

Filing Type Selection screen and continue with the filing process.”

m. The application is not ready for environmental analysis at this time.

n. *Project Description:* The Orono Hydroelectric Project consists of the following facilities: (1) The existing 1,174-foot-long by 15-foot-high dam with 2.4-foot-high flashboards; (2) a 2.3-mile-long reservoir, which has a surface area of 175 acres at the normal full pond elevation of 72.4 feet above mean sea level; (3) three new 10-foot-diameter penstocks; (4) a new restored powerhouse containing four generating units with total installed generating capacity of 2.3 megawatts (MW); and (4) appurtenant facilities. The restored project would have an average annual generation of 17,821 megawatt-hours. The dam and existing project facilities are owned by the applicant.

o. A copy of the application is on file with the Commission and is available for public inspection. This filing may also be viewed on the Web at <http://www.ferc.gov> using the “eLibrary” link. Enter the docket number, excluding the last three digits in the docket number filed to access the documents. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208-3676 or for TTY, contact (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

p. You may also register online at <http://www.ferc.gov/esubscribenow.htm> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

q. With this notice, we are initiating consultation with the Maine State Historic Preservation Officer (SHPO), as required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR part 800.4.

r. *Procedural Schedule and Final Amendments:* We intend to waive the standard 3-stage consultation process (18 CFR 4.38), as requested by the applicant and agencies, because this application is filed in accordance with the “Lower Penobscot River Multiparty Settlement Agreement”. We also intend to substitute the pre-filing consultation process that has occurred on this project for our standard National Environmental Policy Act scoping process. The application will be processed according to the following schedule. Commission staff propose to issue a single environmental assessment rather than issue a draft and final EA.

Revisions to the schedule will be made as appropriate.

Issue Acceptance or Deficiency Letter—September 2004

Notice that application is ready for environmental analysis—September 2004

Notice of the availability of the EA—November 2004

Ready for Commission decision on the application—December 2004

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Magalie R. Salas,

Secretary.

[FR Doc. E4-1572 Filed 7-14-04; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP04-91-000]

Questar Pipeline Corporation; Notice of Technical Conference

July 9, 2004.

Take notice that a technical conference will be held on Thursday, July 29, 2004, from 10 a.m. to 4 p.m. (e.s.t.) at the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Arrangements will be made for parties to listen to the technical conference by telephone, with a telephone number to be provided later.

The purpose of the conference is to address Questar Pipeline Company’s compliance filing made pursuant to the Commission’s Order in RP04-91-000. Parties should be prepared to discuss issues arising from Questar’s compliance filing regarding its fuel gas adjustment and lost and unaccounted for gas adjustment, and the Kastler dew point plant.

For more information regarding this conference, please contact Jerilyn Stanley, Office of General Counsel—Market, Tariffs and Rate at (202) 5028370 or jerilyn.stanley@ferc.gov.

Magalie R. Salas,

Secretary.

[FR Doc. E4-1570 Filed 7-14-04; 8:45 am]

BILLING CODE 6717-01-P

FEDERAL COMMUNICATIONS COMMISSION

[CC Docket No. 96-45; DA 04-1822]

Parties Are Invited To Comment on TracFone Wireless’ Petition for Designation as an Eligible Telecommunications Carrier in the State of New York and Petition for Forbearance From Application of Section 214

AGENCY: Federal Communications Commission.

ACTION: Notice; solicitation of comments.

SUMMARY: In this document, interested parties are invited to comment on two petitions filed on June 8, 2004 by TracFone Wireless, Inc. (TracFone), a reseller of commercial mobile radio services (CMRS).

DATES: Comments are due on or before July 26, 2004. Reply comments are due on or before August 9, 2004.

ADDRESSES: Federal Communications Commission, 445 12th Street, SW., Washington, DC 20554. See

SUPPLEMENTARY INFORMATION for further filing instructions.

FOR FURTHER INFORMATION CONTACT:

Thomas Buckley, Attorney, Wireline Competition Bureau, Telecommunications Access Policy Division, (202) 418-7400, TTY (202) 418-0484.

SUPPLEMENTARY INFORMATION: This is a summary of public notice, CC Docket No. 96-45; DA 04-1822, released June 24, 2004. In this document, interested parties are invited to comment on two petitions filed on June 8, 2004 by TracFone Wireless, Inc. (TracFone), a reseller of commercial mobile radio services (CMRS). First, TracFone filed a petition for designation as an eligible telecommunications carrier (ETC) throughout the entire state of New York pursuant to section 214(e)(6) of the Communications Act, as amended (the Act). In addition, because TracFone provides CMRS only through resale, pursuant to section 10 of the Act, TracFone filed a petition requesting that the Commission forbear from applying the section 214(e)(1)(A) requirement that an ETC offer services supported by the universal service support mechanisms using either its own facilities or a combination of its own facilities and resale of another carrier’s services.

Pursuant to §§ 1.415 and 1.419 of the Commission’s rules, 47 CFR 1.415, 1.419, interested parties may file comments as follows: Comments are due on or before July 26, 2004, and