

See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the e-Filing link.

Magalie R. Salas,
Secretary.

[FR Doc. E4-1463 Filed 6-30-04; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. RP03-398-000 and RP04-155-000 (Consolidated)]

Northern Natural Gas Company; Notice of Comment Period

June 25, 2004.

On May 21, 2004, Northern Natural Gas Company (Northern) filed reply comments in the above-docket proceeding. Included in the reply comments was a proposal by Northern to modify its gas quality proposal that had been the topic of the April 20, 2004, technical conference ordered in this proceeding. 106 FERC ¶ 61,195.

By this notice, parties are being given an opportunity to file comments on the proposal. Notice is hereby given that parties may file comments on Northern's proposal on or before July 2, 2004.

Magalie R. Salas,
Secretary.

[FR Doc. E4-1451 Filed 6-30-04; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP03-398-009]

Northern Natural Gas Company; Notice of Compliance Filing

June 25, 2004.

Take notice that on June 23, 2004, Northern Natural Gas Company (Northern) tendered for filing to become part of its FERC Gas Tariff, Fifth Revised Volume No. 1, the following tariff sheets, with an effective date of November 1, 2003:

2 Substitute Third Revised Sheet No. 125A;
Substitute First Revised Sheet No. 142B;
2 Substitute Seventh Revised Sheet No. 226;
Substitute Fourth Revised Sheet No. 227;
Substitute Third Revised Sheet No. 228;
Substitute Original Sheet No. 228A;
Ninth Revised Sheet No. 286;
Second Revised Sheet No. 306.

Northern states that the filing is being made in compliance with the

Commission's June 2, 2004 Order on Rehearing, Clarification and Compliance in this proceeding.

Northern further states that copies of the filing have been mailed to each of its customers and interested State Commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the e-Filing link.

Magalie R. Salas,
Secretary.

[FR Doc. E4-1452 Filed 6-30-04; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP04-364-000]

Northern Natural Gas Company; Notice of Request Under Blanket Authorization

June 25, 2004.

Take notice that on June 21, 2004, Northern Natural Gas Company (Northern), 1111 South 103rd Street, Omaha, Nebraska 68124, filed in Docket No. CP04-364-000 an application pursuant to Northern's blanket authority granted on September 1, 1982, at Docket No. CP82-401-000 and Sections 157.205, 157.208 and 157.216 of the Commission's Regulations for authorization to replace, operate, and relocate certain facilities of the Marquette branchline and up-rate the maximum allowable operating pressure

(MAOP) on the pipeline, all located in Marquette County, Michigan, as more fully set forth in the request which is on file with the Commission and open to public inspection.

Northern proposes to (1) replace and operate approximately 14.4 miles of its existing 12-inch Marquette branchline (MIM10101); (2) relocate a regulator setting and replace a receiver barrel; and (3) up-rate the maximum allowable operating pressure (MAOP) on approximately 17 miles of the Marquette branchline and operate such pipeline at the higher MAOP. Northern states that authorization to replace and operate the 12-inch Marquette branchline is necessary in order to remediate anomalies discovered during a caliper pig run.

Northern proposes to replace the existing 12-inch branchline with 12-inch pipeline starting at MP 227.35 in Section 32, T47N, R29W, and ending at MP 241.73 in Section 27, T47N, R27W. With the exception of approximately 11,200 feet of pipeline that will be installed in new right-of-way, the new replacement pipeline will primarily be installed parallel and adjacent to the existing pipeline. The offset will generally be 35 feet from the existing pipeline.

Northern states that the facilities will be financed with internally generated funds. The total estimated cost of the proposed project is \$12,000,000. Northern states that it will account for the retirement of the replaced segments of pipeline in accordance with Gas Plant Instruction No. 10 in 18 CFR part 201.

Any questions regarding this application should be directed to Michael T. Loeffler, Director, Certificates and Reporting for Northern, 1111 South 103rd Street, Omaha, Nebraska 68124, at (402) 398-7103 or Donna Martens, Senior Regulatory Analyst, at (402) 398-7138.

This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "e-Library" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676, or for TTY, (202) 502-8659. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages intervenors to file electronically.