

FG&E states that copies of the filing were served upon New England Power Company, ISO New England, Inc. and the Massachusetts Department of Telecommunications and Energy.

*Comment Date:* April 23, 2004.

#### 15. Horsehead Corp.

[Docket No. ER04-708-000]

Take notice that on April 2, 2004, Horsehead Corp. (Horsehead) filed with the Commission a Notice of Succession adopting the FERC Electric Tariff, Original Volume No. 1 of Horsehead Industries, Inc. (Tariff) and a revised Tariff reflecting the name change from Horsehead Industries, Inc. to Horsehead Corp.

*Comment Date:* April 23, 2004.

#### 16. Deseret Generation & Transmission Co-operative, Inc.

[Docket No. ER04-709-000]

Take notice that on April 2, 2004, Deseret Generation & Transmission Co-operative, Inc. (Deseret) tendered for filing an amendment to First Revised Service Agreement No. 5 under Deseret's FERC Electric Tariff, Original Volume 1, an Agreement for Large Industrial Rate between Deseret and one of its members, Moon Lake Electric Association, Inc. Deseret requests an effective date of May 1, 2004.

Deseret states that copies of this filing have been served upon Deseret's member cooperatives.

*Comment Date:* April 23, 2004.

#### 17. PJM Interconnection, L.L.C.

[Docket No. ER04-710-000]

Take notice that on April 2, 2004, PJM Interconnection, L.L.C. (PJM), submitted for filing an executed interconnection service agreement (ISA) among PJM, PPL Susquehanna, L.L.C. and PPL Electric Utilities Corporation and notices of cancellation of an ISA that has been superseded. PJM requests a waiver of the Commission's 60-day notice requirement to permit a March 4, 2004, effective date for the ISA and the notices of cancellation.

PJM states that copies of this filing were served upon the parties to the agreements and the State regulatory commissions within the PJM region.

*Comment Date:* April 23, 2004.

#### 18. Florida Keys Electric Cooperative Association, Inc.

[Docket No. ER04-713-000]

Take notice that on April 5, 2004, Florida Keys Electric Cooperative Association, Inc. (FKEC) tendered for filing a revised rate for non-firm transmission service provided to Keys Energy Services, Key West, Florida

(KES) in accordance with the terms and conditions of the Long-Term Joint Investment Transmission Agreement between the Parties.

FKEC states that a copy of this filing has been served on KES and the Florida Public Service Commissioner.

*Comment Date:* April 26, 2004.

#### 19. American Electric Power Service Corporation

[Docket No. ER04-715-000]

Take notice that on April 5, 2004, the American Electric Power Service Corporation (AEPSC), as agent for Indiana Michigan Power Company (I&M), tendered for filing a Modification to the Letter Agreement (Agreement) between I&M and Northern Indiana Public Service Company. AEP requests an effective date of April 5, 2004.

AEPSC states that a copy of the filing was served upon Northern Indiana Public Service Company and the Indiana Utility Regulatory Commission and Michigan Public Service Commission.

*Comment Date:* April 26, 2004.

#### 20. Atlantic City Electric Company

[Docket No. ER04-716-000]

Take notice that on April 5, 2004, Atlantic City Electric Company (Atlantic) tendered for filing an executed Interconnection Agreement between Atlantic and the City of Vineland, New Jersey (Vineland). Atlantic also tendered for filing a Notice of Cancellation of its Rate Schedule No. 74. Atlantic requests an effective date of March 20, 2004.

Atlantic states that copies of the filing were served upon Vineland and the State of New Jersey Board of Public Utilities.

*Comment Date:* April 26, 2004.

#### 21. EcoEléctrica, L.P.

[Docket No. QF95-328-006]

Take notice that on April 2, 2004, EcoEléctrica, L.P. (EcoEléctrica) filed with the Federal Energy Regulatory Commission an application for recertification as a qualifying cogeneration facility (QF) pursuant to 292.207(b) of the Commission's regulations. No determination has been made that the submittal constitutes a complete filing.

EcoEléctrica states that the cogeneration facility (Facility) is located in Peñuelas, Puerto Rico and uses natural gas as its primary energy source. The Facility consists of two nominally rated 171,690 kW combustion turbine generators in combined-cycle, two multi-pressure heat recovery steam generators, and a single cylinder, single

flow, nominally rated 214,000 kW reheat steam turbine generator set and has a maximum gross electric power production capacity of 578 MW. The facility is interconnected with the Puerto Rico Electric Power Authority (PREPA). EcoEléctrica sells electric energy to PREPA. PREPA provides backup power, maintenance power and interruptible power to the Facility.

*Comment Date:* April 26, 2004.

#### Standard Paragraph

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's rules of practice and procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number filed to access the document. For assistance, call (202) 502-8222 or TTY, (202) 502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. E4-855 Filed 4-14-04; 8:45 am]

BILLING CODE 6717-01-P

#### DEPARTMENT OF ENERGY

#### Federal Energy Regulatory Commission

[Docket No. EC04-90-000, et al.]

#### Portland General Electric Company, et al.; Electric Rate and Corporate Filings

April 7, 2004.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

### 1. Portland General Electric Company and Oregon Electric Utility Company, LLC

[Docket No. EC04-90-000]

Take notice that on April 6, 2004, Portland General Electric Company (Portland General), an electric utility wholly owned by Enron Corp. (Enron) and Oregon Electric Utility Company, LLC (Oregon Electric), a newly formed Oregon limited liability company owned by funds managed by Texas Pacific Group, a private equity investment firm (collectively, the Applicants) filed with the Federal Energy Regulatory Commission pursuant to section 203 of the Federal Power Act for authorization of a transfer in control over Portland General that will result from the proposed sale by Enron to Oregon Electric of one hundred percent (100%) of Enron's ownership interest in Portland General.

*Comment Date:* April 27, 2004.

### 2. The Cincinnati Gas & Electric Company and PSI Energy, Inc.

[Docket Nos. ER96-2504-009 and ER96-2506-007]

Take notice that on April 1, 2004, the Cincinnati Gas & Electric Company and PSI Energy, Inc. (Cinergy Operating Companies) submitted corrections to their December 17, 2003, compliance filing amending the Cinergy Operating Companies' joint long-form market based rate tariff to incorporate the Commission's new market behavioral rules in accordance with the Commission's order issued November 17, 2003, in Docket Nos. EL01-118-000 and 001, 105 FERC ¶ 61,218 (2003).

*Comment Date:* April 22, 2004.

### 3. Old Dominion Electric Cooperative

[Docket No. ER97-4314-009]

Take notice that on April 1, 2004, Old Dominion Electric Cooperative (Old Dominion) submitted for filing a compliance filing in response to the Commission's order issued March 2, 2004, in Docket No. ER97-4314-008.

Old Dominion states that copies of this filing have been served (1) on each of Old Dominion's member cooperatives, (2) on the public service commissions in the Commonwealth of Virginia and the states of Delaware and Maryland and (3) on the official service list in Docket No. ER97-4314.

*Comment Date:* April 22, 2004.

### 4. Southern Company Services, Inc.

[Docket No. ER02-851-014]

Take notice that on March 17, 2004, Southern Company Services, Inc. submitted a Notification of Errata to Filing of Settlement, along with revised

tariff sheets, to correct errors concerning the formula rate for calculating transmission charges under Southern Companies' Open Access Transmission Tariff.

*Comment Date:* April 15, 2004.

### 5. PJM Interconnection, L.L.C., PJM Interconnection, L.L.C., and Midwest Independent System Operator, Inc.

[Docket Nos. ER04-521-001 and ER04-375-002]

Take notice that on April 5, 2004, PJM Interconnection, L.L.C. (PJM) and the Midwest Independent System Operator, Inc. (Midwest ISO) tendered a letter advising the Commission that the North American Electric Reliability Council (NERC) has approved, without modification, the reliability plans of PJM and the Midwest ISO. The parties filed this letter to meet the condition in the Commission's orders to make a filing describing the outcome of NERC's review along with any conditions imposed by NERC or changes to the filing required by NERC's action. PJM and Midwest ISO request that the Commission accept this submission by April 27, 2004.

*Comment Date:* April 13, 2004.

### 6. Hartford Steam Company

[Docket No. ER04-582-002]

Take notice that on April 1, 2004, Hartford Steam Company (Hartford Steam) submitted an errata filing to correct the inadvertent omission, from its March 30, 2004, filing amending its Application For Acceptance of Initial Rate Schedule of Hartford Steam Company and Certain Waivers and Blanket Authorizations, which was filed on February 25, 2004, in Docket No. ER04-582-000.

Hartford Steam states that copies of this errata filing have also been served on the parties to this proceeding.

*Comment Date:* April 22, 2004.

### 7. American Transmission Company LLC

[Docket No. ER04-695-000]

Take notice that on March 31, 2004, American Transmission Company LLC (ATCLLC) tendered for filing a Distribution-Transmission Interconnection Agreement between ATCLLC and the City of Juneau, as local distribution company. ATCLLC requests an effective date of March 11, 2004.

*Comment Date:* April 22, 2004.

### 8. Tor Power, Inc.

[Docket No. ER04-698-000]

Take notice that on April 1, 2004, Tor Power, LLC (Tor) petitioned the Commission for acceptance of Tor's

FERC Rate Schedule No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission regulations. Tor states that it intends to engage in wholesale electric power and energy purchases and sales as a marketer and that it is not in the business of generating or transmitting electric power.

*Comment Date:* April 22, 2004.

### 9. Inland Pacific Resources Inc.

[Docket No. ER04-705-000]

Take notice that on April 2, 2004, Inland Pacific Resources Inc., (IPR), a subsidiary of Terasen Gas Inc. (Terasen) (formerly known as BC Gas Inc.), tendered for filing a Notice of Cancellation of its FERC Electric Rate Schedule No. 1. Terasen Gas requests an effective date of March 1, 2004.

*Comment Date:* April 23, 2004.

### 10. Dynegy Power Marketing, Inc.

[Docket No. ER04-711-000]

Take notice that on April 2, 2004, Dynegy Power Marketing, Inc. (DYPM) submitted for filing Rate Schedule FERC No.4, which is a market-based Power Purchase Agreement (the Interim PPA) between DYPM and its affiliate, Illinois Power Company (Illinois Power). DYPM states that the Interim PPA will go into effect only if the proposed sale of Illinois Power to Ameren Corporation (Ameren) in Docket No. EC04-81-000 is not completed by December 31, 2004, and will remain in effect until the earlier of the date the sale of Illinois Power is consummated or December 31, 2006 (the date of the expiration of the retail rate freeze in effect in the State of Illinois). DYPM requested that the Interim PPA be made effective as of January 1, 2005.

*Comment Date:* April 23, 2004.

### 11. Virginia Electric and Power Company

[Docket No. ER04-712-000]

Take notice that on April 2, 2004, Virginia Electric and Power Company, doing business as Dominion Virginia Power, tendered for filing tariff sheets in Virginia Electric and Power Company's FERC Electric Tariff, Second Revised Volume No. 5 (OATT) that provide Backup Supply Service for Retail Transmission Customers in Schedule 10 and delete Attachment L containing the rates terms and conditions for transmission service and ancillary services under Dominion Virginia Power's Retail Access Pilot Program. Dominion Virginia Power requests waiver of the Commission's notice of

filing requirements to allow the tariff sheets to become effective as of the date of the Virginia State Corporation Commission's (SCC) final order in Case No. PUE-2003-00118.

Dominion Virginia Power states that copies of the filing were served upon Dominion Virginia Power's customers under its OATT, the SCC and the North Carolina Utilities Commission.

*Comment Date:* April 23, 2004.

## 12. Florida Power & Light Company—New England Division

[Docket No. ER04-714-000]

Take notice that on April 1, 2004, Florida Power & Light Company—New England Divisions (FPL-NED), pursuant to section 205(c) of the Federal Power Act and section 35.13 of the Commission's regulations, tendered for filing its Open Access Transmission Tariff. FPL-NED states the purpose of this local network service tariff is to set forth the terms and conditions of local network service over FPL-NED's non-Pool Transmission Facilities located in the New England Power Pool (NEPOOL) control area, and to establish the rates for local network service.

*Comment Date:* April 22, 2004.

### Standard Paragraph

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's rules of practice and procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call (202) 502-8222 or TTY, (202) 502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The

Commission strongly encourages electronic filings.

**Magalie R. Salas,**  
*Secretary.*

[FR Doc. E4-856 Filed 4-14-04; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application for Non-Project Use of Project Lands and Waters and Soliciting Comments, Motions to Intervene, and Protests

April 9, 2004.

Take notice that the following application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Non-project use of project lands and waters.

b. *Project No.:* 1490-034.

c. *Date Filed:* March 24, 2004.

d. *Applicant:* Brazos River Authority.

e. *Name of Project:* Morris Sheppard Hydroelectric Project.

f. *Location:* The project is located on the Possum Kingdom Reservoir on the Brazos River in Palo Pinto County, Texas. This project does not occupy any Federal or tribal lands.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791 (a) 825(r) and 799 and 801.

h. *Applicant Contact:* Mr. Gary Gwyn, Brazos River Authority, P.O. Box 7555, 4400 Cobbs Drive, Waco, Texas, 76714, (817) 776-1441.

i. *FERC Contact:* Any questions on this notice should be addressed to Brittany Schoenen at (202) 502-6097, or e-mail address: [bschoenen@ferc.gov](mailto:bschoenen@ferc.gov).

j. *Deadline for Filing Comments and or Motions:* May 10, 2004.

All documents (original and eight copies) should be filed with: Ms. Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington DC 20426. Please include the project number (P-1490-034) on any comments or motions filed. Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages e-filings.

k. *Description of Request:* Brazos River Authority (Authority) is seeking Commission approval of the existing 154-slip Bluff Creek Marina and approval to permit the addition of 12 boat slips to the marina. Most of the

boat slips would be available for rental to the public.

1. *Location of the Application:* This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866) 208-3676, or for TTY, contact (202) 502-8659.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene* — Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of rules of practice and procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents* — Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

p. *Agency Comments* — Federal, State, and local agencies are invited to file comments on the described applications. A copy of the applications may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

**Linda Mistry,**

*Acting Secretary.*

[FR Doc. E4-839 Filed 4-14-04; 8:45 am]

**BILLING CODE 6717-01-P**