

later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

p. *Notice of Intent*—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

q. *Proposed Scope of Studies under Permit*—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

r. *Comments, Protests, or Motions to Intervene*—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

s. *Filing and Service of Responsive Documents*—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", or "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Hydropower Administration and Compliance, Federal Energy Regulatory Commission, at the above-mentioned

address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

Comments, protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

t. *Agency Comments*—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Linda Mitry,

Acting Secretary.

[FR Doc. E4-1024 Filed 5-4-04; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application for Amendment of License and Soliciting Comments, Motions To Intervene, and Protests

April 29, 2004.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Application Type*: Water withdrawal increase.
- b. *Project No*: 1951-125.
- c. *Date Filed*: April 14, 2004.
- d. *Applicant*: Georgia Power Co.
- e. *Name of Project*: Sinclair Hydroelectric Project.
- f. *Location*: Lake Sinclair, City of Sparta, Hancock County, Georgia.
- g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791a-825r.
- h. *Applicant Contact*: Mr. Scott Hendricks, Georgia Power, 241 Ralph McGill Boulevard, NE., Atlanta, Georgia 30308-3374, (404) 506-2392.
- i. *FERC Contact*: Any questions on this notice should be addressed to Ms. Andrea Shriver at (202) 502-8171, or e-mail address: andrea.shriver@ferc.gov.
- j. *Status of Environmental Analysis*: This application is ready for environmental analysis at this time, and the Commission is requesting comments, reply comments, recommendations, terms and conditions, and prescriptions.

k. *Deadline for filing comments and motions*: June 1, 2004.

l. *Description of Request*: Georgia Power (licensee) is requesting Commission approval for the City of Sparta to increase the amount of water withdrawn from the Sinclair Hydroelectric Project from 1.0 million gallons per day (MGD) to up to 2.0 MGD. The increase will not require any new construction or conveyance of lands within the project boundary. Water withdrawn will be for municipal use only.

m. *Locations of the Application*: A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC 20426, or by calling (202) 502-8371. This filing may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or e-mail FERCOnlineSupport@ferc.gov, for TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.

n. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

o. *Comments, Protests, or Motions to Intervene*—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

p. *Filing and Service of Responsive Documents*—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. All documents (original and eight copies) should be filed with:

Magalie Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

q. *Agency Comments*—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

r. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov> under the "e-Filing" link.

Linda Mitry,

Acting Secretary.

[FR Doc. E4-1026 Filed 5-4-04; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 1494-215]

Grand River Dam Authority; Notice of ADR Teleconference Calls

April 29, 2004.

Pursuant to rule 601 of the Commission's rules of practice and procedure, 18 CFR § 385.601 (2001), the Dispute Resolution Service will convene teleconference calls on Monday, May 3, 2004, and Wednesday, May 5, 2004, to discuss how the Alternative Dispute Resolution processes and procedures may assist the participants in resolving disputes related to fish entrainment matters in the above-docketed proceeding. A representative from the Federal Energy Regulatory Commission, Office of Energy Projects will participate on these calls. These will be teleconference calls with an 800 phone-in number, beginning at 2 p.m. central time and 3 p.m. eastern time each day and each will last approximately one hour.

Steven A. Shapiro and Jerrilynne Purdy, acting for the Dispute Resolution Service, will convene the teleconference calls. They will be available to communicate in private with any participant prior to the teleconference calls. If a participant has any questions

regarding the teleconference calls and would be interested in participating in the calls, please contact Mr. Shapiro at 202/502-8894 or Ms. Purdy at 202/502-8671 or e-mail Steven.Shapiro@ferc.gov or Jerrilynne.Purdy@ferc.gov. Parties may also communicate with Richard Miles, the Director of the Dispute Resolution Service, at 1 877 FERC ADR (337-2237) or 202/502-8702 or by e-mail at Richard.Miles@ferc.gov.

Linda Mitry,

Acting Secretary.

[FR Doc. E4-1025 Filed 5-4-04; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice; Sunshine Act Meeting

April 28, 2004.

The following notice of meeting is published pursuant to section 3(A) of the Government in the Sunshine Act (Pub. L. 94-409), 5 U.S.C 552b:

AGENCY HOLDING MEETING: Federal Energy Regulatory Commission.

DATE AND TIME: May 5, 2004, 10:30 a.m.

PLACE: Room 2C, 888 First Street, NE., Washington, DC 20426.

STATUS: Open.

MATTERS TO BE CONSIDERED:

Agenda. * Note—Items listed on the agenda may be deleted without further notice.

CONTACT PERSON FOR MORE INFORMATION:

Magalie R. Salas, Secretary, telephone (202) 502-8400. For a recording listing items stricken from or added to the meeting, call (202) 502-8627.

This is a list of matters to be considered by the Commission. It does not include a listing of all papers relevant to the items on the agenda; however, all public documents may be examined in the Reference and Information Center.

858th—Meeting May 5, 2004, Regular Meeting 10:30 a.m.

Administrative Agenda

A-1.

DOCKET# AD02-1,000, Agency Administrative Matters

A-2.

DOCKET# AD02-7,000, Customer Matters, Reliability, Security and Market Operations

A-3.

DOCKET# MO04-4,000, Regional Market Monitor State of Market Presentations

A-4.

DOCKET# PL03-3,004, Price Discovery in Natural Gas and Electric Markets

OTHER#S AD03-7,004, Natural Gas Price Formation

Markets, Tariffs and Rates—Electric

E-1.

OMITTED

E-2.

OMITTED

E-3.

DOCKET# EL03-236,000, PJM Interconnection L.L.C.

E-4.

OMITTED

E-5.

DOCKET# ER03-1102,002, California Independent System Operator Corporation

E-6.

DOCKET# EL01-118,003, Investigation of Terms and Conditions of Public Utility Market-Based Rate Authorizations

E-7.

DOCKET# ER04-608,000, PJM Interconnection, L.L.C.

E-8.

DOCKET# ER04-618,000, American Transmission Systems, Inc.

OTHER#S ER04-618,001, American Transmission Systems, Inc.

E-9.

DOCKET# ER04-632,000, California Independent System Operator Corporation

E-10.

DOCKET# ER04-623,000, New England Power Pool

E-11.

DOCKET# ER04-638,000, Entergy Services, Inc.

E-12.

DOCKET# ER04-377,001, Pacific Gas and Electric Company

OTHER#S ER04-377,000, Pacific Gas and Electric Company

ER04-743,000, Pacific Gas and Electric Company

E-13.

OMITTED

E-14.

DOCKET# ER04-158,000, Midwest Independent Transmission System Operator, Inc.

E-15.

OMITTED

E-16.

OMITTED

E-17.

DOCKET# ER04-652,000, FirstEnergy Solutions Corporation

E-18.

OMITTED

E-19.

DOCKET# ER03-1277,001, Midwest Independent Transmission System Operator, Inc.

OTHER#S ER03-1277,002, Midwest Independent Transmission System Operator, Inc.

E-20.

DOCKET# EC04-73,000, Midwest Generation, LLC, Nesbitt Asset Recovery, Series C-1, Nesbitt Asset Recovery, Series C-2, Nesbitt Asset Recovery, Series C-3, Nesbitt Asset Recovery, Series C-4