

is consistent with current Bureau planning for this area and would be in the public interest. The lease/patent, when issued, will be subject to the provisions of the Recreation and Public Purposes Act and applicable regulations of the Secretary of the Interior, and will contain the following reservations to the United States:

1. A right-of-way thereon for ditches or canals constructed by the authority of the United States, Act of August 30, 1890 (43 U.S.C. 945).

2. All minerals shall be reserved to the United States, together with the right to prospect for, mine and remove such deposits from the same under applicable law and such regulations as the Secretary of the Interior may prescribe, and will be subject to:

1. All valid and existing rights.

2. Those rights for public utility purposes which have been granted to Nevada Power Company by Permit No's. N-74321 and N-74688, Las Vegas Valley Water District by permit No's. N-62751, N-66455 and N-74455, Clark County by permit No's. N-55256, N-59722 and N-60491, Central Telephone by permit No's. N-66793 and N-75654, and the City of Las Vegas by permit No's. N-59242, N-62195 and N-52803 under the Federal Land Policy and Management Act of October 21, 1976 (FLPMA).

Those rights for natural gas pipeline purposes which have been granted to Southwest Gas Corporation by permit No's. N-59960, and N-76706, and Kern River by permit No. N-42581 under Sec. 28 of the Mineral Leasing Act of 1920.

Detailed information concerning this action is available for review at the office of the Bureau of Land Management, Las Vegas Field Office, 4701 N. Torrey Pines Drive, Las Vegas, Nevada.

Upon publication of this notice in the **Federal Register**, the above described land will be segregated from all other forms of appropriation under the public land laws, including the general mining laws, except for lease/conveyance under the Recreation and Public Purposes Act, leasing under the mineral leasing laws and disposals under the mineral material disposal laws.

For a period of 45 days from the date of publication of this notice in the **Federal Register**, interested parties may submit comments regarding the proposed lease/conveyance for classification of the lands to the Las Vegas Field Manager, Las Vegas Field Office, Las Vegas, Nevada 89130.

Classification Comments: Interested parties may submit comments involving the suitability of the land for a public park. Comments on the classification are

restricted to whether the land is physically suited for the proposal, whether the use will maximize the future use or uses of the land, whether the use is consistent with local planning and zoning, or if the use is consistent with State and Federal programs.

Application Comments: Interested parties may submit comments regarding the specific use proposed in the application and plan of development, whether the BLM followed proper administrative procedures in reaching the decision, or any other factor not directly related to the suitability of the land for a public park.

Any adverse comments will be reviewed by the State Director who may sustain, vacate, or modify this realty action. In the absence of any adverse comments, these realty actions will become the final determination of the Department of the Interior. The classification of the land described in this Notice will become effective 60 days from the date of publication in the **Federal Register**. The lands will not be offered for lease/conveyance until after the classification becomes effective.

Dated: November 28, 2003.

Sharon DiPinto,

Acting Assistant Field Manager, Division of Lands, Las Vegas, NV.

[FR Doc. 04-3101 Filed 2-11-04; 8:45 am]

BILLING CODE 4310-HC-P

DEPARTMENT OF THE INTERIOR

Minerals Management Service

Outer Continental Shelf (OCS), Central Gulf of Mexico (GOM), Oil and Gas Lease Sale 190

AGENCY: Minerals Management Service, Interior.

ACTION: Final Notice of Sale (FNOS) 190.

SUMMARY: On March 17, 2004, MMS will open and publicly announce bids received for blocks offered in Central GOM Oil and Gas Lease Sale 190, pursuant to the OCS Lands Act (43 U.S.C. 1331-1356), as amended, and the regulations issued thereunder (30 CFR part 256).

The final Notice of Sale 190 Package (FNOS 190 Package) contains information essential to bidders, and bidders are charged with the knowledge of the documents contained in the package. Bidders should note changes between the proposed notice of sale and this final notice of sale regarding shallow water deep gas royalty relief provisions. The shallow water deep gas royalty relief provisions specified in the new final rule at 30 CFR 203.41 through

203.47 apply to leases in water depths of less than 200 meters issued as a result of Sale 190.

DATES: Public bid reading will begin at 9 a.m., Wednesday, March 17, 2004, in Grand Ballroom C (5th floor) at the Sheraton New Orleans Hotel, 500 Canal Street, New Orleans, Louisiana. All times referred to in this document are local New Orleans times, unless otherwise specified.

ADDRESSES: Bidders can obtain a FNOS 190 Package containing this notice of sale and several supporting and essential documents referenced herein from the MMS Gulf of Mexico Region Public Information Unit, 1201 Elmwood Park Boulevard, New Orleans, Louisiana 70123-2394, (504) 736-2519 or (800) 200-GULF.

Filing of Bids: Bidders must submit sealed bids to the Regional Director (RD), MMS Gulf of Mexico Region, 1201 Elmwood Park Boulevard, New Orleans, Louisiana 70123-2394, between 8 a.m. and 4 p.m. on normal working days, and from 8 a.m. to the bid submission deadline of 10 a.m. on Tuesday, March 16, 2004. If bids are mailed, please address the envelope containing all of the sealed bids as follows: Attention: Supervisor, Sales and Support Unit (MS 5422), Leasing Activities Section, MMS Gulf of Mexico Region, 1201 Elmwood Park Boulevard, New Orleans, Louisiana 70123-2394; Contains Sealed Bids for Oil and Gas Lease Sale 190.

If the RD receives bids later than the time and date specified above, he will return those bids unopened to bidders. Bidders may not modify or withdraw their bids unless the RD receives a written modification or written withdrawal request prior to 10 a.m. on Tuesday, March 16, 2004. Should an unexpected event such as flooding or travel restrictions be significantly disruptive to bid submission, the MMS Gulf of Mexico region may extend the bid submission deadline. Bidders may call (504) 736-0557 for information about the possible extension of the bid submission deadline due to such an event.

Areas Offered for Leasing: The MMS is offering for leasing all blocks and partial blocks listed in the document "Blocks Available for Leasing in Central GOM Oil and Gas Lease Sale 190" included in the FNOS 190 Package. All of these blocks are shown on the following leasing maps and official protraction diagrams (which may be purchased from the MMS Gulf of Mexico region public information unit):

Outer Continental Shelf Leasing Maps—Louisiana Map Numbers 1 Through 12

(These 30 maps sell for \$2.00 each.)

- LA1 West Cameron Area (revised November 1, 2000)
- LA1A West Cameron Area, West Addition (revised November 1, 2000)
- LA1B West Cameron Area, South Addition (revised November 1, 2000)
- LA2 East Cameron Area (revised November 1, 2000)
- LA2A East Cameron Area, South Addition (revised November 1, 2000)
- LA3 Vermilion Area (revised November 1, 2000)
- LA3A South Marsh Island Area (revised November 1, 2000)
- LA3B Vermilion Area, South Addition (revised November 1, 2000)
- LA3C South Marsh Island Area, South Addition (revised November 1, 2000)
- LA3D South Marsh Island Area, North Addition (revised November 1, 2000)
- LA4 Eugene Island Area (revised November 1, 2000)
- LA4A Eugene Island Area, South Addition (revised November 1, 2000)
- LA5 Ship Shoal Area (revised November 1, 2000)
- LA5A Ship Shoal Area, South Addition (revised November 1, 2000)
- LA6 South Timbalier Area (revised November 1, 2000)
- LA6A South Timbalier Area, South Addition (revised November 1, 2000)
- LA6B South Pelto Area (revised November 1, 2000)
- LA6C Bay Marchand Area (revised November 1, 2000)
- LA7 Grand Isle Area (revised November 1, 2000)
- LA7A Grand Isle Area, South Addition (revised November 1, 2000)
- LA8 West Delta Area (revised November 1, 2000)
- LA8A West Delta Area, South Addition (revised November 1, 2000)
- LA9 South Pass Area (revised November 1, 2000)
- LA9A South Pass Area, South and East Addition (revised November 1, 2000)
- LA10 Main Pass Area (revised November 1, 2000)
- LA10A Main Pass Area, South and East Addition (revised November 1, 2000)
- LA10B Breton Sound Area (revised November 1, 2000)
- LA11 Chandeleur Area (revised November 1, 2000)
- LA11A Chandeleur Area, East Addition (revised November 1, 2000)
- LA12 Sabine Pass Area (revised November 1, 2000)

Outer Continental Shelf Official Protraction Diagrams

(These 10 diagrams sell for \$2.00 each.)

- NG15-03 Green Canyon (revised November 1, 2000)
- NG15-06 Walker Ridge (revised November 1, 2000)
- NG15-09 Amery Terrace (revised October 25, 2000)

- NG16-01 Atwater Valley (revised November 1, 2000)
- NG16-04 Lund (revised November 1, 2000)
- NG16-07 Lund South (revised November 1, 2000)
- NH15-12 Ewing Bank (revised November 1, 2000)
- NH16-04 Mobile (revised November 1, 2000)
- NH16-07 Viosca Knoll (revised November 1, 2000)
- NH16-10 Mississippi Canyon (revised November 1, 2000)

Note: A CD-ROM (in ARC/INFO and Acrobat (.pdf) format) containing all of the GOM leasing maps and official protraction diagrams, except for those not yet converted to digital format, is available from the MMS Gulf of Mexico region public information unit for a price of \$15.00. The leasing maps and official protraction diagrams are also available via the Internet. The current status of all Central GOM leasing maps and official protraction diagrams was published in the **Federal Register** at 66 FR 28002 on May 21, 2001. In addition, supplemental official OCS block diagrams (SOBDs) for these blocks are available for blocks which contain the "U.S. 200 Nautical Mile Limit" line and the "U.S.-Mexico Maritime Boundary" line. These SOBDs are also available from the MMS Gulf of Mexico region public information unit and via the Internet. For additional information, please call Mr. Charles Hill (504) 736-2795.

All blocks are shown on these leasing maps and official protraction diagrams. The available Federal acreage of all whole and partial blocks in this lease sale is shown in the document "List of Blocks Available for Leasing in Lease Sale 190" included in the FNOS 190 Package. Some of these blocks may be partially leased or transected by administrative lines such as the Federal/State jurisdictional line. Also, information on the unleased portions of such blocks is found in the document "Central Gulf of Mexico Lease Sale 190—Unleased Split Blocks and Available Unleased Acreage of Blocks with Aliquots and Irregular Portions Under Lease or Deferred" included in the FNOS 190 Package.

Areas Not Available for Leasing: The following whole and partial blocks are not offered for lease in this lease sale:

- *Vermilion (Area LA3)*

Blocks: 139 and 140.

- Blocks which are beyond the United States Exclusive Economic Zone in the area known as the northern portion of the eastern gap:

- Lund South (Area NG16-07)*

Blocks: 172 and 173; 213 through 217; 252 through 261; 296 through 305; 349.

- Whole and partial blocks which lie within the 1.4 nautical mile buffer zone north of the continental shelf boundary between the United States and Mexico:

- Amery Terrace (Area NG15-09)*

Whole Blocks: 280 and 281; 318 through 320; 355 through 359.

Partial Blocks: 235 through 238; 273 through 279; 309 through 317.

Statutes and Regulations: Each lease issued in this lease sale is subject to the OCS Lands Act of August 7, 1953, 67 Stat. 462; 43 U.S.C. 1331 *et seq.*, as amended, (92 Stat. 629), hereinafter called "the Act"; all regulations issued pursuant to the Act and in existence upon the effective date of the lease; all regulations issued pursuant to the statute in the future which provide for the prevention of waste and conservation of the natural resources of the OCS and the protection of correlative rights therein; and all other applicable statutes and regulations.

Lease Terms and Conditions: Initial period, extensions of initial period, minimum bonus bid amount, rental rates, royalty rates, minimum royalty, and royalty suspension areas are shown on the map "Lease Terms and Economic Conditions, Lease Sale 190, Final" for leases resulting from this lease sale;

Initial Period: 5 years for blocks in water depths of less than 400 meters; 8 years for blocks in water depths of 400 to 799 meters; and 10 years for blocks in water depths of 800 meters or deeper;

Extensions of Initial Period: Extensions may be granted for eligible leases on blocks in water depths less than 400 meters as specified in "Notice To Lessees and Operators 2000-G22," effective December 22, 2000;

Minimum Bonus Bid Amount: A bonus bid amount of \$25 per acre or fraction thereof for blocks in water depths of less than 800 meters and a bonus bid amount of \$37.50 per acre or fraction thereof for blocks in water depths of 800 meters or deeper;

Rental Rates: \$5 per acre or fraction thereof for blocks in water depths of less than 200 meters and \$7.50 per acre or fraction thereof for blocks in water depths of 200 meters or deeper, to be paid on or before the first day of each lease year until a discovery in paying quantities of oil or gas, then at the expiration of each lease year until the start of royalty-bearing production;

Royalty Rates: 16 $\frac{2}{3}$ percent royalty rate for blocks in water depths of less than 400 meters and a 12 $\frac{1}{2}$ percent royalty rate for blocks in water depths of 400 meters or deeper, except during periods of royalty suspension, to be paid monthly on the last day of the month next following the month during which the production is obtained;

Minimum Royalty: After the start of royalty-bearing production: \$5 per acre or fraction thereof per year for blocks in

water depths of less than 200 meters and \$7.50 per acre or fraction thereof per year for blocks in water depths of 200 meters or deeper, to be paid at the expiration of each lease year with credit applied for actual royalty paid during the lease year. If actual royalty paid exceeds the minimum royalty requirement, then no minimum royalty payment is due;

Royalty Suspension Areas: Royalty suspension, subject to gas price thresholds, will apply to blocks in water depths less than 200 meters where new deep gas (15,000 feet or greater subsea) is drilled and commences production before March 1, 2009. In addition, subject to both oil and gas price thresholds, royalty suspension will apply in water depths of 400 meters or deeper; see the map "Lease Terms and Economic Conditions, Lease Sale 190, Final" for specific areas and the "Royalty Suspension Provisions, Lease Sale 190, Final" document contained in the FNOS 190 Package for specific details regarding royalty suspension eligibility, applicable price thresholds and implementation.

Lease Stipulations: One or more of eight lease stipulations apply: (1) Topographic features; (2) live bottoms; (3) military areas; (4) blocks south of Baldwin County, Alabama; (5) law of the sea convention royalty payment; (6) protected species; (7) below seabed operations on Mississippi Canyon Block 474; and (8) sand dredging operations; limitation on use of leased area. Please see the "Stipulations and Deferred Blocks, Lease Sale 190, Final" map. The texts of the lease stipulations are contained in the document "Lease Stipulations for Oil and Gas Lease Sale 190, Final" included in the FNOS 190 Package.

Information to Lessees: The FNOS 190 Package contains an "Information To Lessees" document which provides detailed information on certain specific issues pertaining to this oil and gas lease sale.

Method of Bidding: For each block bid upon, a bidder must submit a separate signed bid in a sealed envelope labeled "Sealed Bid for Oil and Gas Lease Sale 190, not to be opened until 9 a.m., Wednesday, March 17, 2004." The total amount of the bid must be in a whole dollar amount; any cent amount above the whole dollar will be ignored by the MMS. Details of the information required on the bid(s) and the bid envelope(s) are specified in the document "Bid Form and Envelope" contained in the FNOS 190 Package.

The MMS published a list of restricted joint bidders, which applies to this lease sale, at 68 FR 58705 on

October 10, 2003. Bidders must execute all documents in conformance with signatory authorizations on file in the MMS Gulf of Mexico Region Adjudication Unit. Partnerships also must submit or have on file a list of signatories authorized to bind the partnership. Bidders submitting joint bids must include on the bid form the proportionate interest of each participating bidder, stated as a percentage, using a maximum of five decimal places, e.g., 33.33333 percent. The MMS may require bidders to submit other documents in accordance with 30 CFR 256.46. The MMS warns bidders against violation of 18 U.S.C. 1860 prohibiting unlawful combination or intimidation of bidders. Bidders are advised that the MMS considers the signed bid to be a legally binding obligation on the part of the bidder(s) to comply with all applicable regulations, including payment of the one-fifth bonus bid amount on all high bids. A statement to this effect must be included on each bid (see the document "Bid Form and Envelope" contained in the FNOS 190 Package).

Rounding: The following procedure must be used to calculate the minimum bonus bid, annual rental, and minimum royalty: Round up to the next whole dollar amount if the calculation results in a decimal figure (see next paragraph).

Note: The minimum bonus bid calculation, including all rounding, is shown in the document "List of Blocks Available for Leasing in Lease Sale 190" included in the FNOS 190 Package.

Bonus Bid Deposit: Each bidder submitting an apparent high bid must submit a bonus bid deposit to the MMS equal to one-fifth of the bonus bid amount for each such bid. Under the authority granted by 30 CFR 256.46(b), the MMS requires bidders to use electronic funds transfer procedures for payment of one-fifth bonus bid deposits for Lease Sale 190, following the detailed instructions contained in the document "Instructions for Making EFT Bonus Payments" included in the FNOS 190 Package. All payments must be electronically deposited into an interest-bearing account in the U.S. Treasury (account specified in the EFT instructions) by 1 p.m. eastern time the day following bid reading. Such a deposit does not constitute and shall not be construed as acceptance of any bid on behalf of the United States. If a lease is awarded, however, MMS requests that only one transaction be used for payment of the four-fifths bonus bid amount and the first year's rental.

Note: Certain bid submitters (i.e., those that are NOT currently an OCS mineral lease

record title holder or designated operator OR those that have ever defaulted on a one-fifth bonus bid payment (EFT or otherwise)) are required to guarantee (secure) their one-fifth bonus bid payment prior to the submission of bids. For those who must secure the EFT one-fifth bonus bid payment, one of the following options may be used: (1) Provide a third-party guarantee; (2) amend development bond coverage; (3) provide a letter of credit; or (4) provide a lump sum payment in advance via EFT. The EFT instructions specify the requirements for each option.

Withdrawal of Blocks: The United States reserves the right to withdraw any block from this lease sale prior to issuance of a written acceptance of a bid for the block.

Acceptance, Rejection, or Return of Bids: The United States reserves the right to reject any and all bids. In any case, no bid will be accepted, and no lease for any block will be awarded to any bidder, unless the bidder has complied with all requirements of this notice, including the documents contained in the associated FNOS 190 Package and applicable regulations; the bid is the highest valid bid; and the amount of the bid has been determined to be adequate by the authorized officer. The Attorney General may also review the results of the lease sale prior to the acceptance of bids and issuance of leases. Any bid submitted which does not conform to the requirements of this notice, the Act, and other applicable regulations may be returned to the person submitting that bid by the RD and not considered for acceptance. To ensure that the government receives a fair return for the conveyance of lease rights for this lease sale, high bids will be evaluated in accordance with MMS bid adequacy procedures. A copy of current procedures, "Modifications to the Bid Adequacy Procedures" at 64 FR 37560 on July 12, 1999, can be obtained from the MMS Gulf of Mexico region public information unit via the Internet.

Successful Bidders: As required by the MMS, each company that has been awarded a lease must execute all copies of the lease (Form MMS-2005 (March 1986) as amended), pay by EFT the balance of the bonus bid amount and the first year's rental for each lease issued in accordance with the requirements of 30 CFR 218.155, and satisfy the bonding requirements of 30 CFR part 256, subpart I, as amended. Each bidder in a successful high bid must have on file in the MMS Gulf of Mexico Region Adjudication Unit a currently valid certification (Debarment Certification Form) certifying that the bidder is not excluded from participation in primary covered transactions under Federal

nonprocurement programs and activities. A certification previously provided to that office remains currently valid until new or revised information applicable to that certification becomes available. In the event of new or revised applicable information, the MMS will require a subsequent certification before lease issuance can occur. Persons submitting such certifications should review the requirements of 43 CFR part 12, subpart D. A copy of the Debarment Certification Form is contained in the FNOS 190 Package.

Affirmative Action: The MMS requests that, prior to bidding, Equal Opportunity Affirmative Action Representation Form MMS 2032 (June 1985) and Equal Opportunity Compliance Report Certification Form MMS 2033 (June 1985) be on file in the MMS Gulf of Mexico region adjudication unit. This certification is required by 41 CFR part 60 and Executive Order No. 11246 of September 24, 1965, as amended by Executive Order No. 11375 of October 13, 1967. In any event, prior to the execution of any lease contract, both forms are required to be on file in the MMS Gulf of Mexico region adjudication unit.

Geophysical Data and Information Statement: Pursuant to 30 CFR 251.12, the MMS has a right to access geophysical data and information collected under a permit in the OCS. Every bidder submitting a bid on a block in Sale 190, or participating as a joint bidder in such a bid, must submit a Geophysical Data and Information Statement identifying any processed or reprocessed pre- and post-stack depth migrated geophysical data and information in its possession or control and used in the evaluation of that block. The existence, extent (*i.e.*, number of line miles for 2D or number of blocks for 3D) and type of such data and information must be clearly identified. The statement must include the name and phone number of a contact person, and an alternate, knowledgeable about the depth data sets (that were processed or reprocessed to correct for depth) used in evaluating the block. In the event such data and information includes data sets from different timeframes, you should identify only the most recent data set used for block evaluations.

The statement must also identify each block upon which a bidder participated in a bid but for which it does not possess or control such depth data and information.

Every bidder must submit a separate Geophysical Data and Information Statement in a sealed envelope. The envelope should be labeled

“Geophysical Data and Information Statement for Oil and Gas Lease Sale 190” and the bidder’s name and qualification number must be clearly identified on the outside of the envelope. This statement must be submitted to the MMS at the Gulf of Mexico Regional Office, Attention: Resource Evaluation (1201 Elmwood Park Boulevard, New Orleans, Louisiana 70123–2394) by 10 a.m. on Tuesday, March 16, 2004. The statement may be submitted in conjunction with the bids or separately. Do not include this statement in the same envelope containing a bid. These statements will not be opened until after the public bid reading at Lease Sale 190 and will be kept confidential. An example of preferred format for the geophysical data and information statement is included in the FNOS 190 Package.

Please refer to NTL No. 2003–G05 for more detail concerning submission of the geophysical data and information statement, making the data available to the MMS following the lease sale, preferred format, reimbursement for costs, and confidentiality.

Dated: February 5, 2004.

R.M. “Johnnie” Burton,

Director, Minerals Management Service.

[FR Doc. 04–3028 Filed 2–11–04; 8:45 am]

BILLING CODE 4310–MR–P

DEPARTMENT OF JUSTICE

Antitrust Division

Notice Pursuant to the National Cooperative Research and Production Act of 1993—Open SystemC Initiative (“OSCI”)

Notice is hereby given that, on January 12, 2004, pursuant to section 6(a) of the National Cooperative Research and Production Act of 1993, 15 U.S.C. 4301 *et seq.* (“the Act”), Open SystemC Initiative (“OSCI”) has filed written notifications simultaneously with the Attorney General and the Federal Trade Commission disclosing changes in its membership status. The notifications were filed for the purpose of extending the Act’s provisions limiting the recovery of antitrust plaintiffs to actual damages under specified circumstances. Specifically, Prosilog SA, Cergy-Prefecture, France; Panasonic, Secaucus, NJ; and Summit Design, Inc., Burlington, MA have been added as parties to this venture. Also, Future Design Automation, Tokyo, Japan has been dropped as a party to this venture.

No other changes have been made in either the membership or planned

activity of the group research project. Membership in this group research project remains open, and OSCI intends to file additional written notification disclosing all changes in membership.

On October 9, 2001, OSCI filed its original notification pursuant to section 6(a) of the Act. The Department of Justice published a notice in the **Federal Register** pursuant to section 6(b) of the Act on January 3, 2002 (67 FR 350).

The last notification was filed with the Department on April 22, 2003. A notice was published in the **Federal Register** pursuant to section 6(b) of the Act on May 16, 2003 (68 FR 26649).

Dorothy B. Fountain,

Deputy Director of Operations, Antitrust Division.

[FR Doc. 04–3065 Filed 2–11–04; 8:45 am]

BILLING CODE 4410–11–M

DEPARTMENT OF JUSTICE

Antitrust Division

Notice Pursuant to the National Cooperative Research and Production Act of 1993; DVD Copy Control Association (“DVD CCA”)

Notice is hereby given that, on January 6, 2004, pursuant to Section 6(a) of the National Cooperative Research and Production Act of 1993, 15 U.S.C. 4301 *et seq.* (“the Act”), DVD Copy Control Association (“DVD CCA”) has filed written notifications simultaneously with the Attorney General and the Federal Trade Commission disclosing changes in its membership status. The notifications were filed for the purpose of extending the Act’s provisions limiting the recovery of antitrust plaintiffs to actual damages under specified circumstances. Specifically, Advanced Media Technology Co., Ltd., Seongnam-City, Republic of Korea; AMX Corporation, Richardson, TX; Conexant Systems, Inc., San Diego, CA; DCM, Digital Communication Media AB, Kista, Sweden; Digipack Optical Disc, SA, Beriain, Spain; Eastern Asia Technology Limited, Singapore, Singapore; Ellion Digital Inc., Kyonggi-do, Republic of Korea; Pinnacle Systems, GmbH, Braunschweig, Germany; OSM LLC, Rochester, NY; Sandmartin Zhongshan Electronic Co., Ltd., Guangdong, People’s Republic of China; SoundMax Electronics Ltd., Hong Kong, Hong Kong-China; and WIS Technologies, Inc., San Jose, CA have been added as parties to this venture.

Also, ATL Electronics (M)Sdn. Bhd., Kedah, Malaysia; and ViXS Systems In.,