

Douglas County, PUD No. 2 of Grant County, Sierra Pacific Power Company and Powerex.

Comment Date: February 18, 2004.

13. Avista Corporation

[Docket No. ER04-479-000]

Take notice that on January 28, 2004, Avista Corporation (Avista), tendered for filing a Notice of Cancellation of Avista Electric Tariff Original Volume No. 10, Rate Schedule FERC No. 3 between Avista and Puget Sound Energy, Inc. Avista requests that the Commission grant all waivers necessary to allow the cancellation to become effective on January 1, 2004.

Avista states that copies of the filing have been served on Puget Sound Energy, Inc.

Comment Date: February 18, 2004.

14. Midwest Independent Transmission System Operator, Inc.

[Docket No. ER04-480-000]

Take notice that on January 28, 2004, the Midwest Independent Transmission System Operator, Inc. (Midwest ISO) pursuant to section 205 of the Federal Power Act and section 35.12 of the Commission's regulations, 18 CFR 35.12, submitted for filing an Interconnection and Operating Agreement among Hoosier Energy Rural Electric Cooperative, Inc., as Transmission Owner, the Midwest ISO and Project Developers, Hoosier Energy Rural Electric Cooperative, Inc. and Wabash Valley Power Association, Inc.

Midwest ISO states that a copy of this filing was served on all parties.

Comment Date: February 18, 2004.

15. American Transmission Company LLC

[Docket No. ER04-487-000]

Take notice that on January 28, 2004, American Transmission Company LLC (ATCLLC) tendered for filing a Distribution-Transmission Interconnection Agreement between ATCLLC and Gladstone Power & Light. ATCLLC requests an effective date of December 31, 2003.

Comment Date: February 18, 2004.

16. Midwest Independent Transmission System Operator, Inc.

[Docket No. ER04-491-000]

Take notice that on January 29, 2004, pursuant to section 205 of the Federal Power Act and section 35.12 of the Commission's regulations, 18 CFR 35.12 (2002), the Midwest Independent Transmission System Operator, Inc. (Midwest ISO) submitted for filing an Interconnection and Operating Agreement among Louisville Gas &

Electric Company and Kentucky Utilities, the Midwest ISO and Louisville Gas & Electric Company.

Midwest ISO states that a copy of this filing was served on all parties.

Comment Date: February 19, 2004.

17. Consumers Energy Company

[Docket No. ER04-492-000]

Take notice that on January 29, 2004, Consumers Energy Company (Consumers) tendered for filing Original Sheet Nos. 25 and 26 as part of its First Revised Rate Schedule No. 116, to add the Midwest Independent Transmission System Operator, Inc., as a customer.

Comment Date: February 19, 2004.

18. Indeck-Oswego Limited Partnership

[Docket No. ER04-493-000]

Take notice that on January 29, 2004, Indeck-Oswego Limited Partnership tendered for filing a revised market-based rate tariff in order to participate in other organized markets besides the New York Independent System Operator's market.

Comment Date: February 19, 2004.

19. Caithness VG Wind, LLC

[Docket No. ER04-494-000]

Take notice that on January 29, 2004, Caithness VG Wind, LLC tendered for filing a notice of succession and revised rate schedules in the above-referenced docket.

Comment Date: February 19, 2004.

20. Idaho Power Company

[Docket No. ER04-495-000]

Take notice that on January 29, 2004, Idaho Power Company tendered for filing Service Agreement No. 174 under its Open Access Transmission Tariff.

Comment Date: February 19, 2004.

21. Caithness 251 Wind, LLC

[Docket No. ER04-496-000]

Take notice that on January 29, 2004, Caithness 251 Wind, LLC tendered for filing a notice of succession and revised rate schedules in the above-referenced docket.

Comment Date: February 19, 2004.

Standard Paragraph

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's rules of practice and procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding.

Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number filed to access the document. For assistance, call (202) 502-8222 or TTY, (202) 502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Magalie R. Salas,

Secretary.

[FR Doc. E4-221 Filed 2-9-04;8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. PL04-2-000 and EL03-236-000]

Compensation for Generating Units Subject to Local Market Power Mitigation in Bid-Based Markets, PJM Interconnection, L.L.C.; Notice of Technical Conferences

February 3, 2004.

As previously announced in notices issued January 12 and 28, 2004, conferences will be held on February 4 and 5, 2004, to discuss issues related to local market power mitigation and the methods of compensating must-run generators in organized markets.¹ The conferences will begin at 9 a.m. at the offices of the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The Commissioners may attend all or part of the conferences.

The February 4, 2004 technical conference will include perspectives from key industry experts and market participants on local market power mitigation and Reliability Must-Run (RMR) issues. A notice issued on

¹ In an Order issued December 19, 2003, the Commission directed staff to convene a two-part technical conference on compensation of must run generating units. Compensation for Generating Units Subject to Local Market Power Mitigation in Bid-Based Markets, 105 FERC ¶61,312 (2003).

January 28, 2004, presented a list of speakers for February 4, 2004. A revised list of speakers for February 4, 2004 follows.

Agenda for the February 4, 2004 Conference

Morning Session #1 (9–9:20 a.m.)

Presentation on capital commitment/ investment decision-making
 Frank Napolitano—Lehman Brothers Inc.
 Jonathan Baliff—Credit Suisse First Boston Corporation
 Michael Thomas—Calpine Corporation

Morning Session #2 (9:30 a.m.–12:15 p.m.)

William Hogan—Harvard University
 Michael Schnitzer—The NorthBridge Group, representing Exelon Corp.
 Roy Shanker—Consultant to generators and financial market participants
 David Patton—Potomac Economics, MISO Market Monitor
 Joe Bowring—PJM Market Monitor
 Roy Thilly—Wisconsin Public Power Inc.
 Abram Klein—Edison Mission Marketing & Trading
 Mssrs. Napolitano, Baliff, and Thomas will participate in the Question and Answer session.

Lunch Break (12:15–1:30 p.m.)

Afternoon Session #1 (1:30–3 p.m.)

John Anderson—John Hancock Financial Services
 Jonathan Baliff—Credit Suisse First Boston Corporation
 Mark Reeder—New York Public Service Commission
 Steve Wemple—Con Edison and EEI Alliance of Energy Suppliers

Robert Rapp—KeySpan Energy
 Jonathan Falk—NERA, representing PPL
 Steve Corneli—NRG Power Marketing Inc
 Bob Ethier—ISO–NE Market Monitor
 Gunnar Jorgensen—Northeast Utilities/Select Energy

Afternoon Session #2 (3:15–4:45 p.m.)

Howard Newman—Warburg Pincus
 Danielle Jassaud—Public Utility Commission of Texas
 John Meyer—Reliant Resources, Inc.
 Judi Mosley—Pacific Gas & Electric Company
 Keith Casey—CAISO
 Ron McNamara—MISO
 Steve Beuning—Xcel Energy

Transcripts of the conference will be immediately available from Ace Reporting Company (202–347–3700 or 1–800–336–6646), for a fee. They will be available for the public on the Commission’s e-Library two weeks after the conference. The Capitol Connection offers the opportunity for remote listening and viewing of the conference. It is available for a fee, live over the Internet, via C-Band Satellite. Persons interested in receiving the broadcast, or who need information on making arrangements should contact David Reininger or Julia Morelli at the Capitol Connection (703–993–3100) as soon as possible or visit the Capitol Connection Web site at <http://www.capitolconnection.gmu.edu> and click on “FERC”.

Questions about the February 4 conference should be directed to: Michael Coleman, Office of Markets, Tariffs, and Rates, 888 First Street NE., Washington, DC 20426, (202) 502–8236, michael.coleman@ferc.gov.

Questions about the February 5 PJM conference should be directed to: David

Kathan, Office of Markets, Tariffs, and Rates, 888 First Street NE., Washington, DC 20426, (202) 502–6404, david.kathan@ferc.gov.

Magalie R. Salas,
Secretary.

[FR Doc. E4–224 Filed 2–9–04; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[FRL–7617–4]

Notice of Approval of Federal Operating Permits to Clearwater Forest Industries (CFI); Three Rivers Timber, Inc. (Three Rivers); Empire Lumber Company, dba Kamiah Mills (Empire Lumber); Northwest Pipeline Corporation, Pocatello Compressor Station (Northwest Pipeline); Colville Tribal Enterprise Corporation, dba Colville Indian Power & Veneer (CIPV)

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: This is notice that five federal Part 71 Tribal Operating permits have been issued from EPA Region 10.

FOR FURTHER INFORMATION CONTACT: If you have any questions or would like a copy of any of the permits listed above, please contact Lucita Valiere, at U.S. Environmental Protection Agency, Office of Air Quality (OAQ–107), 1200 Sixth Avenue, Seattle, Washington 98101, (206) 553–8087.

SUPPLEMENTARY INFORMATION: Notice is hereby given that EPA Region 10 has issued Federal operating permits to the applicants listed below:

Name	Permit No.	Location	Reservation	Issuance date	Effective date
CFI	R10T5–ID–00–01.	Kooskia, ID	Nez Perce	2/15/01	4/30/01
Empire Lumber	R10T5–ID–00–02.	Kamiah, ID	Nez Perce	8/8/01	8/8/01
Three Rivers	R10T5–ID–00–03.	Kamiah, ID	Nez Perce	8/23/02	10/7/02
Northwest Pipeline	R10T5–ID–02–01.	Pocatello, ID	Fort Hall	10/17/02	12/2/02
CIPV	R10T5–WA–03–01.	Omak, WA	Colville	6/10/03	6/10/03

These permits grant approval to the facilities identified in the permits to operate the air emission sources identified in the permits in accordance with the terms and conditions of the respective permits. This notice is published in accordance with 40 CFR 71.11(l)(7), which requires notice of any final agency action regarding a Federal operating permit to be published in the **Federal Register**.

The Federal operating permits issued by EPA to the facilities identified above incorporate all applicable air quality requirements and require monitoring to ensure compliance with these requirements. Submittal of periodic reports of all required monitoring, as well as submittal of an annual compliance certification, are also required. The Federal operating permits have a term not to exceed five years, and

a timely application for permit renewal must be submitted to EPA prior to permit expiration in order to continue operation of the permitted source.

The provisions of 40 CFR part 71 govern issuance of these permits. EPA received public comments on the CFI, Three Rivers, and Northwest Pipeline permits. In accordance with the requirements of 40 CFR 71.11(j), EPA responded to all comments received on