

h. *Applicant Contact*: Julie A. Keil, Director, Hydro Licensing, Portland General Electric Company, 121 SW. Salmon Street, Portland, Oregon 97204, 503-464-8864

i. *FERC Contact*: John Blair, 202-502-6092, john.blair@ferc.gov.

j. *Deadline for Filing Comments*: March 5, 2004. Reply comments: March 15, 2004.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's rules of practice require all interveners filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Comments may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

k. Portland General Electric Company filed the Settlement Agreement on behalf of itself and the U.S. Fish & Wildlife Service, NOAA Fisheries (formerly National Marine Fisheries Service), Oregon Department of Environmental Quality, Oregon Department of Fish and Wildlife, Oregon Water Resources Department, Confederated Tribes of Warm Springs Reservation of Oregon, Confederated Tribes of Siletz Indians of Oregon, Confederated Tribes of the Grand Ronde Community of Oregon, American Rivers, Oregon Trout, The Native Fish Society, and Trout Unlimited. The purpose of the Settlement Agreement is to resolve among the signatories issues regarding the licensing of the Willamette Falls Project. These parties represent the major stakeholders with interests affected by the relicensing of the Project. All Parties have agreed that the Settlement Agreement is fair and reasonable and in the public interest. On behalf of the Parties, PGE requests that the Commission approve the Settlement Agreement and adopt it as part of the new license without material modification.

l. A copy of the settlement agreement is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov>

using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at; <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Linda Mitry,

Acting Secretary.

[FR Doc. E4-402 Filed 2-25-04; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application for Transfer of License and Soliciting Comments, Motions To Intervene, and Protests

February 20, 2004.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Application Type*: Amendment to Joint Application for Approval of Transfer of License.

b. *Project No*: 4784-066.

c. *Date Filed*: Application filed December 11, 2003; amendment filed January 30, 2004.

d. *Applicants*: UtilCo Group Inc.; UtilCo SaleCo, LLC; Topsham Hydro Partners Limited Partnership; DaimlerChrysler Services North America LLC (DCSNA), as successor in interest to Chrysler Capital Corporation (Chrysler Capital), Chrysler Financial Corporation (CFC), and Chrysler Financial Company L.L.C. (CFC LLC).

e. *Name and Location of Project*: The Pejepsot Hydroelectric Project is located on the Androscoggin River in the town of Topsham, in Sagadahoc, Cumberland and Androscoggin Counties, Maine.

f. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791(a)-825(r).

g. *Applicant Contacts*: For Transferor: Victor A. Contract, Orrick, Herrington & Sutcliffe LLP, 3050 K Street, NW., Washington, DC 20007, (202) 339-8495. For Transferee: Brogan Sullivan, Assistant General Counsel, UtilCo Group Inc. c/o Aquila, Inc., 20 W. Ninth

Street, Kansas City, MO 64105, (816) 467-3659.

h. *FERC Contact*: Lynn R. Miles (202) 502-8763.

i. *Deadline for filing comments, protests, and motions to intervene*: March 19, 2004.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link. The Commission strongly encourages electronic filings. Please include the project number (P-4784-066) on any comments or motions filed.

The Commission's Rules of Practice and Procedure require all interveners filing a document with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the documents on that resource agency.

j. *Description of Application*: The amendment to the application requests approval of partial transfers of the license to substitute as a co-licensee CFC LLC for CFC and DCSNA for CFC LLC. The partial transfers resulted from a series of mergers. (The initially-filed application's request for approval of a partial transfer of the license to substitute UtilCo SaleCo, LLC, for UtilCo Group Inc., as a co-licensee was decided separately to accommodate the schedule for closing the sale underlying that initially-requested partial transfer.)

k. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the project number excluding the last three digits (P-4784) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3676 or e-mail FERCOnlineSupport@ferc.gov. For TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the addresses in item g. above.

l. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

m. *Comments, Protests, or Motions to Intervene*—Anyone may submit

comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

n. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title “COMMENTS”, “PROTEST”, OR “MOTION TO INTERVENE”, as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

o. Agency Comments—Federal, State, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Magalie R. Salas,
Secretary.

[FR Doc. E4-409 Filed 2-25-04; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP03-302-000, CP03-303-000, CP03-304-000, PF03-1-000 and CP03-301-000]

Cheyenne Plains Gas Pipeline Company, LLC and Colorado Interstate Gas Company; Notice of Availability of the Final Environmental Impact Statement for the Proposed Cheyenne Plains Pipeline Project

February 20, 2004.

The staff of the Federal Energy Regulatory Commission (FERC or

Commission) has prepared the final environmental impact statement (EIS) on the natural gas pipeline facilities proposed by Cheyenne Plains Gas Pipeline Company, LLC (CPG) and Colorado Interstate Gas Company (CIG) in the above-referenced dockets. The proposed project, referred to as the Cheyenne Plains Pipeline Project, is located in various counties in Colorado and Kansas.

The final EIS was prepared to satisfy the requirements of the National Environmental Policy Act (NEPA). The staff concludes that, if the project is constructed as modified and with the appropriate mitigation measures as recommended, it would have limited adverse environmental impact. The information in the final EIS, along with the information contained in the Commission's Preliminary Determination on Non-Environmental Issues for the project, will be considered by the Commission when making a final decision on the project.

The U.S. Department of Agriculture, Forest Service (FS) is participating as a cooperating agency in the preparation of the final EIS because the FS will be issuing its own Record of Decision (ROD) on whether or not to issue Special Use Authorizations for the portion of the pipeline that crosses the Pawnee National Grassland (PNG). After issuance of the FS' ROD, there is a 45-day period to appeal the FS' decision under Title 36 Code of Federal Regulations (CFR) Part 215, Notice, Comment and Appeal Procedures for National Forest System Projects and Activities. In accordance with Title 36 CFR 215.13, only individuals and organizations who submitted substantive written or oral comments during the comment period on the draft EIS for the proposed Cheyenne Plains Pipeline Project (and specifically addressed the portion on the PNG) may appeal the Regional Forester's decision as documented in the ROD.

The U.S. Fish and Wildlife Service (FWS) is also a cooperating agency in the preparation of the final EIS because the project has the potential to affect endangered species, migratory birds, wildlife, and habitat.

The final EIS addresses the potential environmental effects of the construction and operation of the following facilities:

- A total of 379.8 miles of 36-inch-diameter mainline, with 189.0 miles in Colorado (Weld, Morgan, Washington, Yuma, and Kit Carson Counties) and 190.8 miles in Kansas (Sherman, Wallace, Logan, Scott, Lane, Finney, Hodgeman, Ford, and Kiowa Counties);

- 0.2 mile of 20-inch-diameter lateral¹ (Sand Dune Lateral) in Kiowa County, Kansas;
- 4.2 miles of 30-inch-diameter lateral (South Rattlesnake Creek Lateral) in Kiowa County, Kansas;
- 3.0 miles of 8-inch-diameter lateral (Cossell Lake Lateral) in Kiowa County, Kansas;
- One 2,443-horsepower (hp) jumper compressor installed within CIG's existing compressor station located at its Cheyenne Hub in Weld County, Colorado;
- Two 10,310-hp turbine compressors installed in a new CPG compressor station at the Cheyenne Hub;
- Nine new interconnects² with existing pipeline systems. These interconnects would include metering facilities and would consist of two receipt points, one each with CIG and Wyoming Interstate Company at the Cheyenne Hub in Weld County, Colorado, and seven delivery points, one with Kinder Morgan Interstate Pipeline Company in Scott County, Kansas, one with Natural Gas Pipeline Company of America in Ford County, Kansas, and one each with Southern Star Central Gas Pipeline, LLC, ANR Pipeline Company, Northern Natural Gas Company, Panhandle Eastern Pipe Line Company, and Kansas Gas Service Company in Kiowa County, Kansas;
- Two new gas treatment plants, each consisting of an amine and glycol processing train, one at the Cheyenne Hub and the other at the Southern Star interconnect;
- 32 mainline valves (MLVs), consisting of 1 at the Cheyenne Hub, 4 at interconnects in Kiowa County, Kansas, and 27 located independently along the mainline and laterals; and
- Two pig³ launchers, two pig receivers, and five pig launchers and receivers, each collocated with new MLV sites.

The final EIS has been placed in the public files of the FERC and is available for public inspection in the Public Reference Room 2A or call (202) 502-8371.

A limited number of copies of the final EIS are available from the Public Reference Room. In addition, copies of the final EIS have been mailed to Federal, state, and local agencies;

¹ A lateral is typically a smaller diameter pipeline that takes gas from the main system to deliver it to a customer, local distribution system, or another interstate transmission system.

² An interconnect is a connection to another pipeline system that is used to deliver or receive gas. Metering and regulating facilities would typically be included at each interconnect.

³ A pig is an internal tool that can be used to clean and dry a pipeline and/or to inspect it for damage or corrosion.