

strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the e-Filing link.

Magalie R. Salas,

Secretary.

[FR Doc. E4-398 Filed 2-25-04; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP04-168-000]

Trailblazer Pipeline Company; Notice of Filing Penalty Revenue Crediting Report

February 18, 2004.

Take notice that on February 13, 2004, Trailblazer Pipeline Company (Trailblazer) tendered for filing its Penalty Revenue Crediting Report.

Trailblazer states that the purpose of this filing is to inform the Commission of penalty revenues it has received in the periods ended September 30, 2003, and December 31, 2003.

Trailblazer states that copies of the filing are being mailed to its customers and interested State commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's rules and regulations. All such motions or protests must be filed on or before the date as indicated below. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the eLibrary. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the e-Filing link.

Protests Date: February 26, 2004.

Magalie R. Salas,

Secretary.

[FR Doc. E4-397 Filed 2-25-04; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP04-59-000]

Transcontinental Gas Pipe Line Corporation; Notice of Application

February 5, 2004.

Take notice that on January 29, 2004, Transcontinental Gas Pipe Line Corporation (Transco) pursuant to and in accordance with section 7(b) of the Natural Gas Act and part 157 of the Commission's regulations, tendered for filing an application, in abbreviated form, in Docket No. CP04-59-000 for an order permitting and approving the abandonment of storage service under Rate Schedule LG-S provided to Southern Connecticut Gas Company.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's rules and regulations. All such motions or protests must be filed on or before the date as indicated below. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the eLibrary. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the e-Filing link.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Commission by sections 7 and 15 of the Natural Gas Act and the Commission's rules of practice and procedure, a hearing will be held without further

notice before the Commission on this application if no petition to intervene is filed within the time required herein, and the Commission on its own review of the matter finds that a grant of the abandonment is required by the public convenience and necessity. If a protest or petition for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given. Under this procedure, unless otherwise advised, it will be unnecessary for Transco to appear or to be represented at the hearing.

Comment Date: February 19, 2004.

Linda Mitry,

Acting Secretary.

[FR Doc. E4-406 Filed 2-25-04; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP04-167-000]

Viking Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

February 19, 2004.

Take notice that on February 13, 2004, Viking Gas Transmission Company (Viking) tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets to become effective on April 1, 2004:

Seventh Revised Sheet No. 5H
Original Sheet No. 5H.01
Sixteenth Revised Sheet No. 6B
Original Sheet No. 6B.01
Fifth Revised Sheet No. 87C

Viking states that the purpose of this filing is to make Viking's annual adjustment to its Load Management Cost Reconciliation Adjustment (LMCRA) in accordance with section 154.403 of the Commission's rules and regulations, 18 CFR 154.403 (2002) and section 27 of the General Terms and Conditions of Viking's FERC Gas Tariff and to make minor housekeeping changes related to the LMCRA.

Viking states that copies of the filing have been mailed to all of its jurisdictional customers and to affected State regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's rules and regulations. All such motions

or protests must be filed in accordance with section 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the eLibrary. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the e-Filing link.

Magalie R. Salas,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP04-37-000, CP04-44-000, CP04-45-000, and CP04-46-000]

Corpus Christi LNG, L.P. and Cheniere Corpus Christi Pipeline Company; Notice of Intent To Prepare an Environmental Impact Statement for the Proposed Cheniere Corpus Christi Lng Terminal and Pipeline Project, Request for Comments on Environmental Issues, and Notice of Public Scoping Meetings and Site Visit

February 20, 2004.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental impact statement (EIS) that will discuss the environmental impacts of the Cheniere Corpus Christi LNG Terminal and Pipeline Project involving construction and operation of facilities by Corpus Christi LNG, L.P. and Cheniere Corpus Christi Pipeline Company (collectively referred to as Cheniere Corpus Christi) in San Patricio and Nueces Counties, Texas.¹ These

¹ On December 22, 2003, Corpus Christi LNG, L.P. filed its application with the Commission under Section 3(a) of the Natural Gas Act (NGA) and Part 153 of the Commission's regulations, and Cheniere Corpus Christi Pipeline Company filed its application under Section 7 of the NGA and Parts 157 and 284 of the Commission's regulations.

facilities would consist of a liquefied natural gas (LNG) import terminal and storage facilities, and 24 miles of 48-inch-diameter pipeline. This EIS will be used by the Commission in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice is being sent to residents within 0.5 mile of the proposed LNG terminal; landowners along the proposed pipeline route; Federal, state, and local government representatives and agencies; environmental and public interest groups; Native American tribes; local libraries and newspapers; and intervenors in this proceeding. We² request that state and local government representatives notify their constituents of this proposed action and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, you may be contacted by a company representative about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The company would seek to negotiate a mutually acceptable agreement. However, if the project is approved by the Commission, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the company could initiate condemnation proceedings in accordance with state law.

A fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" was attached to the project notice Cheniere Corpus Christi provided to landowners. This fact sheet addresses a number of typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is available for viewing on the FERC Internet Web site (<http://www.ferc.gov>).

Summary of the Proposed Project

Cheniere Corpus Christi proposes to import, store, and vaporize on average about 2,600 million cubic feet per day of LNG at its terminal facility on the northern shoreline of Corpus Christi Bay, east of Portland, Texas. The proposed pipeline, extending from the LNG terminal to north of Sinton, Texas, would be capable of transporting about 2,700 million cubic feet per day of imported natural gas to markets throughout the United States, via interconnections with a number of existing interstate pipeline systems.

² "We," "us," and "our" refer to the environmental staff of the FERC's Office of Energy Projects (OEP).

Cheniere Corpus Christi seeks authority to construct and operate:

- A new marine basin at the northwestern end of the existing La Qunita Channel, consisting of a dredged maneuvering area and two protected berths, equipped to unload up to 300 LNG ships per year, including three tugs and two line-handling boats;

- Three liquid unloading arms, one vapor return arm, and two LNG transfer lines for each dock;

- Three all-metal, double-walled, single containment, top entry LNG storage tanks, each with a nominal working volume of approximately 160,000 cubic meters (1,006,400 barrels equivalent), surrounded by earthen dikes capable of containing 110 percent of the gross tank volume;

- Three in-tank LNG pumps, an LNG vaporization and send out system consisting of 16 high pressure LNG send out pumps, 16 high pressure submerged combustion LNG vaporizers, three boil-off gas compressors and a boil-off gas condensing system, and two vapor return blowers, together with LNG terminal control instrumentation and safety systems, and on-site natural gas metering facilities;

- Various buildings at the LNG terminal site to house administrative offices, warehouse/maintenance, terminal control system, utilities, customs, and a gatehouse;

- 24 miles of 48-inch-diameter natural gas pipeline;

- Seven metering stations/delivery points, and pipeline interconnections with the following existing natural gas pipeline systems: Texas Eastern Transmission Company, Gulf South Pipeline Company, Channel Pipeline Company, Florida Gas Transmission Company, Kinder Morgan Texas Pipeline Company, Transcontinental Gas Pipeline Corporation, and Natural Gas Pipeline Company of America; and

- Three mainline valves, and a pig launcher facility at the LNG terminal and receiver facility at the northern pipeline terminus.

Construction of the proposed LNG terminal would also require construction of nonjurisdictional facilities, consisting of about 1.6 miles of new 138 kV overhead electric power line and an electrical substation and about 1.6 miles of new potable water line. These facilities are not under jurisdiction of the Commission but they will be addressed in the EIS as related nonjurisdictional facilities.

Cheniere Corpus Christi would like to have the project constructed and operational prior to the 2007 winter