

The FEA contains the staff's analysis of the potential environmental impacts of the retirement of the project and the removal of most of the project facilities, and concludes that surrendering the license, with appropriate environmental protection measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

A copy of the FEA is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

FOR FURTHER INFORMATION CONTACT:
Dianne Rodman at (202) 502-6077.

Magalie R. Salas,
Secretary.

[FR Doc. E4-732 Filed 3-31-04; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2232-457]

Duke Power Company; Notice of Availability of Environmental Assessment

March 23, 2004.

In accordance with the National Environmental Policy Act of 1969, as amended, and the Federal Energy Regulatory Commission's (Commission) regulations (19 CFR Part 380), Commission staff have prepared an environmental assessment (EA) that analyzes the environmental impacts of allowing Duke Power Company, licensee for the Catawba-Wateree Hydroelectric Project, to grant an updated Water Withdrawal Easement to the City of Mount Holly, North Carolina for project property within Mountain Island Lake that will supercede an existing easement. The updated easement will allow Mount Holly to install and maintain new intake screens on existing water intake pipes at its Raw

Water Intake Pumping Station at Mountain Island Lake, and allow Mount Holly to increase water withdrawals from the currently-permitted rate of 3.0 million gallons per day (MGD) to maximum of 13.5 MGD. Increases in water withdrawal would occur incrementally over time. The EA contains staff's analysis of the potential environmental impacts of the proposal and concludes that approval of the Proposed Action would not constitute a major Federal action significantly affecting the quality of the human environment.

A copy of the EA is attached to a Commission order titled "Order Approving Non-Project Use of Project Lands and Waters," which was issued March 23, 2004, and is available for review and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC 20426. The EA may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number (prefaced by P-) and excluding the last three digits, in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or for TTY, contact (202) 502-8659.

Magalie R. Salas,
Secretary.

[FR Doc. E4-733 Filed 3-31-04; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 12451-001]

SAF Hydroelectric, LLC; Notice of Application Accepted for Filing; Soliciting Comments, Motions To Intervene And Protests

March 26, 2004.

Take notice that the following hydroelectric application has been filed with Commission and is available for public inspection:

a. *Type of Application:* Original Major License.

b. *Project No.:* 12451-001.

c. *Date filed:* January 20, 2004.

d. *Applicant:* SAF Hydroelectric, LLC.

e. *Name of Project:* Lower St. Anthony Falls Hydroelectric Project.

f. *Location:* On the Mississippi River, in the Town of Minneapolis, Hennepin County, Minnesota. The project affects federal lands.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. §§ 791(a)-825(r).

h. *Applicant Contact:* Douglas A. Spaulding P.E., Spaulding Consultants, 1433 Utica Avenue South, Suite 162, Minneapolis, MN 55416, (952) 544-8133 or Robert Larson, 33 South 6th Street, Minneapolis, MN 55402, (612) 343-2913.

i. *FERC Contact:* Kim Carter at (202) 502-6486, or kim.carter@ferc.gov.

j. *Deadline for filing comments, motions to intervene, and protests:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Comments, Motions to Intervene and Protests may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filing. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link. After logging into the e-Filing system, select "Comment on Filing" from the Filing Type Selection screen and continue with the filing process."

k. You may also register online at <http://www.ferc.gov/esubscribenow.htm> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

l. This application is not ready for environmental analysis at this time.

m. *Description of Project:* The proposed Lower St. Anthony Falls Hydroelectric Project would be located at the U.S. Army Corps of Engineers (Corps) Lower St. Anthony Falls Lock and Dam and would utilize 5.9 acres of Corps lands. The generation turbines would be located in an auxiliary lock chamber adjacent to the Corp's main lock chamber. An auxiliary building, storage yard, and buried transmission line would occupy additional Corps lands. The project would operate according to the Corp's present operating criteria, which maintains a constant water surface elevation of

approximately 750.0 m.s.l. in the 33.5-acre reservoir.

The proposed project would consist of the following features: (1) 16 turbine/generator units grouped in eight steel modules 6.2-foot-wide by 12.76 feet high having a total installed capacity of 8,980 kilowatts, each module contains 2 turbine/generator sets (two horizontal rows of 1 unit each) installed in eight stoplog slots on the auxiliary lock structure; (2) trashracks located at the turbine intake; (3) a 200-foot-long sheet pile/concrete guide wall, located between the main lock and auxiliary lock, to facilitate navigation; (4) a 1,050-foot-long, 13,800-volt buried transmission line; (3) a 21-foot by 81-foot control building to house switchgear and controls; (4) a 20-foot by 30-foot project office and storage building; and (5) appurtenant facilities.

The applicant estimates that the average annual generation would be about 57,434,000 kilowatt-hours.

n. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. Copies are also available for inspection and reproduction at the addresses in item h above.

o. Any qualified applicant desiring to file a competing application must submit to the Commission, on or before the specified deadline date for the particular application, a competing development application, or a notice of intent to file such an application. Submission of a timely notice of intent allows an interested person to file the competing development application no later than 120 days after the specified deadline date for the particular application. Applications for preliminary permits will not be accepted in response to this notice.

A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

When the application is ready for environmental analysis, the Commission will issue a public notice requesting comments, recommendations, terms and conditions, or prescriptions.

All filings must (1) bear in all capital letters the title "PROTEST", "MOTION TO INTERVENE", "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", or "COMPETING APPLICATION"; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

Magalie R. Salas,

Secretary.

[FR Doc. E4-728 Filed 3-31-04; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted for Filing and Soliciting Motions To Intervene, Protests, and Comments

March 26, 2004.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Preliminary Permit.

b. *Project No.:* 12489-000.

c. *Date filed:* February 19, 2004.

d. *Applicant:* Ace Wild Farm and Ranch.

e. *Name of Project:* Parkers Forge Pond Hydroelectric Project.

f. *Location:* On the Winnetuxet River, in Plympton County, Massachusetts, utilizing the Parkers Forge Pond Dam owned by the Town of Plympton, Massachusetts.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Ms. Patricia Renee Pina, President, Aces Wild Farm and Ranch, 59 Parsonage Road, Plympton, MA 02367, (781) 585-3243.

i. *FERC Contact:* Robert Bell, (202) 502-6062.

j. *Deadline for filing comments, protests, and motions to intervene:* 60 days from the issuance date of this notice.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Project:* The proposed run-of-river project would consist of: (1) An existing 13-foot-high 150-long rockfill dam; (2) a pond with a normal maximum elevation of 89.95 feet above sea level and a surface area of 5 acres; (3) a powerhouse containing two new generating units having a total installed capacity of 5 megawatts; (4) an existing concrete pad tailrace; (5) a new 13.8-kilovolt 1,600-foot-long transmission line. Applicant estimates that the average annual generation would be 26 gigawatt-hours and would be sold to a local utility.

l. *Locations of Applications:* A copy of the application is available for inspection and reproduction at the Commission in the Public Reference Room, located at 888 First Street NE., Room 2A, Washington DC 20426, or by calling (202) 502-8371. This filing may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call toll-free 1-866-208-3676 or e-mail FERCOnlineSupport@ferc.gov. For TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h. above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Competing Preliminary Permit—* Anyone desiring to file a competing