

free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the e-Filing link.

Protest Date: January 9, 2004.

Linda Mitry,

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. ER04-109-000 and EL04-37-000]

Pacific Gas and Electric Co.; Notice of Initiation of Proceeding and Refund Effective Date

January 5, 2004.

Take notice that on December 30, 2003, the Commission issued an order in the above-indicated Docket Nos. initiating a proceeding in Docket No. EL04-37-000 under section 206 of the Federal Power Act.

The refund effective date in Docket No. EL04-37-000 will be 60 days after publication of this notice in the **Federal Register**.

Magalie R. Salas,

Secretary.

[FR Doc. E4-32 Filed 1-9-04; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP04-48-003]

Portland General Electric Company; Notice of Compliance Filing

January 2, 2004.

Take notice that on December 24, 2003, Portland General Electric Company (Portland) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, the following tariff sheets, to become effective on December 3, 2003:

First Revised Sheet No. 4
First Revised Sheet No. 60
First Revised Sheet No. 61
First Revised Sheet No. 79

Portland asserts that the purpose of this filing is to comply with the Commission's December 2, 2003 order in Docket Nos. RP04-48-000, 001 and 002.

Portland states that on December 2, 2003, the Commission issued an order accepting Portland's tariff sheets to provide Part 284 service to be effective December 3, 2003, subject to Portland making certain specified changes relating to the calculation of Portland's depreciation rate, the crediting of penalty revenues to interruptible transportation customers, the lack of feasibility of a segmentation policy on Portland's system, and the ability of shippers to add or change primary points. Portland asserts that the purpose of its filing is to make the changes specified by the Commission.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the e-Filing link.

Linda Mitry,

Acting Secretary.

[FR Doc. E4-29 Filed 1-9-04; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP04-47-000, CP04-38-000, CP04-39-000, and CP04-40-000]

Sabine Pass LNG, L.P. and Cheniere Sabine Pass Pipeline Company; Notice of Applications

January 2, 2004.

Take notice that on December 22, 2003, Sabine Pass LNG, L.P. (Sabine LNG) filed an application seeking authorization to site, construct and

operate a liquefied natural gas (LNG) terminal located near Sabine Pass Channel, Louisiana. The LNG terminal will provide LNG tanker terminal services to third party shippers who would be importing LNG. Sabine LNG made the request to site, construct and operate the LNG terminal pursuant to Section 3(a) of the Natural Gas Act and part 153 of the Commission's regulations. Sabine LNG also requests the approval of the Sabine Pass LNG terminal as the place of entry for the imported LNG supplies (Docket No. CP04-47-000).

Also take notice that on December 22, 2003, Cheniere Sabine Pass Pipeline Company (Cheniere Sabine) filed an application seeking a certificate of public convenience and necessity, pursuant to Section 7(c) of the NGA and part 157, Subpart A of the Commission's Regulations, to construct and operate a 120 mile pipeline and related facilities to transport natural gas on an open access basis (Docket No. CP04-38-000). Cheniere Sabine is an affiliate of Sabine LNG. Also, in Docket No. CP04-39-000, Cheniere Sabine requests a blanket certificate under Section 7(c) of the NGA and part 157, Subpart F of the Commission's regulations to perform routine activities in connection with the future construction, operation and maintenance of the proposed 120 mile pipeline. Finally, Cheniere Sabine requested authorization in Docket No. CP04-40-000 to provide the natural gas transportation services on a firm and interruptible basis pursuant to Section 7(c) of the NGA and part 284 of the Commission's Regulations.

These applications are on file with the Commission and open to public inspection. These filings are available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659. Any initial questions regarding these applications should be directed to Keith M. Meyer, 333 Clay Street, Suite 3400, Houston, Texas. Phone: (713) 659-1361.

Cheniere Sabine will conduct a 30-day open season in January 2004 for the purpose of obtaining binding commitments for firm transportation capacity. Cheniere Sabine says that the construction and operation of its pipeline will enable new competitively priced supplies of natural gas imported