

taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call (202) 502-8222 or TTY, (202) 502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Magalie R. Salas,
Secretary.

[FR Doc. E4-1410 Filed 6-23-04; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 8657-064]

Virginia Hydrogeneration and Historical Society, L.C.; Notice of Availability of Final Environmental Assessment

June 16, 2004.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's regulations contained in the 18 CFR Part 380 (FERC Order No. 486, 52 FR 47897), the Office of Energy Projects staff (staff) reviewed the Order Proposing Revocation of License for the Harvell Dam Project, located on the Appomattox River in Petersburg, Virginia, and prepared an environmental assessment (EA) for the proposed action at the project. In this EA, staff analyzed the potential environmental effects of the revocation of license and conclude that the revocation, or any other alternative considered, would not constitute a major Federal action significantly affecting the quality of the human environment.

A copy of the EA is available for review at the Commission in the Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC

20426 or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call toll-free 1-866-208-3676 or e-mail FERCOnlineSupport@ferc.gov. For TTY, call (202) 502-8659.

Magalie R. Salas,
Secretary.

[FR Doc. E4-1392 Filed 6-23-04; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP04-223-000 and CP04-293-000]

KeySpan LNG, L.P.; Notice of Extension of the Scoping Period for the Proposed Keyspan Lng Facility Upgrade Project

June 17, 2004.

On May 11, 2004, the Commission issued a "Notice Of Intent To Prepare An Environmental Impact Statement For The Proposed KeySpan LNG Facility Upgrade Project, Request For Comments On Environmental Issues, And Notice Of Public Scoping Meeting" (NOI) in the above referenced dockets. The NOI initiated the time period for receiving filed comments and identified the comment period closing date as June 11, 2004.

United States Senators Jack Reed and Lincoln Chafee, and U.S. Representatives Patrick Kennedy and James Langevin, on behalf of constituents, have requested that additional time be made available in which to file environmental comments. Upon consideration, the scoping period has been extended until July 12, 2004.

Additionally, Algonquin Gas Transmission Company has filed an application, in Docket No. CP04-358-000, to construct and operate the planned interconnect pipeline described in the NOI. The Commission will accept environmental comments on the proposed pipeline within the above-referenced scoping period. Instructions for submitting comments are provided in the NOI.

FERC staff will also hold additional scoping meetings before the close of the scoping period. Meeting dates,

locations, and times will be provided at a later date.

Linda Mitry,
Acting Secretary.

[FR Doc. E4-1409 Filed 6-23-04; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 12451-001]

SAF Hydroelectric, LLC; Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions; and Revised Schedule for Processing Application

June 16, 2004.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Original Major License.

b. *Project No.:* 12451-001.

c. *Date filed:* January 20, 2004.

d. *Applicant:* SAF Hydroelectric, LLC.

e. *Name of Project:* Lower St. Anthony Falls Hydroelectric Project.

f. *Location:* On the Mississippi River, in the Town of Minneapolis, Hennepin County, Minnesota. The project affects federal lands.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. §§ 791(a)-825(r).

h. *Applicant Contact:* Douglas A. Spaulding P.E., Spaulding Consultants, 1433 Utica Avenue South Suite 162, Minneapolis, MN 55416, (952) 544-8133 or Robert Larson, 33 South 6th Street, Minneapolis, MN 55402, (612) 343-2913.

i. *FERC Contact:* Kim Carter at (202) 502-6486, or kim.carter@ferc.gov.

j. The deadline for filing comments, recommendations, terms and conditions, and prescriptions is 60 days from the issuance date of this notice. Reply comments are due 105 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an

issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Comments, recommendations, terms and conditions, and prescriptions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "eFiling" link.

k. Status of environmental analysis: This application is ready for environmental analysis.

l. Description of Project: The proposed Lower St. Anthony Falls Hydroelectric Project would be located at the U.S. Army Corps of Engineers (Corps) Lower St. Anthony Falls Lock and Dam and would utilize 5.9 acres of Corps lands. The generation turbines would be located in an auxiliary lock chamber adjacent to the Corp's main lock chamber. An auxiliary building, storage yard, and buried transmission line would occupy additional Corps lands. The project would operate according to the Corp's current operating criteria which maintain a constant water surface elevation of approximately 750.0 mean sea level in the 33.5-acre reservoir.

The proposed project would consist of the following features: (1) 16 turbine/generator units grouped in eight 6.2-foot-wide by 12.76-foot-high steel modules having a total installed capacity of 8,980 kilowatts, each module contains 2 turbine/generator sets (two horizontal rows of 1 unit each) installed in eight stoplog slots on the auxiliary lock structure; (2) trashracks

located at the turbine intake; (3) a 1,050-foot-long, 13,800-volt buried transmission line; (4) a 21-foot by 81-foot control building to house switchgear and controls; (5) a 20-foot by 30-foot project office and storage building; and (6) appurtenant facilities.

The applicant estimates that the average annual generation would be about 57,434,000 kilowatt-hours.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or for TTY, (202) 502-8659. Copies are also available for inspection and reproduction at the addresses in item h above.

Register online at <http://www.ferc.gov/esubscribenow.htm> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

All filings must: (1) Bear in all capital letters the title "COMMENTS", "REPLY COMMENTS", "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001

through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

n. Public notice of the filing of the initial development application, which has already been given, established the due date for filing competing applications or notices of intent. Under the Commission's regulations, any competing development application must be filed in response to and in compliance with public notice of the initial development application. No competing applications or notices of intent may be filed in response to this notice.

o. Procedures schedule: The Commission staff proposes to issue one Environmental Assessment (EA) rather than issuing a draft and final EA. Staff intends to allow at least 30 days for entities to comment on the EA, and will take into consideration all comments received on the EA before final action is taken on the license application. If any person or organization objects to the staff proposed alternative procedure, they should file comments as stipulated in item j above, briefly explaining the basis for their objection.

The remaining schedule for processing this application is shown below. Revisions to this schedule may be made as appropriate.

Action	Target date
Issue Notice Ready for Environmental Analysis/Soliciting Final Comments, Recommendations, Terms and Conditions	June 2004.
Deadline for Agency Comments, Recommendations, Terms and Conditions	August 2004.
Issue Notice of the availability of the EA	Sept./Oct. 2004.
Public Comments on EA due	Oct./Nov. 2004.
Ready for Commission decision on the application	December 2004.

Unless substantial comments are received in response to the EA, staff intends to prepare a single EA in this case. If substantial comments are received in response to the EA, a final EA will be prepared with the following modifications to the schedule.

Notice of the availability of the final EA: January 2005.

Ready for Commission's decision on the application: March 2005.

Magalie R. Salas,
Secretary.

[FR Doc. E4-1395 Filed 6-23-04; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. PL03-3-005; AD03-7-005; ER03-1271-000; CP01-418-000; CP03-7-001; CP03-301-000; RP03-245-000; RP99-176-089; RP99-176-094; RP02-363-002; RP03-398-000; RP03-533-000; RP03-70-002; P03-70-003; CP01-421-000; CP01-421-001; RP03-540-000; and ER04-439-001 (Not consolidated)]

Price Discovery in Natural Gas and Electric Markets; Natural Gas Price Formation; Aquila, Inc.; B-R Pipeline Company; Colorado Interstate Gas Company; Colorado Interstate Gas Company, et al.; Kinder Morgan Interstate Gas Transmission LLC; Natural Gas Pipeline Company of America; North Baja Pipeline LLC; Northern Natural Gas Company; PG&E Gas Transmission, Northwest Corporation; Portland General Electric Company; Transcontinental Gas Pipe Line Corporation; and PacifiCorp; Notice of Agenda for the June 25, 2004 Conference on Market Liquidity, Energy Price Discovery, and Natural Gas and Electricity Price Indices

June 17, 2004.

As announced in the Notice of Conference issued May 14, 2004, the Federal Energy Regulatory Commission (Commission) will hold a Staff technical conference on Friday, June 25, 2004, from 9 a.m. to 5 p.m. e.s.t. (please note time change from the May 14 Notice), at the Commission's headquarters, 888 First Street, NE., Washington, DC, in the Commission's meeting room (Room 2C). The conference will be conducted by the Commission's Staff, and members of the Commission may be present for all or part of the conference. The Commodity Futures Trading Commission (CFTC) will participate. All interested parties are invited to attend. The Commission's summer dress code is business casual. There is no

requirement to register and no cost for attending the conference.

The purpose of the conference is to discuss the adequacy of natural gas and electricity price formation, the level of reporting of energy transactions to price index developers, actions taken by price index developers to improve the information available to the market, the overall level of liquidity in wholesale natural gas and electricity markets, and the use of price indices in jurisdictional tariffs. More detail on the issues to be considered is contained in the May 14 Notice. Staff is interested in discussion of these issues, including specific recommendations made by Staff in the Report on Natural Gas and Electricity Price Indices, issued May 5, 2004, in Docket Nos. PL03-3-004 and AD03-7-004. We plan to hear from a variety of speakers representing all segments of the natural gas and electricity industries.

The conference agenda is appended to this Notice. The agenda includes four panels, each with a different emphasis on the issues to be considered. Panelists are encouraged to file prepared written statements addressing the issues on or before June 25. Such statements should be filed with the Secretary of the Commission. Speakers will be encouraged to use their allotted time to summarize their positions and views on the issues noted for their panel. Time will be reserved for questions by Staff and, at the end of the conference, for members of the audience.

As mentioned in the May 14 Notice, the conference will be transcribed. Those interested in acquiring the transcript should contact Ace Reporters at 202-347-3700 or 800-336-6646. Transcripts will be placed in the public record seven days after the Commission receives them. Also, Capitol Connection will broadcast this conference. Capitol Connection offers the opportunity for remote listening and viewing of the conference. It is available for a fee, live over the Internet, by phone or via satellite. Persons interested in receiving the broadcast, or who need information on making arrangements, should contact David Reininger or Julia Morelli at Capitol Connection (703-993-3100) as soon as possible or visit the Capitol Connection Web site at <http://www.capitolconnection.org> and click on "FERC."

For additional information, please contact Ted Gerarden of the Office of Market Oversight & Investigations at

202-502-6187 or by e-mail at Ted.Gerarden@ferc.gov.

Linda Mitry,
Acting Secretary.

Attachment: Conference Agenda.

Conference Agenda

June 25, 2004

Welcome And Opening Remarks—9–9:30 a.m.

William Hederman, Director Office of Market Oversight & Investigations
Stephen Harvey, Deputy Director, Market Oversight and Assessment

Michael Gorham, Director, Division of Market Oversight, Commodity Futures Trading Commission

Panel 1—Reaction to staff report and recommendations for indices used in pipeline or utility tariffs—9:30–10:30 a.m.

Panelists:

- Timothy Oaks, Manager Federal Regulatory Affairs & Contract Administration, UGI Utilities Inc. (American Gas Association)

- Eugene V. Rozgony, Vice President and Chief Risk Officer, AGL Resources

- Donald Santa, President, Interstate Natural Gas Association of America

- Dena Wiggins, Sutherland Asbill & Brennan (Process Gas Consumers)

- James Allison, Regional Risk Manager, ConocoPhillips

Issues:

—Should the Commission adopt Staff's recommendation that any index used in a tariff provide volume and number of transactions for each reported price? Should other data be required?

—Are Staff's recommended volumes (25,000 MMBtu/day or 4000 MWh/day) or transactions (five for daily, eight for weekly, ten for monthly indices) sufficient to indicate adequate liquidity?

—Should the Commission require all pipelines and utilities to amend their tariffs by a date certain if indices currently used in tariffs do not meet adopted criteria?

—What conclusions can be drawn from the responses to the Commission's surveys on price reporting?

Break—10:30–10:40 a.m.

Panel 2—Price reporting, confidence in indices, and options for future Commission action—10:40 a.m.–12:15 p.m.

Panelists:

- Scott Nauman, Manager, Americas Gas Marketing, ExxonMobil Gas & Power Marketing Company (Natural Gas Supply Association)

- Representative from the Electric Power Supply Association (invited)

- Timothy Oaks, Manager Federal Regulatory Affairs & Contract Administration, UGI Utilities Inc. (American Gas Association)

- Gerald Ballinger, Chief Executive Officer of the Public Energy Authority of Kentucky (American Public Gas Association)

- Jeff Walker, Senior Vice President and Chief Risk Officer, ACES Power Marketing (National Rural Electric Cooperative Association)