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Dated: December 16, 2003.

**Robert H. Pasternack,**

*Assistant Secretary for Special Education and Rehabilitative Services.*

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**BILLING CODE 4000-01-P**

#### DEPARTMENT OF ENERGY

#### Office of Fossil Energy; Orders Granting, Amending, and Vacating Authority To Import and Export Natural Gas, Including Liquefied Natural Gas

**AGENCY:** Office of Fossil Energy, DOE.

**ACTION:** Notice of orders.

**SUMMARY:** The Office of Fossil Energy (FE) of the Department of Energy gives notice that during October 2003, it issued Orders granting, amending, and

vacating authority to import and export natural gas, including liquefied natural gas. These Orders are summarized in the attached appendix and may be found on the FE Web site at <http://www.fe.doe.gov> (select gas regulation). They are also available for inspection and copying in the Office of Natural Gas & Petroleum Import & Export Activities, Docket Room 3E-033, Forrestal Building, 1000 Independence Avenue, SW., Washington, DC 20585, (202) 586-9478. The Docket Room is open between the hours of 8 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, DC, on November 20, 2003.

**Clifford P. Tomaszewski,**

*Manager, Natural Gas Regulation, Office of Natural Gas & Petroleum Import & Export Activities, Office of Fossil Energy.*

#### Appendix—Orders Granting Import/Export Authorizations

[DOE/FE Authority]

Order No.	Date issued	Importer/Exporter FE docket No.	Import volume	Export volume	Comments
1854-A .....	10-7-03	Total Gas & Power North America, Inc. (Formerly TotalFinaElf Gas & Power North America, Inc.) 03-07-NG.			Name Change.
1899 .....	10-7-03	Pacific Gas and Electric Company; 03-52-NG.	600 Bcf		Import natural gas from Canada, beginning on November 1, 2003, and extending through October 31, 2005.
1900 .....	10-7-03	Northeast Gas Markets LLC; 03-55-NG.	400 Bcf		Import and export a combined total of natural gas from and to Canada, beginning on November 1, 2003, and extending through October 31, 2005.
1901 .....	10-7-03	Avista Energy, Inc.; 03-54-NG	269 Bcf		Import natural gas from Canada, beginning on November 1, 2003, and extending through October 31, 2005.
1902 .....	10-8-03	MASSPOWER; 03-56-NG .....	20 Bcf		Import and export a combined total of natural gas from and to Canada, beginning on October 22, 2003, and extending through October 21, 2005.
1903 .....	10-8-03	FUSI LLC; 03-59-NG .....	75 Bcf		Import and export a combined total of natural gas from and to Canada, beginning on October 8, 2003, and extending through October 7, 2005.
1828-A .....	10-8-03	Fortuna (U.S.) Inc. 02-80-NG			Vacate blanket import and export authority.
1904 .....	10-9-03	Energy Trust Marketing Ltd.; 03-58-NG.	3 Bcf		Import and export a combined total of natural gas from and to Canada, beginning on October 1, 2003, and extending through September 30, 2005.
1905 .....	10-9-03	Energetix, Inc.; 03-61-NG .....	15 Bcf		Import natural gas from Canada, beginning on October 1, 2003, and extending through September 30, 2005.
1906 .....	10-9-03	Reef Ventures, L.P.; 03-62-NG.	400 Bcf		Import and export a combined total of natural gas from and to Mexico, beginning on November 1, 2003, and extending through October 31, 2005.
1907 .....	10-23-03	Wisconsin Public Service Corporation; 03-57-NG.	36.5 Bcf		Import natural gas from Canada, beginning on October 1, 2003, and extending through September 30, 2005.
1908 .....	10-23-03	Middleton Energy Management Ltd.; 03-63-NG.	100 Bcf		Import and export a combined total of natural gas from and to Canada, beginning on November 1, 2003, and extending through October 31, 2005.

[DOE/FE Authority]

Order No.	Date issued	Importer/Exporter FE docket No.	Import volume	Export volume	Comments
1909 .....	10-27-03	American Crystal Sugar Company; 03-64-NG.	10.4 Bcf		Import and export a combined total of natural gas from and to Canada, beginning on November 1, 2003, and extending through October 31, 2005.
1910 .....	10-27-03	Dynergy Marketing and Trade; 03-65-NG.	600 Bcf	330 Bcf	Import and export natural gas from and to Canada and Mexico, beginning on October 31, 2003, and extending through October 30, 2005.
1911 .....	10-27-03	Enbridge Gas Services (U.S.) Inc.; 03-66-NG.	400 Bcf		Import and export a combined total of natural gas from and to Canada, beginning on November 1, 2003, and extending through October 31, 2005.
1912 .....	10-27-03	Omimex Canada, Ltd.; 03-67-NG.	15 Bcf		Import and export a combined total of natural gas from and to Canada, beginning on December 1, 2003, and extending through November 30, 2005.
1913 .....	10-27-03	Yankee Gas Services Company; 03-68-NG.	3.5 Bcf		Import and export a combined total of natural gas from and to Canada, beginning on November 1, 2003, and extending through October 31, 2005.
1914 .....	10-27-03	Ontario Energy Savings Corp.; 03-70-NG.	200 Bcf		Import and export a combined total of natural gas from and to Canada, beginning on November 1, 2003, and extending through October 31, 2005.
1915 .....	10-31-03	Pittsfield Generating Company L.P.; 03-73-NG.	25.5 Bcf	25.5 Bcf	Import and export natural gas from and to Canada, beginning on October 30, 2003, and extending through October 29, 2005.
1916 .....	10-31-03	Dominion Energy Clearinghouse Canada Partnership; 03-72-NG.	20 Bcf		Import natural gas from Canada, beginning on November 1, 2003, and extending through October 31, 2005.

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**DEPARTMENT OF ENERGY****Bonneville Power Administration****Transmission Policy-Level Environmental Impact Statement**

**AGENCY:** Bonneville Power Administration (BPA), Department of Energy (DOE).

**ACTION:** Notice of intent to prepare an Environmental Impact Statement.

**SUMMARY:** BPA proposes to adopt a comprehensive policy to guide its transmission business activities. This transmission policy-level Environmental Impact Statement (EIS) will address the planning, construction, operation, and marketing of BPA's Transmission Business Line. BPA is taking this opportunity to further enhance and inform its decisionmaking by providing a comprehensive and cumulative analysis of the potential impacts that can result from its transmission-related policy decisions.

BPA owns and operates the Federal Columbia River Transmission System (FCRTS) and is the leading provider of high-voltage electric transmission in the

Pacific Northwest. In addition to this regional transmission network, BPA operates large inter-regional transmission lines that connect to Canada, California, the Southwest, and eastern Montana. New challenges to transmission activities continue to emerge, contributing to the difficulty of solving existing policy issues. To address these challenges, and in support of BPA's transmission business decisions, the EIS will examine a broad and comprehensive range of policy alternatives.

**DATES:** Written comments are due to the BPA Communications address below no later than March 31, 2004. Comments may also be made at EIS scoping meetings to be held in January 2004, at the addresses below. Public EIS scoping meetings will be held January 13, 2004, in Portland, Oregon; January 14, 2004, in Seattle, Washington; and January 15, 2004, in Spokane, Washington. Details are yet to be determined on other meetings that may be held in Idaho and Montana. Information about all public meetings will be published on an Internet site dedicated to this transmission policy EIS, at [http://www2.transmission.bpa.gov/PlanProj/Policy\\_EIS/](http://www2.transmission.bpa.gov/PlanProj/Policy_EIS/).

**ADDRESSES:** Send letters with comments and suggestions on the proposed scope

of the Draft EIS, and requests to be placed on the project mailing list, to Communications, Bonneville Power Administration—DM-7, Attn: Transmission Policy EIS, P.O. Box 14428, Portland, Oregon, 97293-4428. You may also call BPA's toll-free comment line at 1-800-622-4519, naming this project, to record your comments. Comments may also be sent to the BPA Internet address at [comment@bpa.gov](mailto:comment@bpa.gov) or through the above-mentioned Internet site.

On Tuesday, January 13, 2004, a formal scoping meeting will be held from 4 p.m. to 7 p.m. in Room 120C at the Oregon State Office Building, 800 NE Oregon Street, Portland. On Wednesday, January 14, 2004, a formal scoping meeting will be held from 4 p.m. to 7 p.m. at the Comfort Suites Downtown/Seattle Center, at 601 Roy Street, Seattle, Washington. On Thursday, January 15, 2004, a formal scoping meeting will be held from 4 p.m. to 7 p.m. at the Quality Inn Oakwood, 7919 N. Division Street, Spokane, Washington. At these meetings, information will be provided about the objectives of the EIS. BPA's EIS team members will also be available to discuss potential issues, the process, and timeline for completing the