

before or after the meeting. Individuals who wish to make the oral statements pertaining to agenda items should contact Gerri Flemming's office at the address or telephone listed above. Requests must be received five days prior to the meeting and reasonable provision will be made to include the presentation in the agenda. The Deputy Designated Federal Officer is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct business. Each individual wishing to make public comment will be provided equal time to present their comments.

Minutes: The minutes of this meeting will be available for public review and copying at the Freedom of Information Public Reading Room, 1E-190, Forrestal Building, 1000 Independence Avenue, SW., Washington, DC, 20585 between 9 a.m. and 4 p.m., Monday through Friday, except Federal holidays. Minutes will also be available by writing to Gerri Flemming, Department of Energy Savannah River Operations Office, P.O. Box A, Aiken, SC, 29802, or by calling her at (803) 952-7886.

Issued at Washington, DC on June 29, 2004.

Rachel M. Samuel,

Deputy Advisory Committee Management Officer.

[FR Doc. 04-15089 Filed 7-1-04; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER04-691-000 and Docket No. EL04-104-000]

Midwest Independent Transmission System Operator, Inc.; Public Utilities With Grandfathered Agreements in the Midwest ISO Region; Notice of Availability of Filing Instructions and Summary Template

June 22, 2004.

1. Pursuant to the Commission's Notice of Availability of Executive Summary and Index Templates, issued June 17, 2004, the Commission staff is hereby issuing instructions to all parties for filing Grandfathered Agreement (GFA) Information pursuant to the Commission's May 26, 2004 Order in the above captioned dockets.¹ The template for filing summary GFA information is available with this notice

¹ Midwest Independent Transmission System Operator, Inc., *et al.*, 107 FERC ¶61,191 (2004) (May 26 Order).

and on <http://www.ferc.gov> under "What's New."

2. Parties should review the instructions for the template before using it; the template contains macros that preclude use of the Save and Save As functions in Excel. Summary information should be submitted using the Commission's electronic filing system (eFiling link at <http://www.ferc.gov>). Parties filing testimony and exhibits should also use the eFiling system, provided the material is public and meets the maximum file number and file size restrictions.

3. All submissions are due by 5 p.m. eastern time on June 25, 2004.

Magalie R. Salas,

Secretary.

[FR Doc. E4-1435 Filed 07-01-04; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP04-344-000]

Tuscarora Gas Transmission Company; Notice of Intent To Prepare an Environmental Assessment for the Proposed Tuscarora 2005 Expansion Project, Request for Comments on Environmental Issues, and Notice of Site Visit

June 22, 2004.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of Tuscarora Gas Transmission Company's (Tuscarora) proposed 2005 Expansion Project. Tuscarora proposes to install and operate a new compressor unit at its existing Wadsworth Booster Station in Washoe County, Nevada, and construct and operate a new compressor station near the town of Likely in Modoc County, California.¹ The EA will be used by the Commission in its decision-making process to determine whether the projects are in the public convenience and necessity.

This notice (NOI) is being sent to affected and adjacent landowners; Federal, State and local representatives and agencies; local newspapers and libraries; potentially interested Indian tribes; public interest and environmental groups; and parties to the

¹ Tuscarora's application was filed on May 21, 2004, under section 7(c) of the Natural Gas Act (NGA) and part 157 of the Commission's regulations. The Commission issued a notice of the application on May 28, 2004.

proceeding. Government representatives and agencies are encouraged to notify their constituents of the proposed projects and encourage them to comment.

Additionally, with this NOI we² are asking government agencies and tribes with jurisdiction and/or special expertise with respect to environmental issues to cooperate with us in the preparation of the EA. Agencies may choose to participate once they evaluate Tuscarora's proposal relative to their responsibilities. Agencies that would like to request cooperating status should follow the directions for filing comments described below.

If you are a landowner receiving this NOI, you may be contacted by a representative of Tuscarora about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The company would seek to negotiate a mutually acceptable agreement. However, if the project is approved by the Commission, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the company could initiate condemnation proceedings in accordance with State law.

A fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" should have been attached to the project notice Tuscarora is required to provide to landowners. This fact sheet addresses a number of typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is available for viewing on the FERC Internet Web site (<http://www.ferc.gov>).

Summary of the Proposed Project

Tuscarora seeks authority to:

- Construct, install, own, operate and maintain a new 3,600 hp unit at its existing Wadsworth Booster Station at about MP 10.6 along Tuscarora's Wadsworth lateral, near its interconnection with Paiute's mainline, in Washoe County, Nevada; and
- Construct, install, own, operate, and maintain a new 8,000 hp compressor station at about MP 81.6 along Tuscarora's mainline near Likely in Modoc County, California.

The facilities proposed by Tuscarora would add up to 51,753 dekatherms per day (Dth/d) in firm transportation capacity to its system. This additional capacity is contracted to Southwest Gas

² "We", "us", and "our" refer to the environmental staff of the FERC's Office of Energy Projects (OEP).