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[FR Doc. 04-11748 Filed 5-24-04; 8:45 am]

BILLING CODE 4000-01-P

DEPARTMENT OF ENERGY

Office of Energy Efficiency and Renewable Energy

Federal Energy Management Advisory Committee

AGENCY: Department of Energy.

ACTION: Notice of open meeting.

SUMMARY: This notice announces an open meeting of the Federal Energy Management Advisory Committee (FEMAC). The Federal Energy Management Advisory Committee Act (Pub. L. 92-463, 86 Stat. 770) requires that these meetings be announced in the **Federal Register** to allow for public participation. This notice announces the eighth meeting of FEMAC, an advisory committee established under Executive Order 13123—Greening the Government through Efficient Energy Management."

DATES: Wednesday, June 9, 2004; 9 a.m. to 12 p.m.

ADDRESSES: U.S. Department of Energy, 1000 Independence Avenue, SW., Room Number 8E-089, Washington, DC 20585-0121.

FOR FURTHER INFORMATION CONTACT: Rick Klimkos, Designated Federal Officer, Office of Federal Energy Management Programs, U.S. Department of Energy, 1000 Independence Avenue, SW., Washington, DC 20585; (202) 586-8287.

SUPPLEMENTARY INFORMATION: *Purpose of the Meeting:* To provide advice and guidance on a range of issues critical to

meeting mandated Federal energy management goals.

Tentative Agenda: Agenda will include discussions on the following topics:

- Review of FEMP activities.
- Report on FEMAC Working Groups.
- Discussion on FEMAC priorities.
- Votes on Working Group reports and recommendations.

Public Participation: In keeping with procedures, members of the public are welcome to observe the business of the Federal Energy Management Advisory Committee. If you would like to file a written statement with the committee, you may do so either before or after the meeting. If you would like to make oral statements regarding any of these items on the agenda, you should contact Rick Klimkos at (202) 586-8287 or rick.klimkos@ee.doe.gov (e-mail). You must make your request for an oral statement at least 5 business days before the meeting. Members of the public will be heard in the order in which they sign up at the beginning of the meeting. Reasonable provision will be made to include the scheduled oral statements on the agenda. The chair of the committee will make every effort to hear the views of all interested parties. The chair will conduct the meeting to facilitate the orderly conduct of business.

Minutes: The minutes of the meeting will be available for public review and copying within 30 days at the Freedom of Information Public Reading Room, Room 1E-190, Forrestal Building, 1000 Independence Avenue, SW., Washington, DC, between 9 a.m. and 4 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, DC on May 20, 2004.

Rachel M. Samuel,

Deputy Committee Management Officer.

[FR Doc. 04-11783 Filed 5-24-04; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER02-1406-001, et al.]

Acadia Power Partners, LLC, et al.; Order Implementing New Generation Market Power Analysis and Mitigation Procedures

Issued May 13, 2004.

Before Commissioners: Pat Wood, III, Chairman; Nora Mead Brownell, and Joseph T. Kelliher

1. In this order, the Commission addresses the procedures for

implementing the new interim generation market power analysis and mitigation policy announced in the Commission's April 14, 2004 Order in *AEP Power Marketing, Inc., et al.*, 107 FERC ¶ 61,018 (2004), *reh'g pending* (SMA Rehearing Order). This order benefits customers by implementing the policies adopted in the SMA Rehearing Order, which improve the assessment and mitigation of generation market power in wholesale markets, thus better ensuring that prices charged for jurisdictional sales are just and reasonable.

Background

2. In an order issued on November 20, 2001,¹ the Commission announced a new generation market power test, the Supply Margin Assessment (SMA), to be applied to market-based rate applications on an interim basis pending a generic review of new methods for analyzing market power. It also established mitigation measures applicable to entities that fail the interim generation market power test.

3. In the SMA Rehearing Order, the Commission granted rehearing of the SMA Order to the extent that it replaced the SMA generation market power test with two "indicative screens" for assessing generation market power and modified the mitigation announced in the SMA Order. Concurrently with the SMA Rehearing Order, the Commission issued a notice establishing a generic rulemaking docket to initiate a comprehensive review of the appropriate analysis for granting market-based rate authority, in particular, the analysis of generation market power, transmission market power, other barriers to entry, and affiliate abuse and reciprocal dealing.² In the interim, the Commission indicated that the policies it was adopting in the SMA Rehearing Order (which deal with the generation market power part of the analysis) would apply to all pending and future market-based rate applications, including three-year market-based rate reviews, pending the completion of the market-based rate rulemaking. The Commission stated that it intended to issue a subsequent order addressing the implementation process for pending three-year market-based rate reviews as well as pending applications for initial market-based rate authority.

4. In the SMA Rehearing Order, the Commission stated it was not making

¹ See *AEP Power Marketing, Inc., et al.*, 97 FERC ¶ 61,219 (2001) (SMA Order).

² See Initiation of Rulemaking Proceeding on Market-Based Rates and Notice of Technical Conference, Docket No. RM04-7-000, 107 FERC ¶ 61,109 (2004).

any findings at that time in connection with the three-year market-based rate review filings of the three applicants that were the subject of the rehearing, nor was it imposing in that order mitigation on those applicants. Instead, each applicant was directed, within 60 days from the date of issuance of the SMA Rehearing Order, to make a filing with the Commission submitting revised generation market power analyses pursuant to the two indicative screens (pivotal supplier and market share) adopted in the order. As the Commission explained, each of these revised filings will be noticed in the **Federal Register**, with an opportunity for comment by interested parties. The Commission stated that, following its review of these analyses, it would issue an order addressing the filings on the indicative screens. We further stated that applicants that do not pass the two indicative screens (and thus are rebuttably presumed to possess generation market power) will have the option of presenting a more thorough analysis using the Delivered Price Test. In the alternative, the applicants may proceed directly to mitigation. Should they choose this route, we explained that each company will have the option of proposing specific mitigation tailored to its particular circumstances sufficient to alleviate any market power concerns, or adopting default rates, as set forth in the SMA Rehearing Order.³

Discussion

5. The purpose of this order is to provide a framework for applying the substantive and procedural requirements of the SMA Rehearing Order to other applicants with: (1) Pending three-year market-based rate reviews; (2) pending filings for initial market-based rate authority; or (3) future applications for initial market-based rate authority or future three-year market-based rate reviews.

6. Because the Commission has adopted a new interim approach for analyzing generation market power, we will require that the generation market power portion of all pending and future three-year reviews, as well as all pending and future initial applications for market-based rate authority, address the indicative screens (pivotal supplier and market share) adopted in the SMA Rehearing Order.⁴

³ SMA Rehearing Order, 107 FERC ¶ 61,018 at P 206, 207.

⁴ As we stated in the SMA Rehearing Order, we will apply this approach on an interim basis, pending a comprehensive generic review of the appropriate analysis for granting market-based rate authority in the market-based rate rulemaking proceeding. *Id.* at P 2.

Pending Three-Year Market-Based Rate Reviews

7. Consistent with the procedures set forth in the SMA Rehearing Order, all applicants with three-year market-based rate reviews pending before the Commission on or before the date of issuance of this order are directed to make a filing with the Commission to revise the generation market power portion of their three-year reviews to address the two interim indicative generation market power screens adopted in the SMA Rehearing Order.⁵ The revised filings will be treated as amendments to the pending filings, and all pleadings on the pending filings will remain in the record.

8. In order to facilitate the processing of the pending three-year market-based rate reviews, however, we have decided to stagger the time periods within which such revised filings must be made. In doing so, we have attempted to take into consideration resource issues from the standpoint of both the industry and the Commission. A schedule listing the time period within which each applicant's revised three-year market-based rate review filing must be made is set forth in Appendix A. Each applicant's revised filing will be noticed in the **Federal Register**, with an opportunity for comment by interested parties.

9. We believe it is appropriate to start with transmission-providing utilities because these utilities are required by the SMA Rehearing Order to undertake simultaneous import capability studies for their home control areas and for each of their interconnected first-tier control areas. As other utilities may need such simultaneous import capability information in order to perform their own generation market power analyses, as a practical matter it is necessary to require that the public utilities with the access to such simultaneous import information (the transmission-providing public utilities) be among the first directed to revise their pending three-year market-based rate reviews consistent with the interim screens adopted in the SMA Rehearing Order.

10. Similarly, because of the importance of information accessibility, we will address early on the three-year market-based rate reviews of public utilities located in ISO/RTOs with a single energy market under the control of the ISO/RTO (*e.g.*, PJM, ISO NE,

⁵ Moreover, to the extent that the factual circumstances have changed from those described in the pending filing regarding the other three parts of our four-part analysis (*i.e.*, transmission market power, barriers to entry, and affiliate abuse and/or reciprocal dealing), such applicants should provide updated information regarding those parts of the test.

NYISO, and CAISO). Acting on these types of filings will provide other applicants seeking to obtain or retain market-based rate authority with needed market information that will facilitate the completion of their studies.

11. The timing for processing of the remaining filings is generally based on the age of the filings. We will consider the revised applications directed herein to be the next required three-year market-based rate review for the applicants listed in Appendix A. In the event that a public utility with a three-year market-based rate review *pending before the Commission* is not listed in Appendix A (and, accordingly, has not been assigned a date for submitting its revised generation market power analysis pursuant to the two indicative screens), such omission is inadvertent. Any such omitted public utility is directed, within 30 days of the date of issuance of this order, to identify itself and the pending docket number.

12. We remind applicants that they may provide streamlined applications, where appropriate, to show that they pass both screens.⁶ For example, if an applicant would pass both screens without considering competing supplies imported from adjacent control areas, the applicant need not include such imports. Likewise, an applicant need only account for the minimum amount of capacity that would result in the applicant passing both screens. Accordingly, an applicant may not need to consider the capacity of all competitors within the relevant market. For example, if there are seven competitors in the relevant market and the applicant passes both screens when considering only three of those competitors, the applicant need not account for the other four competitors, nor consider competing supplies imported from adjacent control areas. Further, utilities meeting the criteria of section 35.27 of our regulations,⁷ as clarified in LG&E Capital Trimble County LLC, 98 FERC ¶ 61,261 at 62,034–35 (2002) (dealing with sales for resale from capacity for which construction commenced on or after July 9, 1996), may provide evidence demonstrating that they satisfy our regulations rather than submit a generation market power analysis.⁸

⁶ See SMA Rehearing Order, 107 FERC ¶ 61,018 at P 38, 113–117.

⁷ 18 CFR 35.27 (2003).

⁸ As we explained in the SMA Rehearing Order, however, if an applicant sites generation in an area where it or its affiliates own or control other generation assets, the applicant must address whether its new capacity, when added to existing capacity, raises generation market power concerns. 107 FERC ¶ 61,018 at P 38, 116.

13. In addition, consistent with the procedures set forth in the SMA Rehearing Order, applicants may forgo submitting a generation market power analysis and go directly to mitigation by proposing case-specific mitigation that eliminates the ability to exercise market power, or agreeing to the default rates.⁹

14. Finally, we understand that there may be a number of utilities whose three-year market-based rate reviews are due to be filed with the Commission within the next 60 days. In order to provide such utilities an opportunity to incorporate the two indicative screens adopted in the SMA Rehearing Order into the generation market power portion of their three-year reviews, we will grant these utilities an extension of time of 60 days from the date of issuance of this order to submit their three-year market-based rate reviews.

Pending Applications for Initial Market-Based Rate Authority

15. A number of utilities have applications for *initial* market-based rate authority pending before the Commission, which were filed on or before the date of issuance of this order. These utilities are listed in Appendix B. In light of the Commission's decision to analyze generation market power based on the two indicative screens adopted in

the SMA Rehearing Order, the generation market power studies submitted in connection with these pending applications have been rendered deficient. Accordingly, the utilities listed in Appendix B are directed to revise their filings within 60 days from the date of issuance of this order to reflect the new interim generation market power screens. In the alternative, these utilities can revise their filings to indicate that they will forgo submitting a generation market power analysis and go directly to mitigation by proposing case-specific mitigation that eliminates the ability to exercise market power, or agreeing to the default rates.

Future Initial Market-Based Rate Applications and Future Three-Year Reviews

16. All future applications for initial market-based rate authority and future three-year market-based rate reviews (*i.e.*, those not currently pending and that are filed after the date of issuance of this order) should include generation market power analyses pursuant to the two indicative screens (pivotal supplier and market share) described in the SMA Rehearing Order, as well as the other three parts of our four-part analysis. In the alternative, new applicants for

market-based rate authority, as well as applicants filing three-year market-based rate reviews, can forgo submitting a generation market power analysis and go directly to mitigation by proposing case-specific mitigation that eliminates the ability to exercise market power, or agreeing to the default rates.

The Commission orders:

(A) The applicants listed in Appendix A are directed to file, within the time period set forth in Appendix A, revised applications, as discussed in the body of this order.

(B) The applicants listed in Appendix B are directed to revise their applications for initial market-based rate authority, as discussed in the body of this order.

(C) Applicants with three-year market-based rate reviews due to be filed within the next 60 days are hereby granted an extension of time of 60 days from the date of issuance of this order, as discussed in the body of this order.

(D) The Secretary is hereby directed to promptly publish this order in the **Federal Register**.

By the Commission, Commissioner Kelly not participating.

Linda Mitry,
Acting Secretary.

Appendix A

Group I (due within 90 days of the date of this order)

Alliant Energy Corporate Services	ER99-230-002
APS Energy Services, Inc	ER99-4122-004
Arizona Public Service Company	ER99-4124-001
Pinnacle West Capital Corporation	ER00-2268-003
Pinnacle West Energy Corporation	ER00-3312-002
CMS Generation Michigan Power LLC	ER99-3677-001
Consumers Energy Company	ER98-4421-002
Consolidated Water Power Company	ER98-4512-002
El Paso Electric Company	ER99-2416-001
Dayton Power & Light Company	ER96-2602-004
DPL Energy LLC	ER96-2601-015
Duke Energy Morro Bay, LLC	ER98-2681-002
Duke Energy Moss Landing, LLC	ER98-2680-002
Duke Energy Oakland, LLC	ER98-2682-002
Duke Energy South Bay, LLC	ER99-1785-001
Duke Power Co.	ER96-110-007
Duke Solutions, Inc	ER98-3813-007
Kansas City Power & Light Company	ER99-1005-001
Public Service Company of New Mexico	ER96-1551-006
	ER01-615-003
Puget Sound Energy, Inc	ER99-845-003

Group II (due within 135 days of the date of this order)

Avista Energy Inc	ER96-2408-018
Empire District Electric Company	ER99-1757-002
	ER99-1757-003
	ER99-1757-004
AG-Energy, LP	ER98-2782-002
Amergen Energy Company, LLC	ER99-754-008
Commonwealth Edison Company	ER98-1734-006
Exelon Edgar LLC	ER01-513-005
Exelon Energy Company	ER97-3954-016

⁹ *Id.* at P 39, 148.

Exelon Fore River Development, LLC	ER01-41-004
Exelon Framingham LLC	ER01-513-005
Exelon Generation Company, LLC	ER00-3251-005
Exelon New Boston LLC	ER01-513-005
Exelon New England Power Marketing, L.P	ER99-2404-001
	ER99-2404-004
Exelon Mystic Development, LLC	ER01-42-005
Exelon West Medway LLC	ER01-513-005
Exelon Wyman LLC	ER01-513-005
PECO Energy Company	ER99-1872-005
Power City Partners, L.P	ER98-2782-002
Seneca Power Partners, L.P	ER98-2782-002
Sithe Edgar LLC	ER98-1943-002
Sithe New Boston LLC	ER98-1943-002
Sithe Framingham LLC	ER98-1943-002
Sithe West Medway LLC	ER98-1943-002
Sithe Wyman LLC	ER98-1943-002
Sithe Mystic LLC	ER98-1943-002
Sithe Power Marketing, L.P	ER98-107-011
Unicom Power Marketing, Inc	ER01-1919-002
Sterling Power Partners, L.P	ER98-2782-002
Idaho Power Company	ER97-1481-003
Northeast Generation Company	ER99-4463-001
Northeast Utilities Service Company	ER96-496-010
Select Energy, Inc	ER99-14-007
Athens Generating Company, L.P	ER99-4282-002
Attala Generating Company, LLC	ER01-747-002
Badger Generating Company, LLC	ER00-3457-001
Covert Generating Company, LLC	ER01-520-002
Harquahala Generating Company, LLC	ER01-748-002
La Paloma Generating Company, LLC	ER00-107-001
Lake Road Generating Company, L.P	ER99-1714-002
Liberty Generating Company, LLC	ER00-1792-001
Logan Generating Company, L.P	ER95-1007-014
Madison Windpower LLC	ER00-1742-001
Mantua Creek Generating Company, L.P	ER99-4162-002
Millennium Power Partners, L.P	ER98-830-006
Mountain View Power Partners, LLC	ER01-751-001
	ER01-751-005
Mountain View Power Partners II, LLC	ER01-1336-002
Okeechobee Generating Company, LLC	ER99-3643-001
PG&E Dispersed Generating Company, LLC	ER00-2134-001
PG&E Energy Trading Power, L.P	ER95-1625-024
Pittsfield Generating Company, L.P	ER98-4400-003
Plains End, LLC	ER01-2741-002
USGen New England, Inc	ER98-6-008
Western Resources, Inc	ER98-2157-002
Griffin Energy Marketing, LLC	ER97-4168-012
Wisconsin Electric Power Company	ER98-855-002
	ER98-855-003
Wisconsin Public Service Corporation	ER95-1528-006
WPS Energy Services, Inc	ER96-1088-031
WPS Power Development, Inc	ER96-1088-031

Group III (due within 180 days of the date of this order)

AES Alamos, LLC	ER98-2185-006
AES Huntington Beach, LLC	ER98-2184-006
AES Placerita, Inc	ER00-33-003
AES Redondo Beach, LLC	ER98-2186-006
Indianapolis Power & Light Company	ER00-1026-006
Citizens Power Sales	ER94-1685-031
CPL Power Sales One, LLC	ER95-892-055
CPL Power Sales Two, LLC	ER95-892-055
CPL Power Sales Five, LLC	ER95-892-055
CPL Power Sales Six, LLC	ER96-2652-049
CPL Power Sales Seven, LLC	ER96-2652-049
CPL Power Sales Eight, LLC	ER96-2652-049
CPL Power Sales Nine, LLC	ER96-2652-049
CPL Power Sales Ten, LLC	ER96-2652-049
CPL Power Sales Twelve, LLC	ER99-893-007
CPL Power Sales Thirteen, LLC	ER99-892-008
CPL Power Sales Fourteen, LLC	ER99-891-008
CPL Power Sales Fifteen, LLC	ER99-890-008
CPL Power Sales Seventeen, LLC	ER99-4229-005
CPL Power Sales Eighteen, LLC	ER99-4230-004

CPL Power Sales Nineteen, LLC	ER99-4228-005
CPL Power Sales Twenty, LLC	ER99-4231-004
Edison Mission Marketing & Trading, Inc	ER99-852-006
EME Homer City Generation, L.P	ER99-666-002
Midwest Generation, LLC	ER99-3693-001
Sunrise Power Co	ER01-2217-002
LG&E Energy Marketing, Inc	ER94-1188-033
Louisville Gas & Electric Company	ER98-4540-002
Kentucky Utilities Company	ER99-1623-001
WKE Station 2, Inc	ER98-1278-008
Western Kentucky Energy Corporation	ER98-1279-004
Madison Gas & Electric Company	ER00-586-002
Mirant Americas Energy Marketing, LP	ER01-1265-002
Mirant Bowline, LLC	ER01-1266-002
Mirant California, LLC	ER01-1267-002
.....	ER01-1267-003
Mirant Canal, LLC	ER01-1268-003
Mirant Chalk Point, LLC	ER01-1269-002
Mirant Delta, LLC	ER01-1270-002
.....	ER01-1270-003
Mirant Energy Trading, LLC	ER02-1213-001
Mirant Kendall, LLC	ER01-1271-003
Mirant Las Vegas, LLC	ER03-160-001
Mirant Lovett, LLC	ER01-1272-002
Mirant Mid-Atlantic, LLC	ER01-1273-002
Mirant NY-Gen, LLC	ER01-1275-002
Mirant New England, LLC	ER01-1274-003
Mirant Oregon, LLC	ER02-1331-002
Mirant Peaker, LLC	ER01-1276-002
Mirant Potomac River, LLC	ER01-1277-002
Mirant Potrero, LLC	ER01-1278-002
.....	ER01-1278-003
Mirant Sugar Creek, LLC	ER02-900-001
Mirant Zeeland, LLC	ER01-1263-002
Shady Hills Power Company, LLC	ER02-537-002
West Georgia Generating Company, LLC	ER02-1052-001
Wrightsville Power Facility, LLC	ER02-1028-001
Minnesota Power	ER01-2636-001
Split Rock Energy, LLC	ER00-1857-002
PPL Brunner Island, LLC	ER00-744-001
PPL Colstrip I, LLC	ER99-3491-002
PPL Colstrip II, LLC	ER99-3491-002
PPL Electric Utilities Corp	ER00-1712-003
PPL EnergyPlus, LLC	ER98-4608-005
PPL Holtwood, LLC	ER00-744-001
PPL Martins Creek, LLC	ER00-744-001
PPL Montana, LLC	ER99-3491-002
PPL Montour, LLC	ER00-744-001
PPL Susquehanna, LLC	ER00-744-001
Reliant Energy Coolwater, LLC	ER99-2082-002
Reliant Energy Ellwood, LLC	ER99-2081-002
Reliant Energy Etiwanda, LLC	ER99-2083-002
Reliant Energy Mandalay, LLC	ER99-2080-002
Reliant Energy Ormond Beach, LLC	ER99-2079-002
Reliant Energy Services, Inc	ER99-1801-005
Sempra Energy Solutions	ER00-3444-002
Hardee Power Partners Limited	ER99-2341-001
Panda Gila River, L.P	ER01-931-004
Tampa Electric Company	ER99-2342-001
TECO Energy Source, Inc	ER96-1563-017
Union Power Partners, L.P	ER01-930-004

Group IV (due within 225 days of the date of this order)

Ameren Energy Development Co	ER01-294-002
Ameren Energy Generating Co	ER00-3412-003
Ameren Energy Marketing Co	ER00-816-001
AmerenEnergy Medina Valley Cogen, LLC	ER04-8-002
.....	ER98-2440-003
AmerenEnergy Resources Generating Co	ER04-53-002
Central Illinois Light Co	ER98-2440-002
Union Electric Co	ER00-2687-002
Aquila, Inc	ER03-1079-002
Aquila Merchant Services, Inc	ER94-216-001
MEP Investments, LLC	ER99-2322-001
MEP Pleasant Hill, LLC	ER99-2858-002

MEP Pleasant Hill Operating, LLC	ER01-905-001
Pleasant Hill Marketing, LLC	ER00-1851-001
Adirondack Hydro Development Corporation	ER00-3109-001
Adirondack Hydro Fourth Branch, LLC	ER00-3774-001
Black Hills Colorado, LLC	ER00-1952-001
Black Hills Generation, Inc	ER01-1844-001
Black Hills Pepperell Power Associates, Inc.	ER96-1635-008
Black Hills Power, Inc	ER99-2287-001
Fountain Valley Power, LLC	ER01-1784-004
Harbor Cogeneration Company	ER99-1248-002
	ER99-1248-003
NYS LP	ER00-3109-001
Sissonville LP	ER00-3109-001
Warrensburg Hydro Power LP	ER00-3109-001
Acadia Power Partners, LLC	ER02-1406-001
Cleco Evangeline, LLC	ER99-2928-001
Cleco Marketing & Trading, LLC	ER99-2300-004
Cleco Power, LLC	ER99-3855-002
Perryville Energy Partners, LLC	ER01-1397-002
Delmarva Power & Light Company	ER99-2781-002
Crete Energy Venture, LLC	ER02-963-002
The Detroit Edison Company	ER97-324-004
DTE Edison America, Inc	ER98-3026-007
DTE Energy Marketing, Inc	ER99-3368-003
DTE Energy Trading, Inc	ER97-3834-010
DTE Georgetown, LLC	ER00-1746-001
DTE River Rouge No. 1, LLC	ER00-1816-002
Armstrong Limited Energy Partnership, LLP	ER02-24-002
Dominion Energy Marketing, Inc	ER01-468-001
Dominion Nuclear Connecticut, Inc	ER00-3621-002
Dominion Nuclear Marketing I, Inc	ER00-3620-002
Dominion Nuclear Marketing II, Inc	ER00-3619-002
Dominion Nuclear Marketing III, Inc	ER00-3746-003
Dresden Energy, LLC	ER02-22-002
Elwood Energy, LLC	ER99-1695-002
Fairless Energy, LLC	ER02-23-002
Kincaid Generation, LLC	ER99-1432-002
Pleasants Energy, LLC	ER02-26-002
State Line Energy, LLC	ER96-2869-005
Troy Energy, LLC	ER02-25-002
Virginia Electric & Power Company	ER00-1737-004
Backbone Windpower Holdings, LLC	ER02-2559-001
Badger Windpower, LLC	ER01-1071-002
Bayswater Peaking Facility, LLC	ER02-669-002
Blythe Energy, LLC	ER02-2018-002
Calhoun Power Company I, LLC	ER01-2074-002
Doswell Limited Partnership	ER90-80-001
ESI Vansycle Partners, L.P	ER98-2494-004
Florida Power & Light Company	ER97-3359-005
FPL Energy Cape, LLC	ER00-3068-002
FPL Energy Hancock County Wind, LLC	ER03-34-001
FPL Energy Maine Hydro, Inc	ER98-3511-006
FPL Energy Marcus Hook, L.P	ER02-1903-001
FPL Energy Mason, LLC	ER98-3562-006
FPL Energy MH 50, L.P	ER99-2917-003
FPL Energy New Mexico Wind, LLC	ER03-179-002
FPL Energy Pennsylvania Wind, LLC	ER02-2166-001
FPL Energy Power Marketing, Inc	ER98-3566-009
FPL Energy Rhode Island Energy, L.P	ER02-2120-001
FPL Energy Seabrook, LLC	ER02-1838-001
FPL Energy Vansycle, LLC	ER01-838-002
FPL Energy Wyman, LLC	ER98-3563-006
FPL Energy Wyman IV, LLC	ER98-3564-006
Gray County Wind Energy, LLC	ER01-1972-002
Hawkeye Power Partners, LLC	ER98-2076-005
High Winds, LLC	ER03-155-001
Jamaica Bay Peaking Facility, LLC	ER03-623-002
Lake Benton Power Partners II, LLC	ER98-4222-001
Mill Run Windpower, LLC	ER01-1710-002
Somerset Windpower, LLC	ER01-2139-003
West Texas Wind Energy Partners, LP	ER98-1965-002
Florida Power Corporation	ER97-2846-003

Group V (due within 270 days of the date of this order)

The Cleveland Electric Illuminating Company	ER99-2330-001
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FirstEnergy Generation Corp	ER01-845-001
FirstEnergy Solutions Corp	ER01-2968-002
Jersey Central Power & Light Company	ER99-2330-001
Metropolitan Edison Company	ER99-2330-001
Ohio Edison Company	ER99-2330-001
Pennsylvania Electric Company	ER99-2330-001
Pennsylvania Power Company	ER99-2330-001
The Toledo Edison Company	ER99-2330-001
Bluegrass Generation Company, LLC	ER02-506-002
Cabrillo Power I LLC	ER99-1115-005
Cabrillo Power II LLC	ER99-1116-005
Calcasieu Power, LLC	ER00-1049-003
Dynegy Danskammer, LLC	ER01-140-002
Dynegy Midwest Generation, Inc	ER00-1895-002
Dynegy Power Marketing, Inc	ER99-4160-003
Dynegy Power Services, Inc	ER94-1612-026
Dynegy Roseton, LLC	ER01-141-002
El Segundo Power, LLC	ER98-1127-005
Foothills Generating, LLC	ER02-554-001
Heard County Power, LLC	ER01-943-002
Illinova Energy Partners, Inc	ER94-1475-021
Long Beach Generation LLC	ER98-1796-004
Nicor Energy, LLC	ER01-1169-002
Renaissance Power, LLC	ER01-3109-002
Riverside Generating Company, LLC	ER01-1044-002
Rockingham Power, LLC	ER99-1567-002
Rocky Road Power, LLC	ER99-2157-002
Rolling Hills Generating, LLC	ER02-553-001
Energy USA-TPC Corp	ER01-1300-003
Northern Indiana Public Service Company	ER00-2173-002
Whiting Clean Energy, Inc	ER00-3219-002
OGE Energy Resources, Inc	ER98-511-002
Oklahoma Gas and Electric Company	ER97-4345-014
Pepco Energy Services, Inc	ER98-3096-008
Potomac Power Resources, LLC	ER01-202-001
Portland General Electric Company	ER98-1643-006
South Carolina Electric & Gas Company	ER96-1085-006
Tucson Electric Power Company	ER98-1150-002
Northern States Power Company	ER98-2640-004
Northern States Power Company (Wisconsin)	ER98-2640-004
Public Service Company of Colorado	ER98-4590-002
Southwestern Public Service Company	ER99-1610-008
Xcel Energy Services Inc	ER01-205-004

Group VI (due within 315 days of the date of this order)

Astoria Gas Turbine Power LLC	ER99-3000-001
CPN Pleasant Hill, LLC	ER01-915-002
CPN Pleasant Hill Operating, LLC	ER01-915-002
De Pere Energy LLC	ER97-1432-011
Mobile Energy LLC	ER01-480-003
Elkem Metals Company—Alloy L.P	ER00-2093-001
Fresno Cogeneration Partners, L.P	ER00-2392-001
HQ Energy Services (US) Inc	ER97-851-012
	ER97-851-013
Morgan Stanley Capital Group Inc	ER94-1384-030
MS Retail Development Corp	ER03-1315-001
Power Contract Finance, LLC	ER02-1485-003
Power Contract Financing II, LLC	ER03-1108-002
Power Contract Financing II, Inc	ER03-1109-002
South Eastern Electric Development Corporation	ER99-2329-002
South Eastern Generating Corporation	ER00-1803-001
Louisiana Generating, LLC	ER00-1259-001
NRG Energy Center Dover LLC	ER00-3160-001
NRG Energy Center Paxton LLC	ER00-2313-001
Onondaga Cogeneration Limited Partnership	ER00-895-001
Otter Tail Corporation	ER00-3080-001
Redbud Energy, LP	ER01-1011-002
South Jersey Energy Company	ER97-1397-010
WFEC GENCO, LLC	ER01-388-002
Williams Energy Marketing & Trading Company	ER99-1722-004
Williams Flexible Generation, LLC	ER00-2469-001
Williams Generation Company—Hazelton	ER97-4587-004
Williams Power Company, Inc	ER03-1331-003

Appendix B

Duquesne Power, L.P	ER04-268-000
Hartford Steam Company	ER04-582-000
	ER04-582-001
	ER04-582-002
PPL Distributed Generation, LLC	ER04-671-000
Tor Power, Inc	ER04-698-000

[FR Doc. 04-11744 Filed 5-24-04; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory
Commission

Sunshine Act Meeting

May 19, 2004.

The following notice of meeting is published pursuant to section 3(a) of the Government in the Sunshine Act (Pub. L. 94-409), 5 U.S.C 552b:

AGENCY HOLDING MEETING: Federal Energy Regulatory Commission.

DATE AND TIME: May 26, 2004, 10 a.m.

PLACE: Room 2C, 888 First Street, NE., Washington, DC 20426.

STATUS: Open.

MATTERS TO BE CONSIDERED: Agenda.

* **Note:** Items listed on the Agenda may be deleted without further notice.

FOR FURTHER INFORMATION CONTACT:

Magalie R. Salas, Secretary, Telephone (202) 502-8400. For a recording listing items stricken from or added to the meeting, call (202) 502-8627.

This is a list of matters to be considered by the Commission. It does not include a listing of all papers relevant to the items on the Agenda; however, all public documents may be examined in the Reference and Information Center.

860th—Meeting May 26, 2004, Regular Meeting, 10 a.m.**Administrative Agenda**

A-1.

DOCKET# AD02-1, 000, Agency Administrative Matters

A-2.

DOCKET# AD02-7, 000, Customer Matters, Reliability, Security and Market Operations

Markets, Tariffs and Rates—Electric

E-1.

DOCKET# ER03-563, 030, Devon Power LLC, Middletown Power LLC, Montville Power LLC, Norwalk Power LLC and NRG Power Marketing Inc.

OTHER#S EL04-102,000, Devon Power LLC, Middletown Power LLC, Montville Power LLC, Norwalk Power LLC and NRG Power Marketing Inc.

E-2.

OMITTED

E-3.

DOCKET# ER04-691, 000, Midwest Independent Transmission System Operator, Inc.

E-4.

OMITTED

E-5.

DOCKET# ER04-714, 000, Florida Power & Light Company-New England Division

E-6.

DOCKET# ER04-697, 000, New England Power Pool

E-7.

DOCKET# ER04-677, 000, New England Power Pool

E-8.

DOCKET# ER04-641, 000, Duke Energy Lee, LLC
OTHER#S ER04-641, 001, Duke Energy Lee, LLC

E-9.

DOCKET# ER04-658, 000, Southwest Power Pool, Inc.

E-10.

DOCKET# ER04-589, 000, Commonwealth Edison Company
OTHER#S ER04-589, 001 Commonwealth Edison Company
ER04-594, 000, Commonwealth Edison Company

E-11.

OMITTED

E-12.

OMITTED

E-13.

DOCKET# ER04-742, 000, PJM Interconnection, L.L.C.

E-14.

OMITTED

E-15.

OMITTED

E-16.

DOCKET# ER03-861, 000, Entergy Services, Inc.

E-17.

DOCKET# ER03-1396, 000, Troy Energy, LLC

E-18.

OMITTED

E-19.

DOCKET# ER04-680, 000, Tenaska Virginia Partners, LP
OTHER#S ER04-680, 001, Tenaska Virginia Partners, LP

E-20.

DOCKET# OA96-194, 010, Niagara Mohawk Power Corporation

E-21.

DOCKET# ER03-552, 006, New York Independent System Operator, Inc.
OTHER#S ER03-552, 007, New York Independent System Operator, Inc.
ER03-552, 008, New York Independent System Operator, Inc.

ER03-984, 004, New York Independent System Operator, Inc.

ER03-984, 005, New York Independent System Operator, Inc.

ER03-984, 006, New York Independent System Operator, Inc.

E-22.

DOCKET# ER02-320, 007, Michigan Electric Transmission Company, LLC

E-23.

DOCKET# EL99-14, 005, Southwestern Electric Cooperative, Inc. v. Soyland Power Cooperative, Inc.

E-24.

DOCKET# EL01-50, 003, New York Independent System Operator, Inc.

E-25.

DOCKET# ER97-1523, 065, Central Hudson Gas & Electric Corporation, Consolidated Edison Company of New York, Inc., Long Island Lighting Company, New York State Electric & Gas Corporation, Niagara Mohawk Power Corporation, Orange and Rockland Utilities, Inc., Rochester Gas and Electric Corporation and New York Power Pool
OTHER#S OA97-470, 060, Central Hudson Gas & Electric Corporation, Consolidated Edison Company of New York, Inc., Long Island Lighting Company, New York State Electric & Gas Corporation, Niagara Mohawk Power Corporation, Orange and Rockland Utilities, Inc., Rochester Gas and Electric Corporation and New York Power Pool

OA97-470, 062, Central Hudson Gas & Electric Corporation, Consolidated Edison Company of New York, Inc., Long Island Lighting Company, New York State Electric & Gas Corporation, Niagara Mohawk Power Corporation, Orange and Rockland Utilities, Inc., Rochester Gas and Electric Corporation and New York Power Pool

ER97-1523, 067, Central Hudson Gas & Electric Corporation, Consolidated Edison Company of New York, Inc., Long Island Lighting Company, New York State Electric & Gas Corporation, Niagara Mohawk Power Corporation, Orange and Rockland Utilities, Inc., Rochester Gas and Electric Corporation and New York Power Pool

ER97-4234, 058, Central Hudson Gas & Electric Corporation, Consolidated Edison Company of New York, Inc., Long Island Lighting Company, New York State Electric & Gas Corporation, Niagara Mohawk Power Corporation, Orange and Rockland Utilities, Inc., Rochester Gas and Electric Corporation and New York Power Pool

ER97-4234, 060, Central Hudson Gas & Electric Corporation, Consolidated Edison Company of New York, Inc., Long