

10. Tenaska Power Services Co.

[Docket No. ER05-39-000]

Take notice that on October 12, 2004, Tenaska Power Services Co. (TPS), tendered for filing with the Commission, pursuant to 18 CFR 35.13 (2004), a petition to amend its market-based rate tariff to sell ancillary services and resell transmission rights.

Comment Date: 5 p.m. Eastern Time on November 2, 2004.

11. Entergy Services, Inc.

[Docket No. ER05-40-000]

Take notice that on October 12, 2004, Entergy Services, Inc. (Entergy), tendered a Notice of Cancellation of Service Agreements between Entergy and American Energy Solutions, Inc., Columbia Energy Power Marketing Corporation, Continental Energy Services, L.L.C., DePere Energy Marketing, Inc., Edison Source, MidCon Power Services Corporation, PEC Energy Marketing, Inc., Power Company of America, L.P., and Statoil Energy Trading, Inc., under Entergy's FERC Electric Tariff, Second Revised Volume No. 3, pursuant to 35.13 of the Commission Rules and Regulations. 18 CFR 35.15 (2004).

Comment Date: 5 p.m. Eastern Time on November 2, 2004.

12. Oasis Power Partners, LLC.

[Docket No. ER05-41-000]

Take notice that on October 12, 2004, Oasis Power Partners, LLC (Oasis) filed an initial rate schedule to sell capacity, energy, and ancillary services at market-based rates.

Comment Date: 5 p.m. Eastern Time on November 2, 2004.

13. Baltimore Gas and Electric Company

[Docket No. ES05-3-000]

Take notice that on October 8, 2004, Baltimore Gas and Electric Company (BG&E) submitted an application pursuant to section 204 of the Federal Power Act seeking authorization to issue not later than December 31, 2006, short-term unsecured promissory notes, commercial paper notes, medium term notes, and guarantees or assumptions of liabilities or obligations, in amounts outstanding at any one time totaling not in excess of \$700 million.

Comment Date: 5 p.m. Eastern Time on November 4, 2004.

14. Old Dominion Electric Cooperative

[Docket No. ES05-5-000]

New Dominion Electric Cooperative

[Docket No. ES05-6-000]

New Dominion Electric Cooperative

[Docket No. ES05-7-000]

Take notice that on October 12, 2004, Old Dominion Electric Cooperative (Old Dominion) and New Dominion Electric Cooperative (New Dominion) submitted an application pursuant to section 204 of the Federal Power Act seeking authorization: (1) For Old Dominion to guarantee obligations of New Dominion in an amount not to exceed an aggregate of \$500 million outstanding at any one time; (2) for New Dominion to guarantee obligations of Old Dominion in an amount not to exceed an aggregate of \$1,500 million outstanding at any one time; and (3) for New Dominion to issue and renew short-term debt, including without limitation, commercial paper, notes or other obligations, in an amount not to exceed an aggregate of \$500 million outstanding at any one time.

Old Dominion and New Dominion also request a waiver from the Commission's competitive bidding and negotiated placement requirements at 18 CFR 34.2.

Comment Date: 5 p.m. Eastern Time on October 29, 2004.

Standard Paragraph

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant and all parties to this proceeding.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for

review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Magalie R. Salas,
Secretary.

[FR Doc. E4-2836 Filed 10-22-04; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Project No. 2233-043]

Oregon Portland General Electric Company; Notice of Availability of Final Environmental Assessment

October 18, 2004.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR part 380 (Order No. 486, 52 FR 47897), the Office of Energy Projects has reviewed the application for license for the Willamette Falls Hydroelectric Project, located on the Willamette River near Oregon City, Oregon and has prepared a Final Environmental Assessment (FEA) for the project.

The FEA contains the staff's analysis of the potential environmental impacts of the project and concludes that licensing the project, with appropriate environmental protective measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

A copy of the FEA is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number P-2233 to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

For further information, contact John Blair (202) 502–6092.

Magalie R. Salas,
Secretary.

[FR Doc. E4–2831 Filed 10–22–04; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 803–068–California]

Pacific Gas and Electric Company; Notice of Scoping Meetings and Soliciting Scoping Comments

October 19, 2004.

a. *Type of Filing:* Notice of Intent to File a License Application and Pre-Filing Document (PAD) under the Commission's Integrated Licensing Process and Commencing Licensing Proceeding.

b. *Project No.:* 803–068.

c. *Dated Filed:* October 4, 2004.

d. *Submitted By:* Pacific Gas and Electric Company.

e. *Name of Project:* DeSabra-Centerville Hydroelectric Project.

f. *Location:* On the Butte Creek and West Branch Feather River, in Butte County, California. The project occupies approximately 178 acres of United States Lands, managed by Forest Service and Bureau of Land Management.

g. *Filed Pursuant to:* 18 CFR part 5 of the Commission's Regulations.

h. *Potential Applicant Contact:* Randal Livingston, Senior Director, Power Generation, Pacific Gas and Electric Company, 245 Market, Room 1103 (N11E), P.O. Box 770000, San Francisco, CA 94177; (415) 973–6950, facsimile (415) 973–5323.

i. *FERC Contact:* Susan O'Brien at (202) 502–8449 or e-mail at susan.obrien@ferc.gov.

j. Pacific Gas and Electric Company filed a Pre-Application Document (PAD) including a proposed process plan and schedule with the Commission, pursuant to 18 CFR 5.6 of the Commission's regulations.

k. A copy of the PAD is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site (<http://www.ferc.gov>), using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCONlineSupport@ferc.gov or toll free at 1–866–208–3676, or for TTY, (202) 502–8659. A copy is also available

for inspection and reproduction at the address in paragraph h.

Register online at <http://ferc.gov/esubscribenow.htm> to be notified via e-mail of new filing and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

l. With this notice, we are soliciting comments on the Scoping Document 1 (SD1). All comments on SD1 should be sent to the address above in paragraph h. In addition, all comments on SD1, and all communications to and from Commission staff related to the merits of the potential application (original and eight copies) must be filed with the Commission at the following address: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. All filings with the Commission must include on the first page, the project name (DeSabra-Centerville Hydroelectric Project) and number (P–803–068), and bear the heading "Comments on Scoping Document 1." Any individual or entity interested in commenting on SD1 must do so by February 1, 2005.

Comments on SD1 and other permissible forms of communications with the Commission may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings.

See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-filing" link.

Scoping Meetings

Commission staff will hold three scoping meetings in the vicinity of the project at the times and place noted below. The agenda for each meeting is also listed below. We invite all interested individuals, organizations, and agencies to attend one or all of the meetings, and to assist staff in identifying particular study needs, as well as the scope of environmental issues to be addressed in the environmental document. We encourage all attendees to review the PAD before the meetings to facilitate effective discussion.

The times, location, and agendas of these meetings are as follows:

All meetings will be held in the same location: Masonic Family Center, 1110 West East Ave., Chico, CA 95926.

Day 1—Daytime Scoping Meeting

Date: Wednesday, November 17, 2004.

Time: 1 p.m.–4 p.m. (PST).

Agenda:

—Brief overview of the identified issues.

—Open discussion of issues, management objectives, existing information, data gaps, and information needs.

—Discussion of integrated process plan.

Day 1—Evening Scoping Meeting

Date: Wednesday, November 17, 2004.

Time: 6 p.m.–9 p.m. (PST).

Agenda:

Session 1—6–7 p.m.:

—“Open House” atmosphere.

—All interested parties bring forth issues for discussion on a one-on-one basis with FERC staff.

—All issues and comments will be summarized.

Session 2—7–9 p.m.:

—Brief overview of the identified issues.

—Summary of the daytime meeting and Open House Session.

—Open discussion of issues, management objectives, existing information, data gaps, and information needs

—Discussion of integrated process plan.

Day 2—Morning Scoping Meeting

Date: Wednesday, November 17, 2004.

Time: 9 a.m.–12 p.m. (PST).

Agenda:

—Conclusion of issue discussion.

—Finalize integrated process plan.

SD1, which outlines the subject areas to be addressed in the environmental document, will be mailed to the individuals and entities on the Commission's mailing list. Copies of SD1 will be available at the scoping meetings, or may be viewed on the Web at <http://www.ferc.gov>, using the "eLibrary" link. Follow the directions for accessing information in paragraph k above. Based on all oral and written comments, a Scoping Document 2 (SD2) may be issued. SD2 may include a revised process plan and schedule, as well as a revised list of issues identified through the scoping process.

Meeting Objectives

At the scoping meetings, staff will: (1) Initiate scoping of the issues; (2) review and discuss existing conditions and resource management objectives; (3) review and discuss existing information and identify preliminary information and study needs; (4) review and discuss the process plan and schedule for pre-filing activity that incorporates the time frames provided for in Part 5 of the Commission's regulations and, to the extent possible, maximizes coordination of federal, state, and tribal permitting and certification processes; and (5) discuss the appropriateness of any federal or state agency or Indian tribe