

should be directed to Herbert Miller. To ensure receipt of the comments by the due date, submission by FAX (202-287-1705) or e-mail

([herbert.miller@eia.doe.gov](mailto:herbert.miller@eia.doe.gov)) is recommended. The mailing address is Statistics and Methods Group (EI-70), Forrestal Building, U.S. Department of Energy, Washington, DC 20585-0670. Mr. Miller may be contacted by telephone at (202) 287-1711.

**SUPPLEMENTARY INFORMATION:** This section contains the following information about the energy information collection submitted to OMB for review: (1) The collection numbers and title; (2) the sponsor (*i.e.*, the Department of Energy component); (3) the current OMB docket number (if applicable); (4) the type of request (*i.e.*, new, revision, extension, or reinstatement); (5) response obligation (*i.e.*, mandatory, voluntary, or required to obtain or retain benefits); (6) a description of the need for and proposed use of the information; (7) a categorical description of the likely respondents; and (8) an estimate of the total annual reporting burden.

1. EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users."
2. Energy Information Administration.
3. OMB Number 1905-0191.
4. Revision.
5. Mandatory.
6. Form EIA-886 is an annual survey of the number of Alternative Fuel Vehicles. (AFVs) made available on a calendar year basis and the amount and distribution of each type of Alternative Transportation Fuel (ATF) consumed. The data will be used to track the AFV supply situation available for the Federal Government, State Governments, and the fuel providers, and the consumption of ATFs. Respondents are manufacturers, importers, and conversion companies of AFV vehicles, and ATF providers and users.
7. Business or other for-profit; Not-for-profit institutions; Federal Government; State, Local or Tribal Government.
8. 10,853 hours.

Please refer to the supporting statement as well as the proposed forms and instructions for more information about the purpose, who must report, when to report, where to submit, the elements to be reported, detailed instructions, provisions for confidentiality, and uses (including possible nonstatistical uses) of the information. For instructions on obtaining materials, see the **FOR FURTHER INFORMATION CONTACT** section.

**Statutory Authority:** Section 3507(h)(1) of the Paperwork Reduction Act of 1995 (Pub. L. 104-13) (44 U.S.C. 3501 *et seq.*).

Issued in Washington, DC, September 16, 2004.

**Jay H. Casselberry,**

*Agency Clearance Officer, Statistics and Methods Group, Energy Information Administration.*

[FR Doc. 04-21264 Filed 9-21-04; 8:45 am]

**BILLING CODE 6450-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. IC04-511-000 FERC-511]

#### Commission Collection Activities, Proposed Collection; Comment Request; Extension & Reinstatement

September 15, 2004.

**AGENCY:** Federal Energy Regulatory Commission, DOE.

**ACTION:** Notice.

**SUMMARY:** In compliance with the requirements of Section 3506(c)(2)(a) of the Paperwork Reduction Act of 1995 (Pub. L. 104-13), the Federal Energy Regulatory Commission (Commission) is soliciting public comment on the specific aspects of the information collection described below.

**DATES:** Comments on the collection of information are due by November 19, 2004.

**ADDRESSES:** Copies of the proposed collection of information can be obtained from Michael Miller, Office of the Executive Director, ED-30, 888 First Street NE., Washington, DC 20426. Comments on the proposed collection of information may be filed either in paper format or electronically. Those parties filing electronically do not need to make a paper filing. For paper filings, the original and 14 copies of such comments should be submitted to the Office of the Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426 and should refer to Docket No. IC 04-511-000.

Documents filed electronically via the Internet can be prepared in a variety of formats, including WordPerfect, MS Word, Portable Document Format, Rich Text Format, or ASCII format. To file the document, access the Commission's Web site at <http://www.ferc.gov> and click on "Make an E-filing," and then follow the instructions for each screen. First time users will have to establish a user name and password. The Commission will send an automatic

acknowledgment to the sender's e-mail address upon receipt of comments. User assistance for electronic filings is available at (202) 502-8258 or by e-mail to [efiling@ferc.gov](mailto:efiling@ferc.gov). Comments should not be submitted to this e-mail address.

All comments may be viewed, printed or downloaded remotely via the Internet through FERC's homepage using the eLibrary link. For user assistance, contact [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at (866) 208-3676 or for TTY, contact (202) 502-8659.

#### FOR FURTHER INFORMATION CONTACT:

Michael Miller may be reached by telephone at (202) 502-8415, by fax at (202) 273-0873, and by e-mail at [michael.miller@ferc.gov](mailto:michael.miller@ferc.gov).

**SUPPLEMENTARY INFORMATION:** The information collected under the requirements of FERC-511, "Application for Transfer of License" (OMB No. 1902-0069) is used by the Commission to implement the statutory refund provisions of Part I, Sections 4(e) and 8 of the Federal Power Act (FPA) 16 U.S.C. 792-828c. Section 4(e) authorizes the Commission to issue licenses for the construction, operation and maintenance of Reservoirs, power houses, and transmission lines or other facilities necessary for development, transmission, and utilization of power from bodies of water Congress has jurisdiction over. Section 8 of the FPA provides that the voluntary transfer of any license can only be made with the written approval of the Commission. Any successor to the licensee may assign the rights of the original licensee but is subject to all of the conditions of the license. The information filed with the Commission is a mandatory requirement contained in the format of a written application for transfer of license, executed jointly by the parties to the proposed transfer. The transfer of a license may be occasioned by the sale or merger of a licensed hydropower project. The information is used by Commission staff to determine the qualifications of the proposed transferee to hold the license, and to prepare the transfer of the license order. The Commission implements these filing requirements in the Code of Federal Regulations (CFR) under 18 CFR Part 9.

**Action:** The Commission is requesting a three-year extension of the current expiration date, with no changes to the existing collection of data.

**Burden Statement:** Public reporting burden for this information collection is estimated as:

Number of respondents annually (1)	Number of re- sponses per re- spondent (2)	Average burden (Number of hours per re- sponse) (3)	Total annual bur- den (total num- ber of hours) (1) × (2) × (3)
15 .....	1	40	600

Estimated cost to respondents: 600 hours ÷ 2,080 per year × \$107,185 = \$30,919. The cost per respondent = \$2,061 (rounded off). The reporting burden includes the total time, effort, or financial resources to generate, maintain, retain, disclose, or provide the information including: (1) Reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purpose of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting, or otherwise disclosing the information.

The estimate of cost for respondents is based upon salaries for professional and clerical support as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities which benefit the whole organization rather than any one particular function or activity.

Comments are invited on: (1) Whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information to be collected; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology,

*e.g.*, permitting electronic submission of responses.

**Linda Mitry,**

*Acting Secretary.*

[FR Doc. E4-2302 Filed 9-21-04; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP04-591-000]

#### National Fuel Gas Supply Corporation; Notice of Proposed Changes in FERC Gas Tariff

September 15, 2004.

Take notice that on September 14, 2004, National Fuel Gas Supply Corporation (National Fuel) tendered for filing as part of its FERC Gas Tariff, Fourth Revised Volume No. 1, the tariff sheets listed on Appendix A to its filing, with a proposed effective date of October 14, 2004.

National Fuel states that the purpose of this filing is to prepare for the implementation of Section 358.5(c)(4) of the Commission's new Standards of Conduct for Transmission Providers by revising its tariff to remove certain discretionary language. National Fuel indicates that its filing also makes a number of corrections and clarifications.

National Fuel states that copies of this filing were served upon its customers and interested State commissions.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed in accordance with the provisions of Section 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date

need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

**Linda Mitry,**

*Acting Secretary.*

[FR Doc. E4-2297 Filed 9-21-04; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP04-589-000]

#### Pine Needle LNG Company, LLC; Notice of Proposed Changes in FERC Gas Tariff

September 15, 2004.

Take notice that on September 10, 2004, Pine Needle LNG Company, LLC ("Pine Needle") tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, Fourth Revised Sheet No. 40 and Second Revised Sheet No. 88 to become effective October 10, 2004.

Pine Needle states that the purpose of this filing is to set forth in its tariff, in a new Section 27 of the General Terms and Conditions, provisions under which customers may, at their option and subject to certain conditions, consolidate multiple service agreements under a rate schedule into a single service agreement under that rate