

Commission's procedural rules (18 CFR 385.214) a motion to intervene or notice of intervention and, pursuant to section 157.205 of the Commission's regulations under the Natural Gas Act (NGA) (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

Any questions regarding this application should be directed to Lawrence O. Thomas, Director—Rates & Regulatory, CenterPoint Energy Gas Transmission Company, P.O. Box 21734, Shreveport, Louisiana 71151, or call (318) 429-2804.

Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Magalie R. Salas,
Secretary.

[FR Doc. E4-188 Filed 2-4-04; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP04-055-000]

Northwest Pipeline Corporation and Terasen Sumas Inc.; Notice of Application

January 29, 2004.

Take Notice that on January 20, 2004, Terasen Sumas Inc. (Sumas) and Northwest Pipeline Corporation (Northwest) jointly filed in Docket No. CP04-055-000, an application pursuant to section 3 of the Natural Gas Act (NGA), part 153 of the regulations of the Federal Energy Regulatory Commission (Commission), Executive Order Nos. 10485 and 12038 and the Secretary of Energy's Delegation Order No. 0204-112 to transfer from Sumas to Northwest the authorization and Presidential Permit previously issued to Sumas in CP92-259-000. Sumas requests the Commission to issue an order transferring to Northwest the NGA section 3 authorization and Presidential Permit to operate and maintain facilities¹ at the international boundary

¹ Sumas has filed in CP04-56-000 to abandon by sale the facilities consisting of 205 feet of 24-inch

between the United States and Canada in Whatcom County, Washington and near Sumas, Washington (the Facilities) for the importation and exportation of natural gas with Canada. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "e-Library" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676, or for TTY, (202) 502-8659.

Any questions concerning this application may be directed to Cynthia Des Brisay, Director, Business Development, Terasen Sumas Inc., 16705 Fraser Highway, Surrey, British Columbia, Canada, V3S 2X7, at (604) 592-7837 or fax (604) 592-7620 or Gary K. Kotter, Manager, Certificates and Tariffs—3C1, Northwest Pipeline Corporation, P.O. Box 58900, Salt Lake City, Utah 84158-0900, at (801) 584-7117 or fax (801) 584-7764.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10) by the comment date, below. A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken; but the filing of a comment alone

diameter pipeline operated under the NGA section 3 authorization and Presidential Permit issued in CP92-259-000 to Northwest.

will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Protests and interventions may be filed electronically via the Internet in lieu of paper; See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings. If the Commission decides to set the application for a formal hearing before an Administrative Law Judge, the Commission will issue another notice describing that process. At the end of the Commission's review process, a final Commission order approving or denying an application will be issued. *Comment Date:* February 19, 2004.

Magalie R. Salas,
Secretary.

[FR Doc. E4-189 Filed 2-4-04; 8:45 am]

BILLING CODE 6717-01

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP04-056-000]

Terasen Sumas Inc.; Notice of Application

January 29, 2004.

Take notice that on January 20, 2004, Terasen Sumas Inc. (Sumas), 16705 Fraser Highway, Surrey, British Columbia, Canada, V3S 2X7 filed in Docket No CP04-056-000, an abbreviated application pursuant to section 7(b) of the Natural Gas Act (NGA), as amended, and part 157 of the regulations of the Federal Energy Regulatory Commission (Commission), to abandon its interstate pipeline facilities, located at the United States and Canadian border¹ near Sumas, Washington, by sale to Northwest Pipeline Corporation (Northwest) pursuant to a Facilities Sales Agreement, dated November 11, 2003. Sumas also requests that the Commission vacate Sumas' existing part

¹ Sumas and Northwest have filed in CP04-55-000 an application pursuant to section 3 of the Natural Gas Act (NGA), part 153 of the regulations of the Commission, Executive Order Nos. 10485 and 12038 and the Secretary of Energy's Delegation Order No. 0204-112 to transfer from Sumas to Northwest the authorization and Presidential Permit previously issued to Sumas in CP92-259-000 to operate and maintain the above referenced facilities.

284 blanket transportation certificate. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "e-Library" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676, or for TTY, (202) 502-8659.

The Sumas facilities consist of approximately 205 feet of 24-inch pipe connecting Northwest's SIPI Meter Station to the United States/Canada border. The facilities are located within Northwest's Sumas Compressor Station site. To alleviate inefficiencies inherent with SIPI's operation of its facilities within Northwest's site, Sumas agreed to sell its facilities to Northwest. Northwest will maintain and operate the facilities as an integrated part of its SIPI Meter Station for receipt and delivery of natural gas for its part 284 Shippers. Upon sale of these facilities Sumas will no longer have interstate pipeline facilities, and will no longer be an interstate pipeline company subject to the Commission's jurisdiction.

Any questions concerning this application may be directed to Cynthia Des Brisay, Director, Business Development, Terasen Sumas Inc., 16705 Fraser Highway, Surrey, British Columbia, Canada, V3S 2X7, at (604) 592-7837 or fax (604) 592-7620.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10) by the comment date, below. A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the

Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken; but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Protests and interventions may be filed electronically via the Internet in lieu of paper; *See* 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

If the Commission decides to set the application for a formal hearing before an Administrative Law Judge, the Commission will issue another notice describing that process. At the end of the Commission's review process, a final Commission order approving or denying an application will be issued.

Comment Date: February 19, 2004.

Magalie R. Salas,

Secretary.

[FR Doc. E4-190 Filed 2-4-04; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC04-58-000, et al.]

Louisiana Generating LLC, et al.; Electric Rate and Corporate Filings

January 28, 2004.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

1. Louisiana Generating LLC, and Big Cajun I Peaking Power LLC

[Docket No. EC04-58-000]

Take notice that on January 23, 2004, Louisiana Generating LLC and Big Cajun I Peaking Power LLC (Applicants) filed with the Federal Energy Regulatory Commission an application pursuant to section 203 of the Federal Power Act for authorization in connection with the transfer from Louisiana Generating LLC to Big Cajun I Peaking Power LLC of an interest in certain of Louisiana Generating LLC's jurisdictional switchyard facilities located in Louisiana.

Comment Date: February 13, 2004.

2. Pacific Gas and Electric Company

[Docket No. ER04-413-000]

Take notice that on January 20, 2004, Pacific Gas and Electric Company (PG&E) tendered for filing Generator Special Facilities Agreements (GSFA), and Generator Interconnection Agreements between PG&E and Shiloh Wind Partners, LLC (Shiloh), Dinuba Energy, Inc. (Dinuba), and Kings River Conservation District (Kings River) (collectively, Parties).

PG&E states that copies of this filing have been served upon Shiloh, Dinuba, Kings River, the California Independent System Operator Corporation and the California Public Utilities Commission.

Comment Date: February 10, 2004.

3. Pacific Gas and Electric Company

[Docket No. ER04-414-000]

Take notice that on January 20, 2004, Pacific Gas and Electric Company (PG&E) tendered for filing a Generator Special Facilities Agreement, Generator Interconnection Agreement and a Supplemental Letter Agreement between PG&E and Calpine Gilroy Cogen, L.P. (Gilroy Cogen).

PG&E states that copies of this filing have been served upon Gilroy Cogen, the California Independent System Operator Corporation and the CPUC.

Comment Date: February 10, 2004.

4. Pacific Gas and Electric Company

[Docket No. ER04-415-000]

Take notice that on January 20, 2004, Pacific Gas and Electric Company (PG&E) tendered for filing Generator Special Facilities Agreements and Generator Interconnection Agreements between PG&E and the following parties: Berry Petroleum Company—Tannehill Cogen (Berry Tannehill), Berry Petroleum Company—University Cogen (Berry University), and Big Creek Water Works, Ltd. (Big Creek).

PG&E states that copies of this filing have been served upon Berry Tannehill, Berry University, Big Creek, the California Independent System Operator Corporation and the California Public Utilities Commission.

Comment Date: February 10, 2004.

5. Public Service Company of New Mexico

[Docket No. ER04-416-000]

Take notice that on January 20, 2004, Public Service Company of New Mexico (PNM) submitted for filing certain revisions to PNM's Open Access Transmission Tariff (OATT), in compliance with the FERC "Notice Clarifying Compliance Procedures" in FERC Docket Nos. RM02-1-000 and RM02-1-001, to incorporate the Large