

toll-free at (866) 208-3676 or for TTY, contact (202) 502-8659.

**FOR FURTHER INFORMATION CONTACT:** Michael Miller may be reached by telephone at (202) 502-8415, by fax at (202) 273-0873, and by e-mail at *michael.miller@ferc.gov*.

**SUPPLEMENTARY INFORMATION:** The information collected under the requirements of FERC-588 "Emergency Natural Gas Transportation, Sale and Exchange Transactions" (OMB No. 1902-0144) is used by the Commission to implement the statutory provisions of sections 7(c) of the Natural Gas Act (NGA) (Pub. L. 75-688) (15 U.S.C. 717-717w) and provisions of the Natural Gas Policy Act of 1978 (NGPA), 15 U.S.C. 3301-3432. Under the NGA, a natural gas company must obtain Commission

approval to engage in the transportation, sale or exchange of natural gas in interstate commerce. However, section 7(c) exempts from certificate requirements "temporary acts or operations for which the issuance of a certificate will not be required in the public interest." The NGPA also provides for non-certificated interstate transactions involving intrastate pipelines and local distribution companies.

A temporary operation, or emergency, is defined as any situation in which an actual or expected shortage of gas supply would require an interstate pipeline company, intrastate pipeline, or local distribution company, or Hinshaw pipeline to curtail deliveries of gas or provide less than the projected

level of service to the customer. The natural gas companies file the necessary information with the Commission so that it may determine if the transaction/operation qualifies for exemption. A report within 48 hours of the commencement of the transportation, sale or exchange, a request to extend the sixty-day term of the emergency transportation, if needed, and a termination report are required. The data required to be filed for the 48 hour report is specified by 18 CFR 284.270.

*Action:* The Commission is requesting a three-year approval of the collection of data. This is a mandatory information collection requirement.

*Burden Statement:* Public reporting burden for this collection is estimated as follows:

	Number of respondents annually	Number of responses per respondent	Average burden hours per response	Total annual burden hours
(1) .....		(2)	(3)	(1)×(2)×(3)
8 .....		1	10	80

The estimated total cost to respondents is \$4,123.00 (80 hours divided by 2,080 hours per employee per year times \$107,185 per year average salary per employee = \$4,123.00 (rounded)).

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, disclose, or provide the information including: (1) Reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting, or otherwise disclosing the information.

The estimate of cost for respondents is based upon salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities which benefit the whole organization rather than any one particular function or activity.

Comments are invited on: (1) Whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information to be collected; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology *e.g.* permitting electronic submission of responses.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. E4-292 Filed 2-13-04; 8:45 am]

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**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. RP04-127-001]

**Algonquin Gas Transmission Company; Notice of Compliance Filing**

February 9, 2004.

Take notice that on February 4, 2004, Algonquin Gas Transmission Company (Algonquin) tendered for filing as part of its FERC Gas Tariff, Fourth Revised Volume No. 1, Sub Fourth Revised Sheet No. 654, effective February 1, 2004.

Algonquin states that the purpose of this filing is to comply with the Commission's Order issued in the captioned docket on January 29, 2004 (January 29 Order).

Algonquin states that it is making changes in Section 18 of its General Terms and Conditions, Billing and Payments, as required by Paragraph 3 of the January 29 Order. Specifically, Algonquin is providing its customers with (i) e-mail notification of the posting of final electronic invoices, and (ii) an opportunity to designate an agent to receive electronic invoices and e-mail notifications.

Algonquin states that copies of its filing have been served on all affected customers, interested state commissions, and all parties on the Commission's official service list.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the eLibrary (FERRIS) link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the e-Filing link.

**Magalie R. Salas,**  
*Secretary.*

[FR Doc. E4-284 Filed 2-13-04; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP04-158-000]

#### Algonquin Gas Transmission Company; Notice of Tariff Filing

February 10, 2004.

Take notice that on February 6, 2004, Algonquin Gas Transmission Company (Algonquin) tendered for filing as part of its FERC Gas Tariff, Fourth Revised Volume No. 1, Third Revised Sheet No. 930 and Third Revised Sheet No. 935, to be effective March 7, 2004.

Algonquin states that the purpose of this filing is to modify the pro forma LINK System Agreement contained in its tariff. In particular, Algonquin suggest that the filing seeks to modify the list of parties to the agreement and the signature block to reflect the corporate name change from Egan Hub Partners, L.P. to Egan Hub Storage, LLC that became effective on January 1, 2004.

Algonquin states that copies of its filing have been served on all affected customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's rules and regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the eLibrary. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the e-Filing link.

**Magalie R. Salas,**  
*Secretary.*

[FR Doc. E4-297 Filed 2-13-04; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP04-38-001]

#### Cheniere Sabine Pass Pipeline Company; Notice of Amendment to Application for Certificate of Public Convenience and Necessity

February 10, 2004.

Take notice that on February 6, 2004, Cheniere Sabine Pass Pipeline Company (Cheniere Sabine), 717 Texas Avenue, Suite 3100, Houston, Texas 77002, filed an amendment to its Application for a Certificate of Public Convenience and Necessity, filed on December 22, 2003 pursuant to Section 7(c) of the Natural Gas Act (NGA). The amended Application reflects a shortening and redesign of the originally proposed pipeline route.

This amendment is on file with the Commission and open to public inspection. The filing is available for review at the Commission in the Public Reference Room or may be viewed on

the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document; add the sub-docket-001 to look only at the amendment. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659. Any initial questions regarding this amendment should be directed to Keith M. Meyer, 333 Clay Street, Suite 3400, Houston, Texas. Phone: (713) 659-1361.

Cheniere Sabine says that its pipeline proposal has now changed from about 120 miles to about 16 miles in length. Cheniere Sabine notes that it had also modified the diameter of the proposed pipeline from 48-inches to 42-inches and changed in the maximum capacity of the proposed pipeline from 2.7 Bcf per day to 2.6 Bcf per day. The amended Cheniere Sabine pipeline route will follow the first 16 miles of the route proposed in the December 22 filing, at which point it will terminate at Johnson Bayou, Louisiana—the site of multiple gas processing facilities and pipeline interconnects. Accordingly, Cheniere Sabine states that the route will terminate at milepost (MP) 16.0, rather than MP 119.7, as originally proposed. Included in the amendment are various revised exhibits which supercede the relevant part of the exhibits in the December 22 filing to reflect the changes in the location, size, design, cost, and rate derivation of the amended proposal. Cheniere Sabine says that this shorter pipeline route is being proposed, in large part, for environmental reasons in order to minimize impacts to sensitive wetlands. Finally, Cheniere Sabine says it will conduct a 60-day open season beginning in the next few weeks for the purpose of obtaining binding commitments for firm transportation capacity.

Persons who filed motions to intervene in the applications filed on December 22, 2003 do not need to refile a motion to intervene in response to this amendment, but may file additional comments by the comment date, below.

Otherwise, there are two ways to become involved in the Commission's review of this amendment. First, any person wishing to obtain legal status by becoming a party to the proceeding for this amendment should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the regulations under the NGA (18