

i. *FERC Contact*: Etta Foster, (202) 502-8769, or e-mail address: [etta.foster@ferc.gov](mailto:etta.foster@ferc.gov).

j. *Deadline for filing comments, motions to intervene or protests*: September 10, 2004.

All documents (original and eight copies) should be filed with Ms. Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001 (a)(1)(iii) and the instructions on the Commission's Web site under the "e-filing" link.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Request*: The applicant requests that its license for this project be amended by removal of the East Panther, West Panther, and Beaver Creek Diversion Dams from the license and modification of the project boundary to reflect the removal.

l. *Location of Filing*: A copy of the filing is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC 20426. This filing may also be viewed on the Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), for TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene*—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214.

In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents*—Any filings must bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

p. *Agency Comments*—Federal, State, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

**Magalie R. Salas,**  
*Secretary.*

[FR Doc. E4-1828 Filed 8-16-04; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP03-162-012]

#### Trailblazer Pipeline Company; Notice of Compliance Filing

August 10, 2004.

Take notice that on August 6, 2004, Trailblazer Pipeline Company (Trailblazer) submitted a compliance filing pursuant to the Federal Energy Regulatory Commission's (Commission) Order on Rehearing and Compliance Filing (Order), issued July 13, 2004, in Docket Nos. RP03-162-004 and RP03-162-005.

Trailblazer states that the filing is being made to comply with the Commission's Order regarding Trailblazer's credit procedures. The

proposed effective date reflected on these tariff sheets is October 1, 2004.

Trailblazer states that copies of its filing were served on parties on the official service list in the above-captioned proceeding.

Any person desiring to protest this filing must file in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). Protests to this filing will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Such protests must be filed in accordance with the provisions of section 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing a protest must serve a copy of that document on all the parties to the proceeding.

The Commission encourages electronic submission of protests in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

**Magalie R. Salas,**  
*Secretary.*

[FR Doc. E4-1829 Filed 8-16-04; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EG04-89-000, et al.]

#### B & K Energy Systems, LLC, et al.; Electric Rate and Corporate Filings

August 10, 2004.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

**1. B & K Energy Systems, LLC**

[Docket No. EG04-89-000]

Take notice that on August 4, 2004, B & K Energy Systems, LLC (B & K) filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to part 365 of the Commission's regulations.

B & K states that it owns and operates a 1.9 MW wind energy conversion facility near Brewster, Minnesota.

B & K states that a copy of this application has been served on the Secretary of the Securities and Exchange Commission and on the Minnesota Public Utilities Commission.

*Comment Date:* 5 p.m. eastern time on August 25, 2004.

**2. Bethpage Energy Center 3, LLC**

[Docket No. EG04-90-000]

Take notice that on August 4, 2004, Bethpage Energy Center 3, LLC (Bethpage), filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to part 365 of the Commission's regulations.

Bethpage states that it will own and operate a nominal 79.9 MW power generation facility to be located in the Town of Oyster Bay, Nassau County, New York. Bethpage further states that copies of the application were served upon the United States Securities and Exchange Commission and New York Public Service Commission.

*Comment Date:* 5 p.m. eastern time on August 25, 2004.

**3. TBG Cogen Partners**

[Docket No. EG04-91-000]

Take notice that on August 4, 2004, TBG Cogen Partners (TGB), filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to part 365 of the Commission's regulations.

Applicant states that it owns and operates a nominal 57 MW power generation facility located in Bethpage, Nassau County, New York. Applicant further states that copies of the application were served upon the United States Securities and Exchange Commission and New York Public Service Commission.

*Comment Date:* 5 p.m. eastern time on August 25, 2004.

**4. New York Independent System Operator, Inc., Central Hudson Gas & Electric Corporation, LIPA, New York Power Authority, New York State Electric & Gas Corporation, Niagara Mohawk Power Corporation, and Rochester Gas and Electric Corporation v. New York Independent System Operator, Inc., New York Independent System Operator, Inc.**

[Docket Nos. EL04-110-002, EL04-113-002, EL04-115-003, and ER04-983-003]

Take notice that on August 6, 2004, the New York Independent System Operator, Inc. (NYISO) filed tariff sheets in compliance with the Commission's order issued July 22, 2004, in Docket No. EL04-110-000 *et al.*, 108 FERC 61,075.

NYISO states that it is electronically serving a copy of this compliance filing on the official representative of each of its customers, on each participant in its stakeholder committees, and on the New York State Public Service Commission.

*Comment Date:* 5 p.m. eastern time on August 24, 2004.

**5. ISO New England Inc.**

[Docket No. ER01-316-013]

Take notice that on August 3, 2004, ISO New England Inc. (ISO) submitted for filing its Index to Customers for the second quarter of 2004 under its Tariff for Transmission Dispatch and Power Administration Services in compliance with Commission Order No. 614.

*Comment Date:* 5 p.m. eastern time on August 24, 2004.

**6. Midwest Independent Transmission System Operator, Inc.**

[Docket No. ER04-1093-000]

Take notice that on August 4, 2004, the Midwest Independent Transmission System Operator, Inc. (Midwest ISO) submitted for filing Original Service Agreement No. 1432 under Midwest ISO's FERC Electric Tariff, Second Revised Volume No. 1, a Facilities Construction Agreement between Minnesota Power and the Midwest ISO. Midwest ISO requests an effective date of July 7, 2004.

Midwest ISO states that it has served a copy of this filing on the applicable parties.

*Comment Date:* 5 p.m. eastern time on August 25, 2004.

**7. Midwest Independent Transmission System Operator, Inc.**

[Docket No. ER04-1094-000]

Take notice that on August 4, 2004, the Midwest Independent Transmission System Operator, Inc. (Midwest ISO) submitted Original Service Agreement

No. 1434 under Midwest ISO's FERC Electric Tariff, Second Revised Volume No. 1, an Interconnection and Operating Agreement among Truman Municipal, Interstate Power and Light Company, a wholly-owned subsidiary of Alliant Energy Corporation, and the Midwest ISO. Midwest ISO requests an effective date of July 27, 2004.

Midwest ISO states that it has served a copy of this filing on all the applicable parties.

*Comment Date:* 5 p.m. eastern time on August 25, 2004.

**8. PacifiCorp**

[Docket No. ER04-1095-000]

Take notice that on August 4, 2004, PacifiCorp tendered for filing in a Generation Interconnection Agreement between PacifiCorp and Rock River I LLC designated as Pacific Corp's Rate Schedule FERC No. 591. PacifiCorp requests an effective date of November 8, 2001.

PacifiCorp states that copies of this filing were supplied to the Public Utility Commission of Oregon, the Washington Utilities and Transportation Commission, and Rock River I LLC.

*Comment Date:* 5 p.m. eastern time on August 25, 2004.

**9. Tucson Electric Power Company**

[Docket No. ER04-1097-000]

Take notice that on August 4, 2004, Tucson Electric Power Company (Tucson Electric) tendered for filing Service Agreement No. 234 under Tucson Electric FERC Electric Tariff Third Revised Volume No. 2, the executed Phil Young Substation Interconnection Agreement between Tucson Electric Power Company and the Morenci Water & Electric Company. Tucson Electric Power Company requests an effective date of June 15, 2004.

*Comment Date:* 5 p.m. eastern time on August 25, 2004.

**10. Rolling Hills Generating, L.L.C.**

[Docket No. ER04-1098-000]

Take notice that on August 4, 2004, Rolling Hills Generating, L.L.C. (Rolling Hills) submitted for filing Rolling Hills Rate Schedule FERC No. 2 under which it specifies its revenue requirement for providing cost-based Reactive Support and Voltage Control from Generation Sources. Rolling Hills requests an effective date of October 1, 2004.

Rolling Hills states that it has provided copies of the filing to the designated corporate officials and or representatives of American Electric Power Service Corporation and PJM Interconnection, L.L.C., and the Public Utilities Commission of Ohio.

*Comment Date:* 5 p.m. eastern time on August 25, 2004.

### 12. Bethpage Energy Center 3, LLC

[Docket No. ER04-1099-000]

Take notice that on August 4, 2004, Bethpage Energy Center 3, LLC (Applicant) tendered for filing, under section 205 of the Federal Power Act (FPA), a request for authorization to make wholesale sales of electric energy, capacity, replacement reserves, and ancillary services at market-based rates, to reassign transmission capacity, and to resell firm transmission rights. Applicant states that it will own and operate a 79.9 megawatt combined-cycle electric generation facility in the Town of Oyster Bay, New York. Applicant requests an effective date of May 1, 2005.

*Comment Date:* 5 p.m. eastern time on August 25, 2004.

### 13. TBG Cogen Partners

[Docket No. ER04-1100-000]

Take notice that on August 4, 2004, TBG Cogen Partners (Applicant) tendered for filing, under section 205 of the Federal Power Act (FPA), a request for authorization to make wholesale sales of electric energy, capacity, replacement reserves, and ancillary services at market-based rates, to reassign transmission capacity, and to resell firm transmission rights. Applicant states that it owns and operates a 57 megawatt topping-cycle electric cogeneration facility in Bethpage, Nassau County, New York. Applicant requests an effective date of September 1, 2004.

*Comment Date:* 5 p.m. eastern time on August 25, 2004.

### Standard Paragraph

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and

interventions in lieu of paper using the "e-Filing" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Magalie R. Salas,  
Secretary.

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP04-340-000]

#### Southern Natural Gas Company; Notice of Intent To Prepare an Environmental Assessment for the Proposed Triangle Project and Request for Comments on Environmental Issues

August 10, 2004.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Triangle Project involving construction and operation of facilities by Southern Natural Gas Company (Southern) in Bibb, Clayton, Douglas, Fulton, Henry, Jefferson, Monroe, Richmond, Spalding, and Upson Counties, Georgia. These facilities consist of about 6.4 miles of 30-inch-diameter pipeline, four new taps and meter stations, replacement of about 420 feet of 16-inch-diameter pipeline, and auxiliary equipment. The EA will be used by the Commission in its decision-making process to determine whether the project is in the public convenience and necessity.

A fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" is available for viewing on the FERC Internet Web site ([http://](http://www.ferc.gov)

[www.ferc.gov](http://www.ferc.gov)). This fact sheet addresses a number of typically asked questions, including how to participate in the Commission's proceedings.

### Summary of the Proposed Project

Southern requests authorization to abandon by sale to Atlanta Gas Light Company (AGLC) about 253.7 miles of various pipelines located between Southern's North and South Main Lines, as well as ten meter stations and two regulator stations. In order to accomplish the transfer of these facilities to AGLC, Southern proposes to construct, install, and operate about 6.4 miles of 30-inch-diameter pipeline loop.<sup>1</sup> The 6.4 miles of 30-inch-diameter pipeline would extend Southern's existing Ocmulgee/Atlanta 3rd Loop Line to a point where it connects with Southern's existing Thomaston/Griffin 2nd Loop Line in Spalding County, Georgia.

As part of the request to abandon facilities by sale to AGLC, Southern proposes to construct four new delivery points consisting of tap, metering, and appurtenant facilities to provide service at the points of interconnection between Southern's facilities and the facilities to be purchased by AGLC. Southern proposes to construct the new delivery points at the new Ben Hill (a proposed bi-directional meter station), South Thomaston, Bass Junction, and South Atlanta Meter Stations in Fulton, Upson, Bibb, and Clayton Counties, Georgia, respectively. The proposed meter stations would be constructed on Southern's existing properties at the Ben Hill Regulator/Check Station, Thomaston Compressor Station, Bass Junction Crossover Meter Station, and the South Atlanta #1 Meter Station.

Southern also proposes to uprate about 11 miles of its 16-inch-diameter South Main Line in Jefferson and Richmond Counties, Georgia from a Maximum Allowable Operating Pressure (MAOP) of 1,100 pounds per square inch gauge (psig) to 1,200 psig in order to meet its existing firm obligations downstream as a result of the sale of facilities to AGLC. This would require the replacement of about 420 feet of 16-inch-diameter pipeline.

Southern proposes to also install auxiliary equipment to isolate its facilities from AGLC's facilities and to enable deliveries at the four new delivery points for the purpose of obtaining more efficient or more economical operation of the proposed transmission facilities.

<sup>1</sup> A loop is a segment of pipeline that is installed adjacent to an existing pipeline and connected to it on both ends. The loop allows more gas to be moved through the pipeline system.