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**Magalie R. Salas,**  
Secretary.

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EL00-95-000, et al.; Docket No. EL00-98-000, et al.; Docket No. ER03-746-000, et al.]

**San Diego Gas & Electric Company, Complainant, v. Sellers of Energy and Ancillary Services, Into Markets Operated by the California, Independent System Operator, and the California Power Exchange, Respondents; Investigation of Practices of the California Independent System Operator and the California Power Exchange; California Independent System Operator Corporation; Notice of Technical Conference**

September 27, 2004.

The Federal Energy Regulatory Commission staff is convening a technical conference to discuss with the California Independent System Operator Corporation (CAISO) and market participants and facilitate a better understanding of several aspects of the CAISO's proposed methodology for allocating the fuel cost allowance. In *San Diego Gas & Electric Co. v. Sellers of Energy & Ancillary Serv., et al.*, 107 FERC 61,166 (2004), the Commission directed the CAISO to develop a methodology to allocate recovery of the fuel allowance. The CAISO's compliance filing, and the numerous protests and comments submitted in response thereto, raise new issues, including: the netting of sales and purchases, the mechanics of the implementation of the fuel cost allowance offset, and the consistency of the CAISO's proposed methodology for

allocating fuel cost allowance with the intent of the refund proceeding. Participants are requested to restrict their contributions to this conference to the issues related to the process and mechanics of allocating recovery of the fuel cost allowance within the framework of the refund proceeding. A separate notice will be issued by the Commission to announce the final agenda of the staff technical conference.

The staff technical conference will be held on October 7, 2004, at the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC beginning at 9 a.m. (e.s.t.) in a room to be announced at a later date.

The conference is open for the public to attend, and registration is not required. For more information about the conference, please contact: Olga Kolotushkina, Office of General Counsel, Federal Energy Regulatory Commission at (202) 502-6024 or *shawn.bennett@ferc.gov*.

**Magalie R. Salas,**

Secretary.

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. ER04-699-000, ER03-1272-002, and ER03-1272-003]

**Entergy Services, Inc.; Notice of Technical Conference**

September 27, 2004.

Notice is hereby provided that the Commission will convene a technical conference, to be held on Friday, October 8, 2004 in Jackson, Mississippi. The conference will be held from 9:30 a.m. to 4 p.m. (Central Time) at the Mississippi Department of Education building, 359 N. West Street, Jackson, Mississippi. Members of the Federal Energy Regulatory Commission are expected to participate, along with Entergy's state and local utility regulators.

The purpose of the conference is to discuss Entergy's Wholesale Procurement Process (WPP) and Independent Coordinator of Transmission (ICT) proposals in Docket No. ER04-699, including issues raised at the technical conference held on July 30 and 31, 2004 in New Orleans, Louisiana. Parties may also discuss Entergy's filings, in Docket Nos. ER03-1272-002 and ER03-1272-003, in compliance with Commission orders approving the implementation of the

Available Flowgate Capability (AFC) methodology to allocate transmission service.<sup>1</sup>

The Commission will provide further information on the conference, including an agenda, in a subsequent notice. Parties will have the opportunity to file supplemental comments following the conclusion of the conference.

Transcripts of the conference will be immediately available from Ace Reporting Company (202-347-3700 or 1-800-336-6646) for a fee. They will be available for the public on the commission's e-Library (FERRIS) seven calendar days after FERC receives the transcript.

All interested persons may attend. For additional information, please contact Anna Cochrane at (202) 502-6357; *anna.cochrane@ferc.gov* or Sarah McKinley at (202) 502-8004; *sarah.mckinley@ferc.gov*.

**Magalie R. Salas,**

Secretary.

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## DEPARTMENT OF ENERGY

### Western Area Power Administration

**Parker-Davis Project—Post-2008 Resource Pool**

**AGENCY:** Western Area Power Administration, DOE.

**ACTION:** Notice of proposed procedures and call for applications.

**SUMMARY:** The Western Area Power Administration (Western), a Federal power marketing agency of the Department of Energy (DOE), is seeking comments on proposed procedures and calling for applications from preference entities interested in an allocation of Federal power from the Parker-Davis Project. Western's Energy Planning and Management Program (Program) provides for establishing project-specific resource pools and allocating power from these pools to preference contractors. Under the Program, Western is proposing allocation criteria for comment, and is also seeking applications from entities interested in a Federal power resource pool allocation of the long-term marketable resource of the Parker-Davis Project (P-DP) that will become available October 1, 2008. Preference entities applying for an allocation of power must submit formal applications as outlined below.

<sup>1</sup> *Entergy Services, Inc.*, 106 FERC ¶ 61,115 (2004) and *Entergy Services Inc.*, 108 FERC ¶ 61,046 (2004).