

of Terms and Conditions of Public Utility Market-Based Rate Authorizations, 105 FERC ¶ 61,218 (2003). Covanta Union's filing also revises the format of its market-based rate tariff to comply with the Commission's rules in Order No. 614, Designation of Electric Rate Schedule Sheets, 90 FERC ¶ 61,352 (2000). Covanta Union requests an effective date of March 4, 2004, for the revisions to its market-based rate schedule.

Covanta Union states that a copy of this filing was served on the New Jersey Board of Public Utilities.

*Comment Date:* March 24, 2004.

### 3. FPL 251 Wind, LLC

[Docket No. ER04-124-001]

Take notice that on February 20, 2004, the FPL 251 Wind, LLC filed a withdrawal of their Rate Schedule Nos. 1 through 4.

*Comment Date:* March 22, 2004.

### 4. Mid-Continent Area Power Pool

[Docket No. ER04-155-001]

Take notice that on February 27, 2004, the Mid-Continent Area Power Pool (MAPP) submitted additional information regarding their November 4, 2003 filing of an amendment to section 21.2 of Schedule F, which governs modifications of transmission service on a firm basis. MAPP requests a March 1, 2004, effective date of the Schedule F amendment filed on November 4, 2003, and accepted by the Commission on December 11, 2003.

*Comment Date:* March 19, 2004.

### 5. New York Independent System Operator, Inc.

[Docket No. ER04-294-002]

Take notice that on March 5, 2004, the New York Independent System Operator, Inc. (NYISO) tendered for filing corrected tariff sheets to its Open Access Transmission Tariff (OATT) and Market Administration and Control Area Services Tariff (Services Tariff) filed March 3, 2004, in compliance with the Commission's February 2, 2004, order in Docket No. ER04-294-000.

NYISO states that copies of this filing have been served on all parties listed on the official service list maintained by the Secretary of the Commission in these proceedings. The NYISO has also served a copy of this filing to all parties that have executed Service Agreements under the NYISO's Open-Access Transmission Tariff or Services Tariff, the New York State Public Service Commission, and to the electric utility regulatory agencies in New Jersey and Pennsylvania.

*Comment Date:* March 26, 2004.

### 6. Consolidated Edison Company of New York, Inc.

[Docket No. ER04-621-000]

Take notice that on March 5, 2004, Consolidated Edison Company of New York, Inc. (Con Edison) tendered for filing an Interconnection Agreement by and between Con Edison and Astoria Energy LLC. Con Edison states that the agreement provides for the interconnection to Con Edison's transmission system of a 1,000 MW electric generating facility that Astoria Energy LLC proposes to construct and operate in the Borough of Queens, New York.

Con Edison states that copies of this filing have been served on Astoria Energy LLC and the New York Independent System Operator, Inc.

*Comment Date:* March 26, 2004.

### 7. Redbud Energy LP

[Docket No. ER04-622-000]

Take notice that on March 5, 2004, Redbud Energy LP (Redbud) tendered for filing its proposed tariff and supporting cost data for its proposed rates to recover costs associated with its ownership of a switchyard on the Oklahoma Gas & Electric Company transmission network. Redbud requests an effective date of May 4, 2004.

*Comment Date:* March 26, 2004.

### 8. New England Power Pool

[Docket No. ER04-623-000]

Take notice that on March 8, 2004, the New England Power Pool (NEPOOL) Participants Committee filed revisions to NEPOOL Market Rule 1 to allow Self-Scheduled generating Resources to receive in defined circumstances Operating Reserve Credits during non-Self-Scheduled hours. A March 1, 2004, effective date is requested.

The NEPOOL Participants Committee states that copies of these materials were sent to the NEPOOL Participants and the New England state governors and regulatory commissions.

*Comment Date:* March 29, 2004.

### Standard Paragraph

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's rules of practice and procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such

motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number filed to access the document. For assistance, call (202) 502-8222 or TTY, (202) 502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Magalie R. Salas,

Secretary.

[FR Doc. E4-564 Filed 3-15-04; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EF03-2011-001, et al.]

### United States Department of Energy, et al.; Electric Rate and Corporate Filings

March 8, 2004.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

#### 1. U.S. Department of Energy Bonneville Power Administration

[Docket No. EF03-2011-001]

Take notice that on March 2, 2004, the Bonneville Power Administration (BPA) tendered for filing an amendment to its July 29, 2003, filing of a proposed Safety-Net Cost Recovery Adjustment Clause under the 2002 General Rate Schedule Provisions pursuant to section 7(a)(2) of the Pacific Northwest Electric Power Planning and Conservation Act, 16 U.S.C. 839e(a)(2).

*Comment Date:* March 23, 2004.

#### 2. Central Hudson Gas & Electric Corp.

[Docket No. ER97-2872-004]

Take notice that on March 4, 2004, Central Hudson Gas & Electric Corporation (Central Hudson) tendered for filing (1) an updated market power analysis in compliance with the Commission's Order in Docket No. ER97-2872-000 granting Central Hudson market-based rate authority, and (2) an amendment to its market-

based rate tariff to adopt the Commission's new Market Behavior Rules issued in Docket No. EL01-118.  
*Comment Date:* March 25, 2004.

### 3. Michigan Electric Transmission Company, LLC

[Docket No. ER02-320-007]

Take notice that on March 3, 2004, Michigan Electric Transmission Company, LLC (METC), in compliance with the terms of the Commission's orders of February 13, 2002, and March 29, 2002, in Docket Nos. EC02-23-000, *et al.*, submitted a request to extend the deferral mechanisms and rate moratorium previously approved by the Commission.

METC states that copies of this filing have been served upon all transmission customers within the METC pricing zone within the Midwest Independent Transmission System Operator, Inc. and on the Michigan Public Service Commission.

*Comment Date:* March 24, 2004.

### 4. New York Independent System Operator, Inc.

[Docket No. ER03-647-005]

Take notice that on February 26, 2004, New York Independent System Operator, Inc. (NYISO) in compliance with the Commission's May 20, 2003, Order in Docket No. ER03-647-000 submitted a Report on Status of Regional Adequacy Markets Working Group.

*Comment Date:* March 18, 2004.

### 5. ISO New England, Inc.

[Docket No. ER04-23-004]

Take notice that on February 27, 2004, ISO New England Inc. (ISO) filed an informational filing submitting notification that one of the generating units covered by the Amended Reliability Agreement between the ISO and Devon Power LLC (Devon) is no longer needed for reliability purposes and stating that the ISO will terminate the Amended Reliability Agreement with respect to one of Devon's units.

ISO states that copies of the filing have been served upon all parties to the proceedings.

*Comment Date:* March 24, 2004.

### 6. PSI Energy, Inc.

[Docket No. ER04-90-001]

Take notice that on March 3, 2004, PSI Energy, Inc. (PSI), submitted a compliance filing pursuant to the letter order issued December 1, 2003, in Docket No. ER04-90-000.

PSI states that a copy of this is being served on Hoosier Energy Rural Electric Cooperative, Inc., Southern Indiana Gas

and Electric Company and the Indiana Utility Regulatory Commission.

*Comment Date:* March 24, 2004.

### 7. New York Independent System Operator, Inc.

[Docket No. ER04-294-001]

Take notice that on March 3, 2004, the New York Independent System Operator, Inc. (NYISO) tendered for filing a compliance filing in connection with the Commission's February 2, 2004, order in Docket No. ER04-294-000.

The NYISO states that it has served a copy of this filing to all parties listed on the official service list maintained by the Secretary of the Commission in these proceedings. The NYISO also states that it has also served a copy of this filing to all parties that have executed Service Agreements under the NYISO's Open-Access Transmission Tariff or Services Tariff, the New York State Public Service Commission and to the electric utility regulatory agencies in New Jersey and Pennsylvania.

*Comment Date:* March 24, 2004.

### 8. Commonwealth Edison Company

[Docket No. ER04-393-001]

Take notice that on March 2, 2004, Commonwealth Edison Company (ComEd) tendered for filing additional information with respect to interconnection agreements between ComEd and Zilkha Renewable Energy Midwest I, LLC, and between ComEd and Zilkha Renewable Energy Midwest VI, LLC filed with the Commission on January 12, 2004.

*Comment Date:* March 23, 2004.

### 9. Orion Power Midwest, LP

[Docket No. ER04-500-001]

Take notice that on March 3, 2004, Orion Power Midwest, LP filed its Rate Schedule No. 1 to comply with the letter order of the Commission in Docket No. ER04-500-000 issued February 25, 2004.

*Comment Date:* March 24, 2004.

### 10. Vermont Electric Cooperative, Inc.

[Docket No. ER04-519-001]

Take notice that on March 3, 2004, Vermont Electric Cooperative, Inc. (VEC) tendered for filing an amendment to its initial rate filing in Docket No. ER04-519-000, and designated its amendment as proposed First Revised Rate Schedule FERC No. 10.

VEC states that each of the customers under the rate schedule, Citizens, the Vermont Public Service Board, and the Vermont Department of Public Service were mailed copies of the filing.

*Comment Date:* March 24, 2004.

### 11. Onondaga Cogeneration Limited Partnership

[Docket No. ER04-546-001]

Take notice that on March 4, 2004, Onondaga Cogeneration Limited Partnership (Onondaga), pursuant to a request from Commission staff, submitted for filing a Substitute Original Sheet No. 2 to its market-based rate tariff deleting a reference to sales of black start capacity into the market administered by the New York Independent System Operator.

*Comment Date:* March 25, 2004.

### 12. California Independent System Operator Corporation

[Docket No. ER04-609-000]

Take notice that on March 2, 2004, the California Independent System Operator Corporation (ISO) tendered for filing a revision to the ISO Tariff, Amendment No. 58, for acceptance by the Commission. The ISO states that the purpose of Amendment No. 58 is to (1) clarify the application of the Tolerance Band during Waiver Denial Periods; (2) define Constrained Output Generation; (3) clarify the implementation of Uninstructed Deviation Penalties to dynamically scheduled System Resources; and (4) provide for consistent treatment of unit data for Reliability Must-Run and market transactions. The ISO is requesting that the amendment be made effective on the later of May 1, 2004, or when the Phase 1-B modifications are put into service.

The ISO states that this filing has been served on the Public Utilities Commission, the California Energy Commission, the California Electricity Oversight Board, parties in Docket No. ER03-1046, and parties with effective Scheduling Coordinator Agreements under the ISO Tariff.

*Comment Date:* March 23, 2004.

### 13. Kentucky Utilities Company

[Docket No. ER04-610-000]

Take notice that on March 2, 2004, Kentucky Utilities Company (KU) submitted for filing, pursuant to section 205 of the Federal Power Act and part 35 of the Commission's regulations, an amendment to a Service Agreement between KU and City of Nicholasville, Kentucky, for the addition of a new metering point, Substation No. 8, for wholesale power service.

KU states that a copy of this filing has been served upon the City of Nicholasville, Kentucky.

*Comment Date:* March 23, 2004.

**14. BP West Coast Products LLC—Wilmington Calciner**

[Docket No. ER04-611-000]

Take notice that on March 2, 2004, BP West Coast Products LLC—Wilmington Calciner submitted a Notice of Change of Legal Name changing ARCO CQC Kiln, Inc., to BP West Coast Products LLC—Wilmington Calciner effective January 1, 2002.

*Comment Date:* March 23, 2004.

**15. PPL Electric Utilities Corporation**

[Docket No. ER04-612-000]

Take notice that on March 3, 2004, PPL Electric Utilities Corporation (PPL Electric) filed an Interconnection Agreement between PPL Electric and the Borough of Ephrata, Pennsylvania. PPL Electric request an effective date of February 1, 2004.

PPL Electric states that it has served a copy of this filing on the Borough of Ephrata.

*Comment Date:* March 24, 2004.

**16. PPL Electric Utilities Corporation**

[Docket No. ER04-613-000]

Take notice that on March 3, 2004, PPL Electric Utilities Corporation (PPL Electric) filed an Interconnection Agreement between PPL Electric and the Borough of Perkasio, Pennsylvania. PPL Electric requests an effective date of February 1, 2004.

PPL Electric states that it has served a copy of this filing on the Borough of Perkasio.

*Comment Date:* March 24, 2004.

**17. PJM Interconnection, LLC**

[Docket No. ER04-614-000]

Take notice that on March 3, 2004, PJM Interconnection, LLC (PJM), submitted for filing an executed interconnection service agreement (ISA) among PJM, Conectiv Atlantic Generation, LLC, and Atlantic City Electric Company d/b/a Conectiv Power Delivery. PJM requests a waiver of the Commission's 60-day notice requirement to permit a February 29, 2004, effective date for the ISA.

PJM states that copies of this filing were served upon the parties to the agreements and the state regulatory commissions within the PJM region.

*Comment Date:* March 24, 2004.

**18. New York Independent System Operator, Inc.**

[Docket No. ER04-615-000]

Take notice that on March 3, 2004, the New York Independent System Operator, Inc. (NYISO), filed modifications to recently-approved provisions contained in its December 12, 2003, filing, in which the NYISO

proposed to revise its Open Access Transmission Tariff (OATT) and Market Administration and Control Area Services Tariff (Services Tariff) to reduce the magnitude of congestion rent shortfalls. NYISO states that the proposed modifications will change the OATT and Services Tariff to include the appropriate Point of Injection and Point of Withdrawal for two sets of Existing Transmission Capacity for Native Load (ETCNL) listed in both Table 2 of Attachment M of the OATT and Table 1 of part IV of Attachment B of the Services Tariff. The NYISO has requested that the modifications become effective on February 2, 2004, the date that the provisions in the December 12, 2003, filing became effective.

The NYISO states that it has served a copy of this filing upon all parties that have executed Service Agreements under the NYISO's OATT or Services Tariff, the New York State Public Service Commission, and the electric utility regulatory agencies in New Jersey and Pennsylvania.

*Comment Date:* March 24, 2004.

**19. Black River Generation, LLC**

[Docket No. ER04-617-000]

Take notice that on March 4, 2004, Black River Generation, LLC filed with the Commission an application pursuant to section 205 of the Federal Power and part 35 of the Commission's regulations for authorization to sell energy, capacity, and ancillary services wholesale at market-based rates.

*Comment Date:* March 25, 2004.

**20. American Transmission Systems, Incorporated**

[Docket No. ER04-618-000]

Take notice that on March 4, 2004, American Transmission Systems, Incorporated (ATSI) tendered for filing a proposed Schedule 2—Reactive Supply and Voltage Control from Generation Sources Service under its Open Access Transmission Tariff, ATSI FERC Electric Tariff, Third Revised Volume No. 1 and a new Schedule 2.1—Revenue Requirement for Reactive Power.

ATSI states that the proposed Schedule 2 and 2.1 are intended to allow collection of revenues associated with the supply of Reactive Supply Service within the FirstEnergy Control Area by multiple generation suppliers and the distribution of all revenues collected in a fair and equitable manner. ATSI has proposed to make the revisions effective on May 1, 2004.

*Comment Date:* March 25, 2004.

**21. Virginia Electric and Power Company**

[Docket No. ER04-619-000]

Take notice that on March 4, 2004, Virginia Electric and Power Company (d/b/a Dominion Virginia Power) tendered for filing revised rate schedule sheets (Revised Sheets) in its First Revised Rate Schedule FERC No. 109 (Rate Schedule) with Virginia Municipal Electric Association No. 1 (VMEA). Dominion Virginia Power states that, consistent with the terms of the Rate Schedule, the Revised Sheets provide for the advance payment for construction of excess facilities with a voltage-appropriate carrying charge and modify the rates for service. Dominion Virginia Power requests waiver of the Commission's regulations to allow the Revised Sheets to become effective as of April 1, 2004.

Dominion Virginia Power states that copies of the filing were served upon VMEA, the North Carolina Utilities Commission and the Virginia State Corporation Commission.

*Comment Date:* March 25, 2004.

**22. American Transmission Systems, Incorporated**

[Docket No. ER04-620-000]

Take notice that on March 4, 2004, American Transmission Systems, Incorporated (ATSI) tendered for filing a revised Generator Interconnection and Operating Agreement (GIOA) to provide a connection of electric generating facilities owned and operated by Troy Energy, LLC to the ATSI Transmission System and for coordination of the operation and maintenance of those facilities with ATSI. ATSI states that the revisions to the GIOA were negotiated in conjunction with settlement discussions in *Troy Energy, LLC*, Docket No. ER03-1396-000. ATSI has proposed to make the revisions effective on May 1, 2004.

*Comment Date:* March 25, 2004.

**Standard Paragraph**

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's rules of practice and procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the

extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call (202) 502-8222 or TTY, (202) 502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

**Magalie R. Salas,**  
*Secretary.*

[FR Doc. E4-571 Filed 3-15-04; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2192-009]

#### Consolidated Water Power Company; Notice of Availability of Environmental Assessment

March 10, 2004.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR part 380 (Order No. 486, 52 FR 47897), the Office of Energy Projects has prepared an Environmental Assessment (EA) for an application requesting Commission approval for the transfer of project land and water withdrawal for the Biron Hydroelectric Project. The project is located on the Wisconsin River in Wood and Portage Counties in central Wisconsin. The Biron Dam is located at river mile 219 in the Village of Biron.

The EA contains the staff's analysis of the potential environmental impacts of the project and concludes that the transfer of land and water withdrawal would not constitute a major federal action that would significantly affect the quality of the human environment.

A copy of the EA is attached to the March 5, 2004 Commission Order titled "Order Amending License for Non-Project Use of Project Lands and Waters," which is available for review and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC 20426. The EA may also be viewed

on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number (prefaced by P-) in the docket number field to access the document. For assistance, contact FERC On Line Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll free at (866) 208-3676, or for TTY contact (202) 502-8659.

**Magalie R. Salas,**  
*Secretary.*

[FR Doc. E4-600 Filed 3-15-04; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2056-016]

#### Northern States Power Company (Xcel Energy); Notice of Availability of Final Environmental Assessment

March 8, 2004.

In accordance with the National Environmental Policy Act of 1969 and Part 380 of the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR Part 380; FERC Order No. 486 and 52 FR 47897, the Office of Energy Projects Staff (staff) reviewed the application for a new license for the St. Anthony Falls Hydroelectric Project, located on the Mississippi River in the city of Minneapolis in Hennepin County, Minnesota, and prepared a final environmental assessment (EA) for the project. The project does not use or occupy any federal facilities or lands.

In this final EA, the staff analyzes the potential environmental effects of the existing project and concludes that licensing the project, with staff's recommended measures, would not constitute a major federal action significantly affecting the quality of the human environment.

A copy of the final EA and application is available for review at the Commission in the Public Reference Room, or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-

free at 1-866-208-3676, or for TTY, 202-502-8659.

**Magalie R. Salas,**  
*Secretary.*

[FR Doc. E4-568 Filed 3-15-04; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Intent To Prepare an Environmental Impact Statement and Notice of Scoping Meetings and Soliciting Scoping Comments

March 9, 2004.

Take notice that the following hydroelectric application has been filed with Commission and is available for public inspection:

a. *Type of Application:* New major license.

b. *Project No.:* 2114-116.

c. *Date Filed:* October 29, 2003.

d. *Applicant:* Public Utility District No. 2 of Grant County, Washington.

e. *Name of Project:* Priest Rapids Hydroelectric Project.

f. *Location:* On the Columbia River in portions of Grant, Yakima, Kittitas, Douglas, Benton, and Chelan Counties, Washington. The project occupies Federal lands managed by the U.S. Bureau of Land Management, U.S. Bureau of Reclamation, U.S. Department of Energy, U.S. Department of the Army, and U.S. Fish and Wildlife Service.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Ms. Laurel Heacock, Licensing Manager, Public Utility District No. 2 of Grant County, 30 C Street, SW., Ephrata, Washington 98823, telephone (509) 754-6622.

i. *FERC Contact:* Charles Hall, telephone (202) 502-6853, e-mail [charles.hall@ferc.gov](mailto:charles.hall@ferc.gov).

j. *Deadline for Filing Scoping Comments:* May 3, 2004.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's rules of practice and procedure require all interveners filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.