

10. Pacific Gas and Electric Company

[Docket No. ER04-949-000]

Take notice that on June 23, 2004, Pacific Gas and Electric Company (PG&E) tendered for filing the System Bulk Power Sale and Purchase Agreement (Bulk Power Agreement) by and between PG&E and the City of Santa Clara, California, also known as Silicon Valley Power (SVP); revisions to Appendix A of the Bulk Power Agreement to change the energy rate for three periods effective April 1, 1999, 2000 and 2001; and a Notice of Termination First Revised PG&E Rate Schedule No. 108.

PG&E states that copies of the filing were served upon SVP, the California Independent System Operator Corporation and the California Public Utilities Commission.

Comment Date: July 14, 2004.

11. Midwest Independent Transmission System Operator, Inc.

[Docket No. ER04-950-000]

Take notice that on June 23, 2004, Midwest Independent Transmission System Operator, Inc. (Midwest ISO) pursuant to section 205 of the Federal Power Act and section 35.12 of the Commission's regulations, 18 CFR 35.12 (2003), submitted for filing an Interconnection and Operating Agreement among Minnesota Municipal Power Agency, the Midwest ISO and Northern States Power Company d/b/a Xcel Energy. Midwest ISO requests an effective date of June 9, 2004.

Midwest ISO states that a copy of this filing was served on all parties.

Comment Date: July 14, 2004.

12. Midwest Independent Transmission System Operator, Inc.

[Docket No. ER04-951-000]

Take notice that on June 23, 2004, Midwest Independent Transmission System Operator, Inc. (Midwest ISO) submitted for filing a Second Revised Interconnection and Operating Agreement among Valley Queen Cheese Factory, Inc., the Midwest ISO and Otter Tail Power Company. Midwest ISO states that the fully executed Second Revised Interconnection Agreement replaces the previously filed unexecuted Interconnection Agreement. Midwest ISO requests an effective date of June 1, 2004.

Midwest ISO states that a copy of this filing was served on all parties.

Comment Date: July 14, 2004.

13. ISO New England Inc., et al., Bangor Hydro-Electric Company, et al., the Consumers of New England v. New England Power Pool

[Docket Nos. RT04-2-002, ER04-116-002, ER04-157-005, and EL01-39-002]

Take notice that on June 22, 2004, ISO New England Inc. (ISO), and the New England transmission owners (consisting of Bangor Hydro-Electric Company; Central Maine Power Company; New England Power Company; Northeast Utilities Service Company on behalf of its operating companies: The Connecticut Light and Power Company, Western Massachusetts Electric Company, Public Service Company of New Hampshire, Holyoke Power and Electric Company, and Holyoke Water Power Company; NSTAR Electric & Gas Corporation on behalf of its operating affiliates: Boston Edison Company, Commonwealth Electric Company, Canal Electric Company, and Cambridge Electric Light Company; the United Illuminating Company; Vermont Electric Power Company, Inc.; Fitchburg Gas and Electric Light Company; and Unutil Energy Services, Inc. (collectively New England TOs) submitted for filing a report in compliance with the Commission's order issued March 24, 2004, in Docket Nos. RT04-2-000, *et al.*, 106 FERC ¶ 61,280 (2004).

The ISO and the New England TOs state that copies of the filing have been served upon all parties to this proceeding, the NEPOOL Participants (electronically), non-Participant Transmission Customers, and the governors and regulatory agencies of the six New England states.

Comment Date: July 13, 2004.

Standard Paragraph

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link.

Enter the docket number excluding the last three digits in the docket number filed to access the document. For assistance, call (202) 502-8222 or TTY, (202) 502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Magalie R. Salas,

Secretary.

[FR Doc. E4-1485 Filed 7-6-04; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. ER04-817-001, et al.]

Indeck Maine Energy, L.L.C., et al.; Electric Rate and Corporate Filings

June 21, 2004.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

1. Indeck Maine Energy, L.L.C.

[Docket No. ER04-817-001]

Take notice that on June 16, 2004, Indeck Maine Energy, L.L.C. submitted an amendment to its May 5, 2004, filing in Docket No. ER04-817-000.

Comment Date: July 7, 2004.

2. Orange and Rockland Utilities, Inc.

[Docket No. ER04-905-001]

Take notice that on June 17, 2004, Orange and Rockland Utilities, Inc. submitted an amendment to its June 2, 2004, filing in Docket No. ER04-905-000.

Comment Date: July 8, 2004.

3. New York Independent System Operator, Inc.

[Docket No. ER04-932-000]

Take notice that on June 16, 2004, the New York Independent System Operator, Inc. (NYISO), submitted for filing proposed revisions to the NYISO's Open Access Transmission Tariff (OATT) and Market Administration and Control Area Services Tariff (Services Tariff). NYISO states that the proposed filing would amend the NYISO's creditworthiness requirements to add a component for Wholesale Transmission Service Charges to the Operating Requirement and clarify the Unsecured Credit starting point for certain affiliated

municipal electric systems. The NYISO requests an effective date of August 16, 2004.

The NYISO states that it has served a copy of this filing to all parties that have executed Service Agreements under the NYISO's OATT or Services Tariff.

Comment Date: July 7, 2004.

4. Consolidated Edison Company of New York, Inc.

[Docket No. ER04-934-000]

Take notice that, on June 16, 2004, Consolidated Edison Company of New York, Inc. (Con Edison) submitted for filing an Interconnection Agreement by and between Con Edison and Power Authority of the State of New York (NYPA), dated as of June 2, 2004. Con Edison states that the agreement provides for the interconnection to Con Edison's transmission system of a 500 MW electric generating facility that NYPA is constructing and proposes to operate in the Borough of Queens, New York.

Con Edison states that copies of this filing have been served on NYPA and the New York Independent System Operator, Inc.

Comment Date: July 7, 2004.

5. Bangor Hydro-Electric Co.

[Docket No. ER00-980-010]

Take notice that on June 8, 2004, Bangor Hydro-Electric Company (BHE) submitted for filing a Supplement to Settlement Agreement (Supplement). BHE states that the sole purpose of the Supplement is to reflect the negotiated resolution of an issue reserved under Article 11.2 of the Settlement Agreement filed on October 10, 2003, and approved by Commission order issued October 30, 2003, in Docket No. ER00-980-008.

BHE states that copies of the filing were served on the official service list in Docket No ER00-980, participants in this proceeding, and the BHE Open Access Transmission Tariff customers.

Comment Date: June 29, 2004.

Standard Paragraph

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on

or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call (202) 502-8222 or TTY, (202) 502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Magalie R. Salas,

Secretary.

[FR Doc. E4-1486 Filed 7-6-04; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2210-095]

Appalachian Power Company; Notice of Availability of Draft Environmental Assessment

June 28, 2004.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR part 380, the Office of Energy Projects has reviewed Appalachian Power Company's application requesting approval to permit Resource Partners, L.L.C. (permittee) to install and operate fifteen stationary docks with a total of 62 covered boat slips and 30 floaters. Fourteen of the docks have four slips each and one dock has six slips. Each dock has two floaters, one on each side of the structure. There is one slip proposed per townhouse and the slips are being clustered into 15 docks. All of the described work is to take place within the project boundary of the Smith Mountain Project at the Cottages of Contentment Island development located along the Blackwater River portion of Smith Mountain Lake. A Draft Environmental Assessment (DEA) has been prepared for the proposal.

The DEA contains the staff's analysis of the potential environmental impacts of the project and concludes that approving the request with modifications would not constitute a

major Federal action significantly affecting the quality of the human environment.

A copy of the DEA is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number P-2210 in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659.

Any comments should be filed within 30 days from the date of this notice and should be addressed to Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Please affix Project No. 2210-095 to all comments. Comments may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link. The Commission strongly encourages electronic filings.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects.

For further information, contact Heather Campbell at (202) 502-6182.

Magalie R. Salas,

Secretary.

[FR Doc. E4-1479 Filed 7-6-04; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 11512-002]

John Bigelow; Notice of Availability of Draft Environmental Assessment

June 28, 2004.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission (Commission or FERC) regulations, 18 CFR part 380, the Office of Energy Projects staff (staff) reviewed the application for surrender of project license for the McKenzie Hydroelectric Project, located on the McKenzie River, Lane County, Oregon, and prepared a draft environmental assessment (DEA) for the project. In this DEA, staff analyzes the potential environmental effects of the surrender of license and concludes that the surrender would not constitute a major Federal action