

for filing a revenue requirement and rate schedule pursuant to which Fairless will provide Reactive Supply and Voltage Control from Generation Sources Service pursuant to Schedule 2 of the PJM Interconnection, L.L.C. (PJM) Open Access Transmission Tariff. The rate schedule is Fairless Energy, LLC, Rate Schedule FERC No. 2. The Company requests an effective date of the later of July 1, 2004 or the day after the first block of facilities goes into commercial operation. Fairless also tendered for filing a First Revised Rate Schedule FERC No. 2 which adds charges for a second block of facilities and asks for an effective date of the day after the second block of facilities goes into commercial operation.

Fairless states that a copy of the filing was served on PJM, PECO Energy Company and the relevant state utility commissions.

Comment Date: May 21, 2004.

8. Wabash Valley Power Association, Inc.

[Docket No. ER04-802-000]

Take notice that on April 30, 2004, Wabash Valley Power Association, Inc. (Wabash Valley) tendered for filing its initial rate filing. Wabash Valley states that it will become a FERC-jurisdictional public utility on July 1, 2004, by virtue of its repurchase of its outstanding U.S. Department of Agriculture Rural Utilities Service debt. Therefore, in compliance with Section 205 of the Federal Power Act (16 U.S.C. (824d)), Wabash Valley is filing with the Commission all of its rates, terms and conditions of service.

Wabash Valley state that copies of this filing were served upon Wabash Valley's Members, Duke Vermillion, LLC, PSI Energy, Inc., Cinergy Corp., Indiana Municipal Power Agency, Northern Indiana Public Service Company, Steel Dynamics, Inc. and the public utility commissions in Illinois, Indiana, Michigan and Ohio.

Comment Date: May 21, 2004.

9. PJM Interconnection, L.L.C.

[Docket No. ER04-807-000]

Take notice that on April 30, 2004, PJM Interconnection, L.L.C. (PJM) submitted for filing certain conforming changes to the PJM Open Access Transmission Tariff and PJM Operating Agreement related to the integration of Commonwealth Edison Company (including Commonwealth Edison Company of Indiana, Inc.) (ComEd) into PJM on May 1, 2004, as established by the Commission's April 27, 2004 order in Docket Nos. ER04-521-002, *et al.*, 107 FERC ¶ 61,087. PJM has requested

an effective date for these changes of May 1, 2004.

PJM states that copies of this filing have been served on all PJM members and utility regulatory commissions in the PJM Region and on all persons listed on the official service lists compiled by the Secretary for these proceedings.

Comment Date: May 21, 2004.

Standard Paragraph

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number filed to access the document. For assistance, call (202) 502-8222 or TTY, (202) 502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Magalie R. Salas,
Secretary.

[FR Doc. E4-1110 Filed 05-12-04; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP04-51-000]

ANR Pipeline Company; Notice of Availability of the Environmental Assessment for the Proposed Eastleg Expansion Project

May 5, 2004.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) on the

natural gas pipeline facilities proposed to be constructed and abandoned by ANR Pipeline Company (ANR) in the above-referenced docket.

The EA was prepared to satisfy the requirements of the National Environmental Policy Act. The staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major Federal action significantly affecting the quality of the human environment.

The EA assesses the potential environmental effects of:

- Constructing 4.7 miles of 30-inch-diameter pipeline to replace 4.7 miles of 14-inch-diameter pipeline, to be abandoned by removal, in Washington County, Wisconsin, including one new pig launcher and two new pig receivers (Mainline Replacement);
- Constructing 3.5 miles of 8-inch-diameter pipeline looping in Brown County, Wisconsin, including one new pig launcher and receiver and two tie-in facilities (Denmark Lateral Loop); and
- Modifying its existing Mountain Compressor Station in Oconto County, Wisconsin, including re-wheeling of a compressor unit and addition of a gas cooler and new piping and appurtenant facilities.

The purpose of the proposed project is to expand the capacity of ANR's natural gas pipeline facilities for transporting an additional 143,400 million British thermal units per day of natural gas along its 30-inch-diameter pipeline in Wisconsin.

The EA has been placed in the public files of the FERC. A limited number of copies of the EA are available for distribution and public inspection at: Federal Energy Regulatory Commission, Public Reference and Files Maintenance Branch, 888 First Street, NE., Room 2A, Washington, DC 20426, (202) 502-8371.

Copies of the EA have been mailed to Federal, state and local agencies, public interest groups, interested individuals, newspapers, and parties to this proceeding.

Any person wishing to comment on the EA may do so. To ensure consideration prior to a Commission decision on the proposal, it is important that we receive your comments before the date specified below. Please carefully follow these instructions to ensure that your comments are received in time and properly recorded:

- Send two copies of your comments to: Secretary, Federal Energy Regulatory Commission, 888 First St., NE., Room 1A, Washington, DC 20426;
- Label one copy of the comments for the attention of the Gas Branch 2, PJ11.2.

- Reference Docket No. CP04-051-000; and
- Mail your comments so that they will be received in Washington, DC on or before June 7, 2004.

Please note that we are continuing to experience delays in mail deliveries from the U.S. Postal Service. As a result, we will include all comments that we receive within a reasonable time frame in our environmental analysis of this project. However, the Commission strongly encourages electronic filing of any comments or interventions or protests to this proceeding. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov> under the "e-Filing" link and the link to the User's Guide. Before you can file comments you will need to create a free account which can be created by clicking on "Sign-up."

Comments will be considered by the Commission but will not serve to make the commentor a party to the proceeding. Any person seeking to become a party to the proceeding must file a motion to intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedures (18 CFR 385.214).¹ Only intervenors have the right to seek rehearing of the Commission's decision.

Affected landowners and parties with environmental concerns may be granted intervenor status upon showing good cause by stating that they have a clear and direct interest in this proceeding which would not be adequately represented by any other parties. You do not need intervenor status to have your comments considered.

Additional information about the project is available from the Commission's Office of External Affairs, at 1-866-208-FERC or on the FERC Internet Web site (<http://www.ferc.gov>) using the eLibrary link. Click on the eLibrary link, click on "General Search" and enter the docket number excluding the last three digits in the Docket Number field. Be sure you have selected an appropriate date range. For assistance with eLibrary, the eLibrary helpline can be reached at 1-866-208-3676, TTY (202) 502-8659 or at FERCONLINESUPPORT@FERC.GOV. The eLibrary link on the FERC Internet website also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission now offers a free service called eSubscription

which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries and direct links to the documents. Go to <http://www.ferc.gov>, click on "eSubscription" and then click on "Sign-up."

Linda Mitry,

Acting Secretary.

[FR Doc. E4-1135 Filed 5-12-04; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2213-011]

Public Utility District No. 1 of Cowlitz County; Notice of Application and Applicant Prepared Environmental Assessment Tendered for Filing With the Commission, Establishing Procedural Schedule for Relicensing and Deadline for Submission of Final Amendments

May 7, 2004.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- Type of Application:* New Major License.
- Project No.:* 2213-011.
- Date Filed:* April 23, 2004.
- Applicant:* Public Utility District No. 1 of Cowlitz County (Cowlitz PUD).
- Name of Project:* Swift No. 2 Hydroelectric Project.
- Location:* On the North Fork Lewis River, in Cowlitz and Skamania Counties, Washington. The project occupies 3.79 acres of federal land administered by the U.S. Forest Service.
- Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).
- Applicant Contact:* Diana McDonald, Public Utility District No. 1 of Cowlitz County P.O. Box 3007, 961 12th Avenue Longview, Washington 98632; Telephone (360) 577-5785; e-mail dmcdonald@cowlitzpud.org.
- FERC Contact:* Jon Cofrancesco at (202) 502-8951; or e-mail at jon.cofrancesco@ferc.gov
- Deadline for filing comments on the application:* 60 days from the filing date shown in paragraph (c), or June 22, 2004.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First

Street, NE, Washington, DC 20426. Comments may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link. After logging into the e-Filing system, select "Comment on Filing" from the Filing Type Selection screen and continue with the filing process. The Commission strongly encourages electronic filing.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Cooperating Agencies:* We are asking federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues to cooperate with us in the preparation of the environmental document. Agencies who would like to request cooperating status should follow the instructions for filing comments described in item j above. Agencies granted cooperating status will be precluded from being an intervenor in this proceeding consistent with the Commission's regulations.

l. With this notice, we are initiating consultation with the Washington State Historic Preservation Officer (SHPO), as required by 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

m. *Status:* This application has not been accepted for filing. We are not soliciting motions to intervene, protests, or final terms and conditions at this time.

n. *The Project Description:* The existing project consists of: (1) A 3.2-mile-long power canal consisting of both concrete and earth embankment sections and having a surface area of 53 acres; (2) a 1,100 foot-long concrete lined forebay; (3) an 82-foot-long check structure; (4) a 537 foot-long side channel spillway/wasteway, (5) a 90 foot-high intake structure with two vertical gates; (6) two 250-foot-long steel lined penstocks, (7) a powerhouse, containing two 35-megawatt (MW) generating units, having a total installed capacity of 70 MW; (8) a 0.9-mile-long 230 kilovolt transmission line; and (9) appurtenant facilities.

Historically, Cowlitz PUD has operated the Swift No. 2 Project as a

¹ Interventions may also be filed electronically via the Internet in lieu of paper. See the previous discussion on filing comments electronically.