

administrative amendments (e.g., statutory increases in the reimbursement ceilings). Title X requires DOE to reimburse eligible uranium and thorium licensees for certain costs of decontamination, decommissioning, reclamation, and other remedial action incurred by licensees at active uranium and thorium processing sites to remediate byproduct material generated as an incident of sales to the United States Government. To be reimbursable, costs of remedial action must be for work which is necessary to comply with applicable requirements of the Uranium Mill Tailings Radiation Control Act of 1978 (42 U.S.C. 7901 *et seq.*) or, where appropriate, with requirements established by a State pursuant to a discontinuance agreement under section 274 of the Atomic Energy Act of 1954 (42 U.S.C. 2021). Claims for reimbursement must be supported by reasonable documentation as determined by DOE in accordance with 10 CFR Part 765. Funds for reimbursement will be provided from the Uranium Enrichment Decontamination and Decommissioning Fund established at the United States Department of Treasury pursuant to section 1801 of the Atomic Energy Act of 1954 (42 U.S.C. 2297g). Payment or obligation of funds shall be subject to the requirements of the Anti-Deficiency Act (31 U.S.C. 1341).

**Authority:** Section 1001–1004 of Public Law 102–486, 106 Stat. 2776 (42 U.S.C. 2296a *et seq.*).

Issued in Washington DC on this 16th of December, 2003.

**David E. Mathes,**

*Commercial Disposition Office, Office of Logistics & Waste Disposition Enhancement.*

[FR Doc. 03–31700 Filed 12–23–03; 8:45 am]

**BILLING CODE 6450–01–P**

## DEPARTMENT OF ENERGY

### Agency Information Collection Extension

**AGENCY:** U.S. Department of Energy.

**ACTION:** Notice and request for comments.

**SUMMARY:** The Department of Energy (DOE), pursuant to the Paperwork Reduction Act of 1995, intends to extend for three years, an information collection package with the Office of Management and Budget (OMB). Comments are invited on: (a) Whether the extended collection of information is necessary for the proper performance of the functions of the agency, including whether the information shall have

practical utility; (b) the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (c) ways to enhance the quality, utility, and clarity of the information to be collected; and (d) ways to minimize the burden of the collection of information on respondents, including through the use of automated collection techniques or other forms of information technology.

**DATES:** Comments regarding this proposed information collection must be received on or before February 23, 2004. If you anticipate difficulty in submitting comments within that period, contact the person listed below as soon as possible.

**ADDRESSES:** Written comments may be sent to Regina Washington or by fax at (202) 586–4617 or by e-mail at [regina.washington@ee.doe.gov](mailto:regina.washington@ee.doe.gov) and to Susan L. Frey, Director, Records Management Division IM–11/ Germantown Bldg., Office of Business and Information Management, Office of the Chief Information Officer, U.S. Department of Energy, 1000 Independence Ave, SW., Washington, DC 20585–1290, or by fax at 301–903–9061 or by e-mail at [susan.frey@hqmail](mailto:susan.frey@hqmail).

**FOR FURTHER INFORMATION CONTACT:** Susan L. Frey, Director, Records Management Division, Office of Business and Information Management, Office of the Chief Information Officer, U.S. Department of Energy, 1000 Independence Ave, SW., Washington, DC 20585–1290, (301)–903–3666, or e-mail [susan.frey@hqmail](mailto:susan.frey@hqmail).

**SUPPLEMENTARY INFORMATION:** *This package contains:* (1) OMB No. 1910–1400; (2) *Package Title:* Compliance Statement: Energy/Water Conservation Standards for Appliances; (3) *Type of Review:* Renewal; (4) *Purpose:* DOE will collect information from manufacturers to verify that products covered under the Energy Policy and Conservation Act comply with required energy conservation and water conservation standards prior to distributing these products in commerce. DOE will make a determination of compliance by examining manufacturer's compliance statements and certification reports that each basic model meets the applicable energy and water conservation standard as prescribed in section 325 of the Act; (5) *Privacy Impact Assessment:* Not Applicable; (6) *Respondents:* 48; (7) *Estimated Number of Burden Hours:* 1,347.

*Statutory Authority:* EPCA mandates the use of uniform energy and water conservation standards and testing

procedures for covered products. DOE has previously established compliance reporting requirements in § 430.62 of 10 CFR part 430. The authority for certification reporting under part 430 is section 326(d) of Part B of Title III of EPCA which states:

“For purposes of carrying out this part, the Secretary may require, under this part [42 U.S.C. 6291 *et seq.*] or other provision of law administered by the Secretary, each manufacturer of a covered product to submit information or reports to the Secretary with respect to energy efficiency, energy use, or, in the case of showerheads, faucets, water closets, and urinals, water use of such covered product \* \* \* to ensure compliance with the requirements of this part.” 42 U.S.C. 6296(d).

Issued in Washington, DC on December 18, 2003.

**Sharon A. Evelin,**

*Acting Director, Records Management Division, Office of Business and Information Management, Office of the Chief Information Officer.*

[FR Doc. 03–31702 Filed 12–23–03; 8:45 am]

**BILLING CODE 6450–01–P**

## DEPARTMENT OF ENERGY

[Docket No. EA–253–A]

### Application To Export Electric Energy; Coral Canada U.S. Inc.

**AGENCY:** Office of Fossil Energy, DOE

**ACTION:** Notice of application.

**SUMMARY:** Coral Canada U.S. Inc. (Coral) has applied to renew its authority to transmit electric energy from the United States to Canada pursuant to section 202(e) of the Federal Power Act.

**DATES:** Comments, protests or requests to intervene must be submitted on or before January 7, 2004.

**ADDRESSES:** Comments, protests or requests to intervene should be addressed as follows: Office of Coal & Power Import/Export (FE–27), Office of Fossil Energy, U.S. Department of Energy, 1000 Independence Avenue, SW., Washington, DC 20585–0350 (FAX 202–287–5736).

**FOR FURTHER INFORMATION CONTACT:** Steven Mintz (Program Office) 202–586–9506 or Michael Skinker (Program Attorney) 202–586–2793.

**SUPPLEMENTARY INFORMATION:** Exports of electricity from the United States to a foreign country are regulated and require authorization under section 202(e) of the Federal Power Act (FPA) (16 U.S.C. 824a(e)).

On January 9, 2002, Coral was issued an authorization to export electric

energy to Canada; that authorization expires on January 9, 2004. On November 24, 2003, the Office of Fossil Energy (FE) of the Department of Energy (DOE) received an application from Coral to renew its authorization to transmit electric energy from the United States to Canada as a power marketer. Coral, a Delaware corporation with its principal place of business in Houston, Texas, is indirectly owned by Shell Oil Company and Intergen, N.A. Coral does not own or control any electric power generation or transmission facilities and does not have a franchised service area.

Coral proposes to arrange for the delivery of electric energy to Canada over the existing international transmission facilities owned by Basin Electric Power Cooperative, Bonneville Power Administration, Citizen Utilities, Eastern Maine Electric Cooperative, International Transmission Company, Joint Owners of the Highgate Project, Long Sault, Inc., Maine Electric Power Company, Maine Public Service Company, Minnesota Power Inc., Minnkota Power Cooperative, New York Power Authority, Niagara Mohawk Power Corporation, Northern States Power, and Vermont Electric Transmission Company.

The construction, operation, maintenance, and connection of each of the international transmission facilities to be utilized by Coral, as more fully described in the application, has previously been authorized by a Presidential permit issued pursuant to Executive Order 10485, as amended.

Because Coral is exporting electricity under the existing authorization, they have requested expedited processing of this application in order to avoid any lapse in export authority. Accordingly, DOE has shortened the comment period and requests comments, protests, and requests to intervene be filed by January 7, 2004.

*Procedural Matters:* Any person desiring to become a party to this proceeding or to be heard by filing comments or protests to this application should file a petition to intervene, comment or protest at the address provided above in accordance with §§ 385.211 or 385.214 of the FERC's Rules of Practice and Procedures (18 CFR 385.211, 385.214). Fifteen copies of each petition and protest should be filed with DOE on or before the date listed above.

Comments on the Coral application to export electric energy to Canada should be clearly marked with Docket EA-253-A. Additional copies are to be filed directly with Robert Reilley, Vice President, Regulatory Affairs, Coral

Canada U.S. Inc., 909 Fannin, Plaza One, Houston, TX 77010.

A final decision will be made on this application after the environmental impacts have been evaluated pursuant to the National Environmental Policy Act of 1969, and a determination is made by the DOE that the proposed action will not adversely impact on the reliability of the U.S. electric power supply system.

Copies of this application will be made available, upon request, for public inspection and copying at the address provided above or by accessing the Fossil Energy Home Page at <http://www.fe.de.gov>. Upon reaching the Fossil Energy Home page, select "Regulatory Programs," then "Electricity Regulation," and then "Pending Proceedings" from the options menus.

Issued in Washington, DC, on December 18, 2003.

**Anthony J. Como,**

*Deputy Director, Electric Power Regulation, Office of Coal & Power Import/Export, Office of Coal & Power Systems, Office of Fossil Energy.*

[FR Doc. 03-31762 Filed 12-23-03; 8:45 am]

**BILLING CODE 6450-01-P**

## DEPARTMENT OF ENERGY

### Environmental Management Site-Specific Advisory Board, Oak Ridge Reservation

**AGENCY:** Department of Energy.

**ACTION:** Notice of open meeting.

**SUMMARY:** This notice announces a meeting of the Environmental Management Site-Specific Advisory Board (EM SSAB), Oak Ridge. The Federal Advisory Committee Act (Pub. L. No. 92-463, 86 Stat. 770) requires that public notice of this meeting be announced in the **Federal Register**.

**DATES:** Wednesday, January 14, 2004, 6 p.m.

**ADDRESSES:** DOE Information Center, 475 Oak Ridge Turnpike, Oak Ridge, TN.

**FOR FURTHER INFORMATION CONTACT:** Pat Halsey, Federal Coordinator, Department of Energy Oak Ridge Operations Office, P.O. Box 2001, EM-90, Oak Ridge, TN 37831. Phone (865) 576-4025; Fax (865) 576-5333 or e-mail: [halseypj@oro.doe.gov](mailto:halseypj@oro.doe.gov).

#### **SUPPLEMENTARY INFORMATION:**

*Purpose of the Board:* The purpose of the Board is to make recommendations to DOE in the areas of environmental restoration, waste management, and related activities.

*Tentative Agenda:*

The meeting presentation will feature an overview of the Federal Facility Agreement Core Team concept. Included will be a discussion of the philosophy behind the Core Team concept, the types of issues they address, and their mission, makeup, and responsibilities.

*Public Participation:* The meeting is open to the public. Written statements may be filed with the Committee either before or after the meeting. Individuals who wish to make oral statements pertaining to agenda items should contact Pat Halsey at the address or telephone number listed above. Requests must be received five days prior to the meeting and reasonable provision will be made to include the presentation in the agenda. The Deputy Designated Federal Officer is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Each individual wishing to make public comment will be provided a maximum of five minutes to present their comments.

*Minutes:* Minutes of this meeting will be available for public review and copying at the Department of Energy's Information Center at 475 Oak Ridge Turnpike, Oak Ridge, TN between 8 a.m. and 5 p.m. Monday through Friday, or by writing to Pat Halsey, Department of Energy Oak Ridge Operations Office, PO Box 2001, EM-90, Oak Ridge, TN 37831, or by calling her at (865) 576-4025.

Issued at Washington, DC on December 19, 2003.

**Rachel M. Samuel,**

*Deputy Advisory Committee Management Officer.*

[FR Doc. 03-31701 Filed 12-23-03; 8:45 am]

**BILLING CODE 6450-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER02-1656-017]

### California Independent System Operator Corporation; Notice of Technical Conference

December 16, 2003.

The Federal Energy Regulatory Commission is convening a technical conference regarding the California Independent System Operator Corporation (CAISO) Revised Comprehensive Market Design Proposal 2002 (MD02), pursuant to its Order issued on October 28, 2003,<sup>1</sup> to further

<sup>1</sup> California Independent System Operator Corporation, 105 FERC ¶ 61,140 (2003) (October 28 Order).