

9. New York State Electric & Gas Corporation

[Docket No. ER04-518-000]

Take notice that on February 2, 2004, New York State Electric & Gas Corporation (NYSEG) submitted for filing revised retail access tariff leaves and a Joint Proposal related to standby service, as approved by Order of the New York State Public Service Commission (NYPSC) in NYSPSC Case 02-E-0779. NYSEG requests that the Joint Proposal and the SC-11 tariff leaves be made effective as of the dates authorized by the NYPSC.

NYSEG states that a copy of the submission was mailed to the NYPSC and to the customers that have entered into such individually-negotiated agreements as of the date of the filing.

Comment Date: February 23, 2004.

10. Southern California Edison Company

[Docket No. ER04-513-000]

Take notice that on February 2, 2004, Southern California Edison Company (SCE) tendered for filing revised rate sheets to the Amended and Restated Coolwater Generating Station Radial Lines Agreement between SCE and Reliant Energy Coolwater, L.L.C. (Reliant). SCE requests an effective date of February 3, 2004.

SCE states that copies of this filing were served upon the Public Utilities Commission of the State of California and Reliant.

Comment Date: February 23, 2004.

11. Northern States Power Company (Minnesota) and Northern States Power Company (Wisconsin)

[Docket No. ER04-514-000]

Take notice that on February 2, 2004, Northern States Power Company (Minnesota) and Northern States Power Company (Wisconsin) (NSP Companies) jointly tendered for filing revised tariffs sheets to NSP Electric Rate Schedule FERC No. 2, contained in Xcel Energy Operating Companies FERC Electric Tariff, Original Volume Number 3. The NSP Companies request an effective date of January 1, 2004.

The NSP Companies state that a copy of the filing has been served upon the State Commissions of Michigan, Minnesota, North Dakota, South Dakota and Wisconsin.

Comment Date: February 23, 2004.

12. Vermont Electric Cooperative, Inc.

[Docket No. ER04-519-000]

Take notice that on February 2, 2004, Vermont Electric Cooperative, Inc. (VEC) tendered for filing its proposed Rate Schedule FERC No. 10 for

jurisdictional service. VEC states that each of the customers under the rate schedule, Citizens, the Vermont Public Service Board, and the Vermont Department of Public Service were mailed copies of the filing.

Comment Date: February 23, 2004.

13. Florida Power & Light Company

[Docket No. ER04-520-000]

Take notice that on February 2, 2004, Florida Power & Light Company (FPL) filed with the Federal Energy Regulatory Commission a Letter Agreement and a revised Service Agreement for Network Integration Transmission between FPL and Seminole Electric Cooperative, Inc. (Seminole) that provides for a credit offset to reduce Seminole's network service charge.

FPL states that a copy of this filing has been served on Seminole and Lee County Electric Cooperative, Inc. (LCEC).

Comment Date: February 23, 2004.

14. Citizens Communications Company

[Docket No. ER04-522-000]

Take notice that on February 2, 2004, Citizens Communications Company (Citizens) filed with the Federal Energy Regulatory Commission Notices of Cancellation FERC Rate Schedule Nos. 21, 22, 37, 43 and Citizens' FERC Electric Tariff Revised Volume No. 2.

Comment Date: February 23, 2004.

15. Citizens Communications Company

[Docket No. ER04-523-000]

Take notice that on February 2, 2004, Citizens Communications Company (Citizens) filed with the Federal Energy Regulatory Commission Notices of Cancellation of the FERC Rate Schedule Nos. 1 and 46.

Comment Date: February 23, 2004.

16. First Electric Cooperative Corp.

[Docket No. ER04-524-000]

Take notice that on January 30, 2004, First Electric Cooperative Corporation (First Electric) tendered for filing a Notice of Cancellation of First Electric's Rate Schedule No. 1 (Formula for Compensation for Non-Investment Credit Facilities Associated with Wheeling) and Supplement No. 1 to Rate Schedule No. 1 (Calculation of Compensation for Non-Investment Credit Facilities Associated with Wheeling), effective January 22, 2004. First Electric also requests certain waivers of the Commission's Regulations.

Comment Date: February 20, 2004.

Standard Paragraph

Any person desiring to intervene or to protest this filing should file with the

Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number filed to access the document. For assistance, call (202) 502-8222 or TTY, (202) 502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Magalie R. Salas,
Secretary.

[FR Doc. E4-265 Filed 2-11-04; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. EL04-75-000, et al.]

Kansas City Power & Light Company, et al.; Electric Rate and Corporate Filings

February 6, 2004.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

1. Kansas City Power & Light Company

[Docket No. EL04-75-000]

Take notice that on January 21, 2004, Kansas City Power & Light Company, submitted a filing concerning its plans for implementation of Order No. 2003.

Comment Date: February 17, 2004.

2. Big Rivers Electric Corporation

[Docket No. EL04-76-000]

Take notice that on January 20, 2004, Big Rivers Electric Corporation,

submitted a filing concerning its plans for implementation of Order No. 2003.
Comment Date: February 13, 2004.

3. Southwest Transmission Cooperative, Inc.

[Docket No. EL04-77-000]

Take notice that on January 20, 2004, Southwest Transmission Cooperative, Inc., submitted a filing concerning its plans for implementation of Order No. 2003.

Comment Date: February 13, 2004.

4. Midwest ISO Transmission Owners

[Docket No. EL04-78-000]

Take notice that on January 20, 2004, Midwest ISO Transmission Owners submitted a filing concerning its plans for implementation of Order No. 2003.

Comment Date: February 13, 2004.

5. Midwest Stand-Alone Transmission Companies

[Docket No. EL04-79-000]

Take notice that on January 20, 2004, the Midwest Stand Alone Transmission Companies submitted a filing regarding their plan for implementation of Order No. 2003.

Comment Date: February 13, 2004.

6. Midwest Energy, Inc.

[Docket No. EL04-80-000]

Take notice that on January 22, 2004, Midwest Energy, Inc. submitted a filing regarding its plan for implementation of Order No. 2003.

Comment Date: February 17, 2004.

7. Midwest Energy, Inc.

[Docket No. ER96-2027-003]

Take notice that on February 5, 2004, Midwest Energy, Inc. (Midwest Energy), submitted a notification of a change in status with respect to its market-based rate tariff.

Comment Date: February 26, 2004.

8. ISO New England Inc.

[Docket No. ER01-316-010]

Take notice that on February 3, 2004, ISO New England Inc. filed its Index of Customers for the fourth quarter of 2003 for its Tariff for Transmission Dispatch and Power Administration Services in compliance with Order No. 614.

Comment Date: February 24, 2004.

9. Xcel Energy Services, Inc.

[Docket No. ER04-201-001]

Take notice that on January 20, 2004, Xcel Energy Services, Inc. (XES), on behalf of Public Service Company of Colorado (PSC), submitted for filing a Commission Order 614 complaint version of the Notice of Cancellation of a Master Power Purchase and Sale

Agreement with the City of Glendale, effective January 27, 2000.

Comment Date: February 13, 2004.

10. Orion Power MidWest, L.P.

[Docket No. ER04-500-000]

Take notice that on January 30, 2004, Orion Power MidWest, L.P. (OPMW) tendered for filing an Agreement For Sharing Revenue From Reactive Supply and Voltage Control From Generation Sources Within The FirstEnergy Control Area between OPMW and FirstEnergy Solutions Corp. OPMW request an effective date of October 1, 2003.

Comment Date: February 20, 2004.

11. Virginia Electric and Power Company

[Docket No. ER04-525-000]

Take notice that on February 3, 2004, Virginia Electric and Power Company (Dominion Virginia Power) tendered for filing a Service Agreement for Network Integration Transmission Service (Retail) and Network Operating Agreement between Dominion Virginia Power and Pepco Energy Services, Inc., designated as Service Agreement Number 378, Virginia Electric and Power Company FERC Electric Tariff, Second Revised Volume No. 5.

Dominion Virginia Power requests a waiver of the Commission's regulations to permit an effective date of January 1, 2004.

Comment Date: February 24, 2004.

12. Black River Generation, LLC

[Docket No. ER04-526-000]

Take notice that on February 3, 2004, Black River Generation, LLC (Black River Generation) tendered for filing an application for authorization to sell energy, capacity, and ancillary services and to provide asset management services at market-based rates pursuant to section 205 of the Federal Power Act.

Comment Date: February 24, 2004.

Standard Paragraph

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the

applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number filed to access the document. For assistance, call (202) 502-8222 or TTY, (202) 502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Magalie R. Salas,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Change in Procedures for the Selection of Third-Party Contractors for Hydropower Licensing

February 4, 2004.

Section 2403(a) of the Energy Policy Act of 1992 affirmed the Federal Energy Regulatory Commission's (Commission) authority to use qualified third-party contractors, paid for by the applicant, to prepare environmental impact statements (EISs) required by the National Environmental Policy Act (NEPA) for applications for licensing hydropower projects.

In April 1999, the Commission solicited qualification statements from contractors seeking status to prepare EISs under the third-party contracting provisions of section 2403(a). On October 9, 1999, the Commission issued a notice listing the names of 28 qualified third-party contractors.

The Commission has decided to change its procedures for selecting third-party contractors for the preparation of EISs required for proposals for licensing hydropower projects. Effective immediately, the Commission will no longer maintain a list of qualified third-party contractors. Instead, applicants electing to use a third-party contractor to assist the Commission in meeting its responsibilities under NEPA would issue a Request for Proposals for potential third-party contractors, evaluate the responses, and submit the three best proposals to the Commission staff for selection. This approach for