

that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Comments and requests for cooperating agency status may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov> under the "e-Filing" link.

l. This application is not ready for environmental analysis at this time.

m. The Baker River Project has two developments. The Upper Baker development consists of the following existing facilities: (1) A 312-foot-high by 1,200-foot-long concrete gravity dam impounding Baker Lake with a surface area of about 4,980 acres at a normal full pool elevation of 727.77 feet mean sea level (msl); (2) a 122-foot-long, 59-foot wide concrete and steel powerhouse at the base of the dam containing two turbine-generator units, Unit No. 1 with an authorized capacity of 52,400

kilowatts (kW) and Unit No. 2 with an authorized capacity of 38,300 kW; (3) a 115-foot-high by 1,200-foot-long earth and rock-fill dam, known as West Pass dike, located in a depression about 1,500 feet north of Upper Baker dam; (4) a 22-foot-high by 3,000-foot-long earth-filled dike, known as Pumping Pond dike, which impounds Depression Lake with a surface area of 44 acres at a normal full pool elevation of 699 feet msl; (5) a water recovery pumping station adjacent to Pumping Pond dike; (6) fish passage facilities and fish spawning facilities; and (7) appurtenant facilities.

The Lower Baker development consists of the following existing facilities: (1) A 285-foot-high by 550-foot-long concrete thick arch dam impounding Lake Shannon with a surface area of about 2,278 acres at a normal full pool elevation of 442.35 feet msl; (2) a concrete intake equipped with trashracks and gatehouse located at the dam's left abutment; (3) a 1,410-foot-long concrete and steel-lined pressure tunnel; (4) a concrete surge tank near the downstream end of the pressure tunnel; (5) a 90-foot-long, 66-foot-wide concrete and steel powerhouse containing one turbine-generator unit, Unit No. 3 with an authorized capacity

of 79,330 kW; (6) a 750-foot-long, 115-kilovolt transmission line; (7) fish passage facilities including a 150-foot-long by 12-foot-high barrier dam; and (8) appurtenant facilities.

n. A copy of the license application is available for review in the Commission's Public Reference Room or may be viewed on the Commission's Web site www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at www.ferc.gov/docs-filing/esubscription.asp to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

o. *Procedural schedule:* This application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule may be made as appropriate.

Acceptance or Deficiency Letter	July 2004.
Notice (1) Accepting Application and Requesting Motions to Intervene and (2) Requesting Final Terms and Conditions	July 2004.
Notice of Draft Environmental Assessment (EA)	October 2004.
Notice of Final EA	February 2005.
Ready for Commission Decision on License Application	October 2005.

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice soliciting comments and final terms and conditions.

Linda Mitry,
Acting Secretary.
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BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. RP04-251-000 and RP04-248-000 (not consolidated)]

El Paso Natural Gas Company; Notice of Technical Conference

May 6, 2004.

Take notice that a technical conference will be held on Monday, May 24, 2004, at 9:30 a.m., in a room to be designated at the offices of the Federal Energy Regulatory Commission,

888 First Street, NE., Washington DC 20426. A room has also been reserved for Tuesday, May 25, 2004, if there is a need to continue the conference.

The conference will be held to discuss El Paso Natural Gas Company's filing in Docket No. RP04-251-000 to comply with Order No. 637 and the related filing in Docket No. RP04-248-000 regarding imbalance management services.

All interested parties and Staff are permitted to attend.

For further information, contact Robert Petrocelli, (202) 502-8447, or Ingrid Olson, (202) 502-8406.

Magalie R. Salas,
Secretary.
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2183-035]

Grand River Dam Authority; Notice of ADR Teleconference Call

May 6, 2004.

Pursuant to Rule 601 of the Commission's Rules of Practice and Procedure, 18 CFR 385.601 (2001), the Dispute Resolution Service will convene a teleconference call on Monday, June 7, 2004, to discuss how the Alternative Dispute Resolution processes and procedures may assist in resolving disputes related to fish entrainment matters in the above-docketed proceeding. A representative from the Federal Energy Regulatory Commission, Office of Energy Projects will participate on this call. This teleconference call will utilize an 800 call-in phone number, beginning at 2 p.m. central time and 3 p.m. eastern time and will last approximately one hour. This call is