

SSVEC states that copies of this filing were served upon Arizona Electric Power Cooperative, Inc., Arizona Public Service Company, Graham County Electric Cooperative, Inc., and the Arizona Corporation Commission.

Comment Date: May 13, 2004.

15. American Transmission Company LLC

[Docket No. ER04-754-000]

Take notice that on April 22, 2004, the American Transmission Company LLC (ATCLLC) tendered for filing a Generation-Transmission Interconnection Agreement between ATCLLC and Wisconsin Public Service Corporation, as generating company. ARCLLC requests that the Commission grant any waivers of the Commission's regulations necessary to make this Amended and Restated Agreement effective on March 19, 2004.

Comment Date: May 13, 2004.

16. Southern California Edison Company

[Docket No. ER04-755-000]

Take notice, that on April 22, 2004, Southern California Edison Company (SCE) tendered for filing the Interconnection Facilities Agreement between SCE and the City of Corona, California (Corona). SCE requests the Interconnection Agreement and the Service Agreement become effective on April 23, 2004.

SCE states that copies of this filing were served upon the Public Utilities Commission of the State of California, and Corona.

Comment Date: May 13, 2004.

17. PJM Interconnection, L.L.C.

[Docket No. RT01-2-014]

Take notice that on April 21, 2004, PJM Interconnection, L.L.C. (PJM) tendered for filing proposed changes to Schedule 6 of the PJM Operating Agreement, (PJM's Regional Transmission Expansion Planning Protocol), and to Part IV of the PJM Open Access Transmission Tariff. PJM states that the proposed amendments are submitted to comply with the Commission's order in this proceeding dated October 24, 2003.

PJM states that copies of this filing have been served on all parties, as well as on all PJM Members and the state electric utility regulatory commissions in the PJM region.

Comment Date: May 12, 2004.

Standard Paragraph

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission,

888 First Street, NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's rules of practice and procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call (202) 502-8222 or TTY, (202) 502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Magalie R. Salas,
Secretary.

[FR Doc. E4-1030 Filed 5-5-04; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER04-419-002, et al.]

Xcel Energy Services, Inc., et al.; Electric Rate and Corporate Filings

April 29, 2004.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

1. Xcel Energy Services Inc

[Docket No. ER04-419-002]

Take notice that on April 26, 2004, Xcel Energy Services Inc. (XES) filed proposed revisions to the Xcel Energy Operating Companies Joint Open Access Transmission Tariff (Joint OATT) in compliance with the Commission Order No. 2003-A, *Standardization of Generator Interconnection Agreements and Procedures*, 69 FR 15932 (March 26, 2004), and pursuant to section 205 of the Federal Power Act, 16 U.S.C. 824d (2000). XES states that the revised tariff pages incorporate into the Joint OATT

the *pro forma* Standard Large Generation Interconnection Procedures (LGIP) and the *pro forma* Standard Large Generation Interconnection Agreement (LGIA) adopted in Order No. 2003, with certain limited variations proposed under section 205. XES states that the proposed tariff changes replace the revisions to the Joint OATT filed January 20, 2004, in Docket No. ER04-419-000. XES further states that the proposed Joint OATT changes would affect new large generation interconnection requests (20 MW and above) to the transmission systems of Public Service Company of Colorado and Cheyenne Light, Fuel & Power Company. AES states that the compliance tariff sheets are proposed to be effective April 26, 2004, and the variations to the *pro forma* LGIP are proposed to be effective no later than June 26, 2004.

Comment Date: May 17, 2004.

2. El Paso Electric Company

[Docket No. ER04-448-002]

Take notice that on April 26, 2004, El Paso Electric Company (EPE) tendered for filing in compliance with Order No. 2003-A, *Standardization of Generator Interconnection Agreements and Procedures*, FERC Stats. & Regs. Preambles ¶ 31,160 (2004), Attachment J to its revised Open Access Transmission Tariff, FERC Electric Tariff Third Revised Volume No. 1, First Revised Sheet Nos. 182-384.

Comment Date: May 17, 2004.

3. Midwest Independent Transmission System Operator, Inc.

[Docket No. ER04-458-001]

Take notice that on April 26, 2004, the Midwest Independent Transmission System Operator, Inc. (Midwest ISO), pursuant to Section 205 of the Federal Power Act and the Commission's requirements established in Order No. 2003-A, *Standardization of Generator Interconnection Agreements and Procedures*, FERC ¶ 61,220 (2004), filed amendments to the tariff sheets submitted as part of the Midwest ISO's January 20, 2004, filing in Docket No. ER04-458-000. In addition, the Midwest ISO requested waiver of all appropriate Commission regulations necessary.

Comment Date: May 17, 2004.

4. PJM Interconnection, L.L.C.

[Docket No. ER04-580-001]

Take notice that on April 23, 2004, PJM Interconnection, L.L.C. (PJM) submitted for filing a substitute construction service agreement among PJM, Bethesda Triangle, LLC, and

Potomac Electric Power Company in compliance with the Commission's letter order issued March 26, 2004, in Docket No. ER04-580-001.

PJM states that copies of this filing were served upon persons designated on the official service list compiled by the Secretary in this proceeding and the parties to the agreements.

Comment Date: May 14, 2004.

5. Public Service Company of New Mexico

[Docket No. ER04-760-000]

Take notice that on April 26, 2004, Public Service Company of New Mexico (PNM) tendered for filing revisions to its Open Access Transmission Tariff (FERC Electric Tariff, Second Revised Volume No. 4) to incorporate certain changes with respect to the Large Generator Interconnection Procedures (LGIP) and the Large Generator Interconnection Agreement (LGIA) requirements issued by the Commission in FERC Order Nos. 2003 and 2003-A. PNM requests an effective date of June 25, 2004.

PNM states that copies of the filing have been sent to all PNM large generation interconnection customers, to all entities that have pending large generation interconnection requests with PNM, to the New Mexico Public Regulation Commission, and to the New Mexico Attorney General.

Comment Date: May 17, 2004.

Standard Paragraph

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's rules of practice and procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number filed to access the document. For assistance, call (202) 502-8222 or TTY, (202) 502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the

instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Magalie R. Salas,

Secretary.

[FR Doc. E4-1032 Filed 5-5-04; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[MN83-1; FRL-7658-1]

Notice of Issuance of Prevention of Significant Deterioration and Part 71 Federal Operating Permits to Energy Alternatives, Inc.

AGENCY: Environmental Protection Agency.

ACTION: Notice.

SUMMARY: This notice announces that, pursuant to Part C and Title V of the Clean Air Act, on December 20, 2000, and February 23, 2004, the Environmental Protection Agency (EPA), Region 5 issued a Prevention of Significant Deterioration (PSD) Construction Permit and a Title V Permit to Operate (Title V Permit), to Energy Alternatives Inc. These permits authorize the company to construct and operate four diesel-fired internal combustion engines to provide peak load management and back-up power to the Treasure Island Resort & Casino. The engines and the casino are located in Red Wing, Minnesota on the Prairie Island Indian Reservation.

DATES: The PSD and Title V Permits became effective on January 10, 2001, and April 8, 2004, respectively. Both permits have undergone the required public comment periods in accordance with title 40 of the Code of Federal Regulations (CFR) sections 52.21(q) and 71.11, and have been issued as final.

ADDRESSES: The final signed permits are available for public inspection online at <http://www.epa.gov/region5/air/permits/epermits.htm> or during normal business hours at the following address: EPA, Region 5, 77 West Jackson Boulevard (AR-18J), Chicago, Illinois 60604.

FOR FURTHER INFORMATION CONTACT: Ethan Chatfield, EPA, Region 5, 77 W. Jackson Boulevard (AR-18J), Chicago, Illinois 60604, (312) 886-5112, or chatfield.ethan@epa.gov.

SUPPLEMENTARY INFORMATION: This supplemental information is organized as follows:

A. What Is the Background Information?

B. What Action Is EPA Taking?

A. What Is the Background Information?

The four internal combustion diesel-fired engines are owned and operated by Energy Alternatives, Inc., and installed northeast of the Treasure Island Resort & Casino at the Prairie Island Community Wastewater Treatment Facility (Facility). The total generation capacity of the engines is 7.3 megawatts (MW). Electricity generated at the Facility is not sold for distribution.

Since the potential emissions from the four engines was estimated to be greater than 250 tons per year for nitrogen oxides (NO_x), in accordance with 40 CFR part 52.21(b)(1), the Facility is considered a major stationary source and subject to the PSD permitting requirements. As required by 40 CFR part 52, Energy Alternatives applied to EPA for a PSD permit and conducted a Best Available Control Technology (BACT) analysis, an air quality analysis, and the additional impact analyses. The Federal PSD Construction Permit (No. PSD-PI-R50003-00-01) EPA issued to the Facility contained all applicable part 52 requirements. Within this permit, the Facility also chose to accept a 550 hrs/year operating limit on all four engines combined, restricting the Facility's potential to emit emissions.

Since Energy Alternatives, Inc. is considered a major source, was issued a PSD permit, and is located on tribal land, in accordance with 40 CFR part 71.3(a), the Facility is subject to the Title V permitting requirements of part 71. On February 23, 2004, EPA issued a Federal Permit to Operate (No. V-PI-R50004-03-01) which incorporated all applicable air quality requirements, including any monitoring necessary to ensure compliance with these requirements. In accordance with the requirements of 40 CFR 71.11(d), EPA provided the public with the required 30 days to comment on the draft permit. Since EPA did not receive any written comments on the permits, EPA finalized the permit and provided copies to the applicant, pursuant to 40 CFR 71.11(i).

EPA is not aware of any outstanding enforcement actions against Energy Alternatives, Inc. and believes issuance of these permits is non-controversial.

B. What Action Is EPA Taking?

EPA is notifying the public of the issuance of the PSD and part 71 permits to Energy Alternatives, Inc.