

Hinds Pumping Plant Substation and the other from Western's Buck Blvd. Substation to a new 500–230–161 kV substation to be located adjacent to or under SCE's existing Palo Verde-Devers transmission line.

SCE states that copies of the filing were served upon the Public Utilities Commission of the State of California and Blythe Energy.

*Comment Date:* 5 p.m. eastern time on August 24, 2004.

#### 6. Panda Power Corporation

[Docket No. ER04–1086–000]

Take notice that on August 3, 2004, Panda Power Corporation filed a Notice of Cancellation of its Electric Rate Schedule FERC No. 1, to be effective January 1, 2004.

*Comment Date:* 5 p.m. eastern time on August 24, 2004.

#### 7. California Independent System Operator Corporation

[Docket No. ER04–1087–000]

Take notice that on August 3, 2004, the California Independent System Operator Corporation (ISO) tendered for filing Amendment No. 62 to the ISO Tariff. ISO states that the amendment modifies ISO tariff provisions regarding the implementation of a Real-Time Market Application and application of Uninstructed Deviation Penalties previously approved by the Commission.

ISO states that this filing has been served upon the Public Utilities Commission, the California Energy Commission, the California Electricity Oversight Board, all parties in Docket Nos. ER03–1046 and ER04–609, and all parties with effective Scheduling Coordinator Agreements under the ISO Tariff.

*Comment Date:* 5 p.m. eastern time on August 24, 2004.

#### 8. Southwest Power Pool, Inc.

[Docket No. ER04–1088–000]

Take notice that on August 3, 2004, Southwest Power Pool, Inc. (SPP) submitted for filing an executed service agreement for Network Integration Transmission Service and an executed Network Operating Agreement with Southwestern Public Service Company (Southwestern). SPP requests an effective date of July 8, 2004.

SPP states that Southwestern was served with a copy of this filing.

*Comment Date:* 5 p.m. eastern time on August 24, 2004.

#### 9. El Paso Electric Company

[Docket No. ER04–1089–000]

Take notice that on August 3, 2004, El Paso Electric Company (EPE) filed a

Notice of Cancellation of Supplement No. 5 to FERC Electric Rate Schedule No. 16, a Contingent Capacity Agreement between EPE and Public Service Company of New Mexico. EPE requests an effective date October 1, 2004.

*Comment Date:* 5 p.m. eastern time on August 24, 2004.

#### 10. Tucson Electric Power Company

[Docket No. ER04–1090–000]

Take notice that on August 3, 2004, Tucson Electric Power Company (Tucson Electric) tendered for filing Service Agreement No. 233 under Tucson Electric's FERC Electric Tariff Third Revised Volume No. 2, an Interconnection Agreement between Tucson Electric and Navopache Electric Cooperative. Tucson Electric requests an effective date of August 3, 2004.

*Comment Date:* 5 p.m. eastern time on August 24, 2004.

#### 11. Illinois Power Company

[Docket No. ER04–1092–000]

Take notice that on August 3, 2004, Illinois Power Company (Illinois Power) submitted for filing a revised version of Service Agreement No. 390, pursuant to which Illinois Power takes Network Integration Transmission Service under its Open Access Transmission Tariff for the purpose of serving retail load customers. Illinois Power requests an effective date of August 1, 2004.

*Comment Date:* 5 p.m. eastern time on August 24, 2004.

#### Standard Paragraph

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the

Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Magalie R. Salas,

Secretary.

[FR Doc. E4–1824 Filed 8–12–04; 8:45 am]

BILLING CODE 6717–01–P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 11858–002]

#### Elsinore Valley Municipal Water District, the Nevada Hydro Company, Inc.; Notice of Intent To Prepare an Environmental Impact Statement and Notice of Scoping Meetings and Site Visit and Soliciting Scoping Comments <sup>1</sup>

August 9, 2004.

Take notice that the following hydroelectric application has been filed with Commission and is available for public inspection:

- a. *Type of Application:* major unconstructed project.
- b. *Project No.:* 11858–02.
- c. *Date filed:* February 2, 2004.
- d. *Applicant:* Elsinore Valley Municipal Water District (District) and the Nevada Hydro Company, Inc.
- e. *Name of Project:* Lake Elsinore Advanced Pumped Storage Project.
- f. *Location:* On Lake Elsinore and San Juan Creek, near the City of Lake Elsinore, Riverside County, California. The project would, in whole or in part,

<sup>1</sup> The Elsinore Valley Municipal Water District is also using this notice as its notice of scoping meeting under Public Resources Code Section 21083.9(d), which states: "A scoping meeting that is held in the city or county within which the project is located pursuant to the National Environmental Policy Act (42 U.S.C. 4321 *et seq.*) and the regulations adopted pursuant to that act shall be deemed to satisfy the requirement that a scoping meeting be held for a project subject to paragraph (2) of subdivision (a) if the lead agency meets the notice requirements of subdivision (b) or subdivision (c)." The full text of the statute can be viewed on the Internet at <http://www.ceres.ca.gov/ceqa>.

occupy federal lands, including lands managed by the Forest Service (Cleveland National Forest), Bureau of Land Management, and the Department of Defense (Camp Pendleton).

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contact:* Rexford Wait, The Nevada Hydro Company, Inc., 2416 Cades Way, Vista, California 92083, (760) 599-0086.

i. *FERC Contact:*<sup>2</sup> Jim Fargo, 202-502-6095, [james.fargo@ferc.gov](mailto:james.fargo@ferc.gov).

j. *Deadline for filing scoping comments:* October 11, 2004.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Scoping comments may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

k. This application is not ready for environmental analysis at this time.

l. *The proposed project would consist of:* (1) A new upper reservoir (Morrell Canyon) having a 180-foot-high main dam and a gross storage volume of at least 5,500 acre-feet, at a normal reservoir surface elevation of 2,880 feet above mean sea level (msl); (2) a powerhouse with two reversible pump-turbine units with a total installed capacity of 500 megawatts; (3) the existing Lake Elsinore to be used as a lower reservoir; (4) about 30 miles of 500 kV transmission line connecting the project to an existing transmission line owned by Southern California Edison located north of the proposed project and to an existing San Diego Gas & Electric Company transmission line located to the south, including substations and associated appurtenant facilities; and (5) local distribution facilities.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659.

A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. *Scoping Process.* The Commission intends to prepare an Environmental Impact Statement (EIS) on the project in accordance with the National Environmental Policy Act. The EIS will consider both site-specific and cumulative environmental impacts and reasonable alternatives to the proposed action.

#### Scoping Meetings

FERC staff will hold three scoping meetings in the project area. We invite all interested agencies, non-governmental organizations, Native American tribes, and individuals to attend one or more of the meetings and to assist the staff in identifying the scope of environmental issues to be analyzed in the EIS. The District staff will also be present to provide information about the project and to receive comments on the scope of environmental review under the California Environmental Quality Act. The times and locations of these meetings are as follows:

##### *Evening Scoping Meetings*

When: Wednesday, September 8, 2004, 6 p.m.-9 p.m.

Where: San Juan Capistrano Community Center, 25925 Camino del Avion, San Juan Capistrano, CA 92675.

When: Thursday, September 9, 2004, 7 p.m.-10 p.m.

Where: Elsinore Valley Municipal Water District Headquarters, 31315 Chaney Street, Lake Elsinore, CA 92531.

##### *Afternoon Scoping Meeting*

When: Thursday, September 9, 2004, 1 p.m. to 3 p.m.

Where: Elsinore Valley Municipal Water District Headquarters, 31315 Chaney Street, Lake Elsinore, CA 92531.

Copies of the Scoping Document (SD1) outlining the subject areas to be addressed in the EIS are being distributed to the parties on the Commission's mailing list under separate cover. Copies of the SD1 will be available at the scoping meeting or may be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link (see item m above).

#### Site Visit

We also will visit the site of the proposed project facilities on September 8, meeting at the District headquarters, 31315 Chaney Street, Lake Elsinore, at 8 a.m. Participants on the site visits will need to provide their own transportation and bring their own lunch.

#### Objectives

At the scoping meetings, the staff will: (1) Summarize the environmental issues tentatively identified for analysis in the EIS; (2) solicit from the meeting participants all available information, especially quantifiable data, on the resources at issue; (3) encourage statements from experts and the public on issues that should be analyzed in the EIS, including viewpoints in opposition to, or in support of, the staff's preliminary views; (4) determine the resource issues to be addressed in the EIS; and (5) identify those issues that require a detailed analysis, as well as those issues that do not require a detailed analysis.

#### Procedures

The meetings are recorded by a stenographer and become part of the formal record of the Commission proceeding on the project.

Individuals, organizations, and agencies with environmental expertise and concerns are encouraged to attend the meeting and to assist the staff in defining and clarifying the issues to be addressed in the EIS.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. E4-1815 Filed 8-12-04; 8:45 am]

**BILLING CODE 6717-01-P**

<sup>2</sup> The District's contact is Mr. Greg A. Morrison, Director of Legislative and Community Affairs, 31315 Chaney Street (P.O. Box 3000), Lake Elsinore, California 92531-3000.