

NOTICE OF CANCELLATION—Continued

Customer	Rate schedule designation
United Light & Power Company.	First Revised Rate Schedule—FERC No. 110
Union Power Company (Rhodell).	First Revised Rate Schedule—FERC No. 111
Union Power Company (Mullens and Pierpont).	First Revised Rate Schedule—FERC No. 112
War Light & Power Company.	First Revised Rate Schedule—FERC No. 113
Elk Power Company (Reed's Fork).	First Revised Rate Schedule—FERC No. 114

APCo requests that the Notices of Cancellation be made effective December 1, 2004.

APCo states that a copy of its filing was served upon the Public Service Commission of West Virginia and the customers set out above.

Comment Date: 5 p.m. Eastern Time on October 26, 2004.

19. Florida Power & Light Company

[Docket No. ER05–21–000]

Take notice that on October 5, 2004, Florida Power & Light Company (FPL) submitted Amendment No. 3 to the St. Lucie Nuclear Reliability Exchange Agreement between Florida Power & Light Company and Florida Municipal Power Agency. FPL states that the revisions set forth in Amendment No. 3 to the St. Lucie Nuclear Reliability Exchange Agreement between Florida Power & Light Company and Florida Municipal Power Agency reflect the clarification of the treatment of costs associated with pension benefits and post-retirement benefits other than pensions for the period 2003 and beyond.

FPL states that copies of the filing were served upon Florida Municipal Power Agency.

Comment Date: 5 p.m. Eastern Time on October 26, 2004.

20. Florida Power & Light Company

[Docket No. ER05–22–000]

Take notice that on October 5, 2004, Florida Power & Light Company (FPL) submitted Amendment No. 2 to the St. Lucie Nuclear Reliability Exchange Agreement between Florida Power & Light Company and Orlando Utilities Commission. FPL states that the revisions set forth in Amendment No. 2 to the St. Lucie Nuclear Reliability Exchange Agreement between Florida Power & Light Company and Orlando Utilities Commission reflect the

clarification of the treatment of costs associated with pension benefits and post-retirement benefits other than pensions for the period 2003 and beyond.

FPL states that the copies of the filing were served upon Orlando Utilities Commission.

Comment Date: 5 p.m. Eastern Time on October 26, 2004.

21. AES Placerita, Inc.

[Docket No. ER05–23–000 and ER00–33–005]

Take notice that on October 5, 2004, AES Placerita, Inc. (Placerita) submitted its triennial market power update pursuant to the Commission's Order in Docket No. ER0033–000 and *Acadia Power Partners, LLC, et al.*, 107 FERC ¶ 61,168 (2004). In addition, pursuant to section 205 of the Federal Power Act, Placerita submitted its third revision to FERC Electric Rate Schedule, Original Volume No. 1, and its second revision to its code of conduct reflecting new corporate affiliations.

Comment Date: 5 p.m. Eastern Time on October 26, 2004.

22. Virginia Electric and Power Company

[Docket No. ER05–24–000]

Take notice that on October 6, 2004, Virginia Electric and Power Company (Dominion) tendered for filing a new Appendix E–1 for the Service Agreement under its open access transmission tariff, FERC Electric Tariff Second Revised Volume No. 5. Dominion states that the service agreement is Dominion's Service Agreement for Network Integration Transmission Service and Network Operating Agreement with the North Carolina Electric Membership Corporation (NCEMC). Dominion also states that the revised service agreement adds charges to reimburse Dominion for costs associated with providing a new Aulander Delivery Point for Roanoke Electric Cooperative. Dominion requests an effective date of October 7, 2004.

Dominion states that copies of the filing were served upon the NCEMC, the North Carolina Utilities Commission and the Virginia State Corporation Commission.

Comment Date: 5 p.m. Eastern Time on October 26, 2004.

23. Roger Agnelli

[Docket No. ID–4167–000]

Take notice that on October 1, 2004, Roger Agnelli filed, tendered for filing an Application for Authority to Hold Interlocking Positions under section 305 (b) of the Federal Power Act, 16 U.S.C. 825d (b) (2000), and Part 45 of the Commission's Regulations.

Comment Date: 5 p.m. Eastern Time on November 1, 2004.

Standard Paragraph

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant and all parties to this proceeding.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Magalie R. Salas,

Secretary.

[FR Doc. E4–2663 Filed 10–15–04; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Project No. 2743–045]

The Four Dam Pool Power Agency; Notice of Availability of Environmental Assessment

October 8, 2004.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR part 380 (Order No.

486, 52 FR 47897), the Office of Energy Projects' staff has prepared an Environmental Assessment (EA) for an application for a non-capacity related amendment of the Terror Lake Project. The Terror Lake Project, FERC No. 2743, is located on the Terror and Kizhuyak Rivers in Kodiak, Alaska.

The EA contains the staff's analysis of the potential environmental impacts of the proposal and concludes that approval of the proposal would not constitute a major Federal action significantly affecting the quality of the human environment.

A copy of the EA is attached to an October 7, 2004 Order titled "Order Amending License and Approving Revised Exhibits," which is available for review and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC 20426. The EA may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "elibrary" link. Enter the docket number (prefaced by P-) and excluding the last three digits, in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or for TTY, contact (202) 502-8659.

For further information, contact Rebecca Martin at (202) 502-6012.

Magalie R. Salas,
Secretary.

[FR Doc. E4-2683 Filed 10-15-04; 8:45 am]
BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2743-045]

The Four Dam Pool Power Agency; Notice of Availability of Environmental Assessment

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For further information, contact Rebecca Martin at (202) 502-6012.

Magalie R. Salas,
Secretary.

[FR Doc. E4-2687 Filed 10-15-04; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PF04-14-000]

Columbia Gas Transmission Corporation; Notice of Intent To Prepare an Environmental Assessment for the Proposed Hardy Storage Project and Virginia Looping Project and Request for Comments on Environmental Issues

October 8, 2004.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of Columbia Gas Transmission Corporation's (Columbia) Hardy Storage Project located in Hardy and Hampshire Counties, West Virginia. The EA will also address Virginia Looping¹ Project which consists of constructing new sections of pipeline parallel to Columbia's existing pipeline in Shenandoah, Page, Rockingham, Greene, and Louisa Counties, Virginia. This notice announces the opening of

¹ A loop is a segment of pipeline installed adjacent to an existing pipeline and which connects to the existing pipeline at both ends of the loop. The loop allows more gas to be moved through the system.

the scoping process we will use to gather input from the public and interested agencies on the projects. Your input will help the Commission staff determine which issues need to be evaluated in the EA. Please note that the scoping period will close on November 22, 2004.

Comments may be submitted in written form or verbally. Further details on how to submit written comments are provided in the public participation section of this notice. Public scoping meetings will be held in early November, and an additional public notice will be issued once the dates and locations are determined.

This notice is being sent to affected landowners; Federal, state, and local government representatives and agencies; environmental and public interest groups; other interested parties; and local libraries and newspapers in this proceeding. We encourage government representatives to notify their constituents of these planned projects and encourage them to comment on their areas of concern.

Summary of the Proposed Projects

Columbia proposes to construct and operate a natural gas storage field and related facilities in Hardy and Hampshire Counties, West Virginia, and loop its existing pipeline in Shenandoah, Page, Rockingham, Greene, and Louisa Counties, Virginia. In addition to the facilities described below, both projects will also involve the construction of aboveground facilities such as valves, meters, meter stations, and pig launchers and receivers. The majority of the facilities proposed on these projects are located within or adjacent to existing cleared rights-of-way.

Hardy Storage Project

Columbia proposes to store natural gas in the Oriskany sandstone formation in Hardy and Hampshire Counties, West Virginia. The Oriskany is a depleted, self-contained, natural gas producing geologic formation that is located more than a mile underground. Natural gas existed in the Oriskany for millions of years until it was discovered and produced in the 1960s and early 1970s. Natural gas supplies from Appalachia, the Southwest, or other sources will be stored in the field when demand is low, then withdrawn as needed during periods of high demand.

Maps depicting Columbia's proposed storage project and related facilities in West Virginia are provided in Appendix