

that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Comments and requests for cooperating agency status may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov> under the "e-Filing" link.

l. This application is not ready for environmental analysis at this time.

m. The Baker River Project has two developments. The Upper Baker development consists of the following existing facilities: (1) A 312-foot-high by 1,200-foot-long concrete gravity dam impounding Baker Lake with a surface area of about 4,980 acres at a normal full pool elevation of 727.77 feet mean sea level (msl); (2) a 122-foot-long, 59-foot wide concrete and steel powerhouse at the base of the dam containing two turbine-generator units, Unit No. 1 with an authorized capacity of 52,400

kilowatts (kW) and Unit No. 2 with an authorized capacity of 38,300 kW; (3) a 115-foot-high by 1,200-foot-long earth and rock-fill dam, known as West Pass dike, located in a depression about 1,500 feet north of Upper Baker dam; (4) a 22-foot-high by 3,000-foot-long earth-filled dike, known as Pumping Pond dike, which impounds Depression Lake with a surface area of 44 acres at a normal full pool elevation of 699 feet msl; (5) a water recovery pumping station adjacent to Pumping Pond dike; (6) fish passage facilities and fish spawning facilities; and (7) appurtenant facilities.

The Lower Baker development consists of the following existing facilities: (1) A 285-foot-high by 550-foot-long concrete thick arch dam impounding Lake Shannon with a surface area of about 2,278 acres at a normal full pool elevation of 442.35 feet msl; (2) a concrete intake equipped with trashracks and gatehouse located at the dam's left abutment; (3) a 1,410-foot-long concrete and steel-lined pressure tunnel; (4) a concrete surge tank near the downstream end of the pressure tunnel; (5) a 90-foot-long, 66-foot-wide concrete and steel powerhouse containing one turbine-generator unit, Unit No. 3 with an authorized capacity

of 79,330 kW; (6) a 750-foot-long, 115-kilovolt transmission line; (7) fish passage facilities including a 150-foot-long by 12-foot-high barrier dam; and (8) appurtenant facilities.

n. A copy of the license application is available for review in the Commission's Public Reference Room or may be viewed on the Commission's Web site [www.ferc.gov](http://www.ferc.gov) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at [www.ferc.gov/docs-filing/esubscription.asp](http://www.ferc.gov/docs-filing/esubscription.asp) to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

o. *Procedural schedule:* This application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule may be made as appropriate.

Acceptance or Deficiency Letter .....	July 2004.
Notice (1) Accepting Application and Requesting Motions to Intervene and (2) Requesting Final Terms and Conditions .....	July 2004.
Notice of Draft Environmental Assessment (EA) .....	October 2004.
Notice of Final EA .....	February 2005.
Ready for Commission Decision on License Application .....	October 2005.

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice soliciting comments and final terms and conditions.

**Linda Mitry,**  
*Acting Secretary.*  
 [FR Doc. E4-1115 Filed 5-12-04; 8:45 am]  
**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**[Docket Nos. RP04-251-000 and RP04-248-000 (not consolidated)]**

**El Paso Natural Gas Company; Notice of Technical Conference**

May 6, 2004.

Take notice that a technical conference will be held on Monday, May 24, 2004, at 9:30 a.m., in a room to be designated at the offices of the Federal Energy Regulatory Commission,

888 First Street, NE., Washington DC 20426. A room has also been reserved for Tuesday, May 25, 2004, if there is a need to continue the conference.

The conference will be held to discuss El Paso Natural Gas Company's filing in Docket No. RP04-251-000 to comply with Order No. 637 and the related filing in Docket No. RP04-248-000 regarding imbalance management services.

All interested parties and Staff are permitted to attend.

For further information, contact Robert Petrocelli, (202) 502-8447, or Ingrid Olson, (202) 502-8406.

**Magalie R. Salas,**  
*Secretary.*  
 [FR Doc. E4-1090 Filed 5-12-04; 8:45 am]  
**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**[Project No. 2183-035]**

**Grand River Dam Authority; Notice of ADR Teleconference Call**

May 6, 2004.

Pursuant to Rule 601 of the Commission's Rules of Practice and Procedure, 18 CFR 385.601 (2001), the Dispute Resolution Service will convene a teleconference call on Monday, June 7, 2004, to discuss how the Alternative Dispute Resolution processes and procedures may assist in resolving disputes related to fish entrainment matters in the above-docketed proceeding. A representative from the Federal Energy Regulatory Commission, Office of Energy Projects will participate on this call. This teleconference call will utilize an 800 call-in phone number, beginning at 2 p.m. central time and 3 p.m. eastern time and will last approximately one hour. This call is

in addition to a series of two prior teleconference calls (May 3, 2004 and May 5, 2004) which took place on the same subject but were inadvertently noticed under docket number P-1494-215.

Steven A. Shapiro and Jerrilynne Purdy, acting for the Dispute Resolution Service, will convene the teleconference call. They will be available to communicate in private prior to the teleconference call. If a party has any questions regarding the teleconference call and would be interested in participating in the call, please contact Mr. Shapiro at 202/502-8894 or Ms. Purdy at 202/502-8671 or e-mail [Steven.Shapiro@ferc.gov](mailto:Steven.Shapiro@ferc.gov) or [Jerrilynne.Purdy@ferc.gov](mailto:Jerrilynne.Purdy@ferc.gov). Parties may also communicate with Richard Miles, the Director of the Dispute Resolution Service, at 1-877-FERC-ADR (337-2237) or 202-502-8702 or by e-mail at [Richard.Miles@ferc.gov](mailto:Richard.Miles@ferc.gov).

**Magalie R. Salas,**

*Secretary.*

[FR Doc. E4-1085 Filed 5-12-04; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. ER04-688-000, ER04-689-000, ER04-690-000, and ER04-693-000]

### Pacific Gas and Electric Company; Notice of Telephone Conference Call

May 7, 2004.

The Federal Energy Regulatory Commission (FERC) staff will hold a telephone conference call in the above-referenced dockets on Thursday, May 13, 2004 at 12 Noon (9 a.m. Pacific Time).

The purpose of the telephone conference call is to establish a time and place for the initial technical conference to address the issues raised in these dockets, to establish a procedural schedule for additional technical conferences, and to prepare an agenda of the issues the parties want to discuss during the technical conferences.

Interested parties are invited to call telephone number 1-888-606-9535. Parties will need to provide the leader's name, Julia Lake, and the passcode, Lake, in order to access the call.

Parties are encouraged to submit any additional questions or issues they wish to have addressed during the telephone conference call. Questions about the telephone conference call should be directed to: Julia A. Lake, Office of the General Counsel—Markets, Tariffs and

Rates, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, 202-502-8370, [julia.lake@ferc.gov](mailto:julia.lake@ferc.gov).

**Magalie R. Salas,**

*Secretary.*

[FR Doc. E4-1158 Filed 5-12-04; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP04-91-000]

### Questar Pipeline Company; Notice of Cancellation of Technical Conference

May 4, 2004.

Take notice that the technical conference scheduled for Thursday, May 6, 2004, at 10 a.m. (EST) is hereby cancelled.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. E4-1107 Filed 5-12-04; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RM01-10-001]

### Standards of Conduct for Transmission Providers; Notice of Agenda for Technical Conference

May 7, 2004.

This notice provides additional information concerning the May 10, 2004 technical conference to discuss the Standards of Conduct for Transmission Providers governing the relationships between transmission providers and their energy affiliates. (See April 19, 2004, Notice of Technical Conference.) The conference will begin at 10 a.m. (CST) at the Doubletree Hotel—Allen Center, 400 Dallas Street, Houston, Texas. The meeting will conclude at approximately 4 p.m. All interested persons are invited to attend. There is no registration fee.

This agenda has been organized to reflect the interests of those who have submitted questions. As a result of feedback regarding the organization of this conference, the afternoon sessions will continue in one group rather than break out into smaller groups as suggested in the previous Notice. Also, in response to several inquiries, attire for the conference will be business casual.

Standing microphones will be available to enable those in the audience to participate in the discussion, as issues arise. Capitol Connection offers the opportunity to listen to the conference from remote locations. It is available for a fee, live over the Internet, by phone or via satellite. Persons interested in receiving the audiocast, or who need information on making arrangements should contact David Reininger or Julia Morelli at Capitol Connection (703-993-3100) as soon as possible or visit the Capitol Connection Web site at <http://www.capitolconnection.org> and click on "FERC."

Questions about the conference should be directed to: Demetra Anas, Office of Market Oversight and Investigations, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, 202-502-8178.

May 10, 2004.

**Magalie R. Salas,**

*Secretary, Standards of Conduct Affiliate Conference—Agenda*

The times listed herein are approximate. The discussion of particular topics may take more or less time.

10 a.m. Introductions and Summary of Order No. 2004

Commissioner Nora Brownell  
William Hederman, Director, Office of Market Oversight & Investigations  
Brief Summary of Order No. 2004 requirements

10:30 a.m. Chief Compliance Officer—Duties and Experiences

Jerry Langdon, Reliant—Chief Compliance Officer

Keith LeBauve, Cleco Power—Director, Regulatory Compliance

Sherry Nelson, The Williams Companies—Chief Compliance Officer

11:30 a.m. Training Requirements

Deme Anas, Enforcement, OMOI

12:30 p.m. Lunch Break

1:30 p.m. Commissioner Suedeen Kelly  
Compliance Practices

Robert Pease, Deputy Director for

Enforcement and Investigations, OMOI  
Bob Anderson, Executive Director, Chief Compliance Risk Officers

2:30 p.m. Discussions

- Information Disclosure

- Independent Functioning

- Posting Requirements

- Discretionary Waiver of Tariff Provisions

3:30 p.m. Wrap-Up

[FR Doc. E4-1144 Filed 5-12-04; 8:45 am]

**BILLING CODE 6717-01-P**