

**7. New England Power Pool**

[Docket No. ER04-110-000]

Take notice that on October 31, 2003, the New England Power Pool (NEPOOL) Participants tendered for filing proposed changes to Restated NEPOOL Agreement, NEPOOL Open Access Transmission Tariff and NEPOOL Market Rule 1 (the Ninety-Ninth Agreement). NEPOOL states that the changes proposed by the Ninety-Ninth Agreement are intended to address various issues raised by the potential participation by End Users in the NEPOOL Market. NEPOOL requests that the Ninety-Ninth Agreement become effective upon the later of (1) January 1, 2004 or (2) the date that a ruling by the Commission that end user participation in the NEPOOL Market will not jeopardize the exempt wholesale generator status of any Participant becomes final and non-appealable.

The NEPOOL Participants Committee states that copies of these materials were sent to the NEPOOL Participants, Non-Participant Transmission Customers and the New England state governors and regulatory commissions.

*Comment Date:* November 21, 2003.

**8. California Power Exchange Corporation**

[Docket No. ER04-111-000]

Take notice that on October 31, 2003, the California Power Exchange Corporation (CalPX) tendered for filing its Rate Schedule for the period January 1, 2004 through June 30, 2004. CalPX states that it files this Rate Schedule pursuant to the Commission's Orders of August 8, 2002 (100 FERC ¶ 61,178) in Docket No. ER02-2234-000, and April 1, 2003 (103 FERC ¶ 61,001) issued in Docket Nos. EC03-20-000 and 001, which require CalPX to make a new rate filing every six months to recover current expenses. CalPX states that the Rate Schedule covers expenses projected for the period January 1, 2004 through June 30, 2004, and CalPX requests an effective date of January 1, 2004.

CalPX states that it has served copies of the filing on its participants, on the California ISO, and on the California Public Utilities Commission.

*Comment Date:* November 21, 2003.

**9. KeySpan Generation LLC**

[Docket No. ER04-112-000]

Take notice that on October 31, 2003, KeySpan Generation LLC (KeySpan Generation), submitted a rate filing for changes in rate schedules, pursuant to 18 CFR 35.13, between KeySpan Generation and the Long Island Power Authority (LIPA) under the Power

Supply Agreement (PSA). KeySpan Generation states that the PSA between KeySpan Generation and LIPA is for a term of fifteen years and that KeySpan Generation and LIPA are entering the seventh Contract Year, commencing January 1, 2004. KeySpan Generation states, as required by Appendix A of the PSA, this filing supports the calculation of the revenue requirement for services that KeySpan Generation will provide to LIPA for the seventh Contract Year. In this filing, KeySpan Generation states it is proposing rates, terms and conditions for its sale and delivery of electric capacity, energy and ancillary services to LIPA under the PSA, which will be in effect in the seventh through twelfth Contract Years. KeySpan Generation requests an effective date of January 1, 2004.

KeySpan states that copies of the filing were served upon LIPA and the New York State Public Service Commission.

*Comment Date:* November 21, 2003.

**10. New England Power Pool**

[Docket No. ER04-113-000]

Take notice that on October 31, 2003, the New England Power Pool (NEPOOL) Participants Committee filed for acceptance materials to permit NEPOOL to expand its membership to include D. E. Shaw Plasma Power, L.L.C. (Plasma Power), and to terminate the membership of Northeast Generation Services (NGS). The Participants Committee requests a November 1, 2003 effective date for the termination of NGS and a January 1, 2004 effective date for the commencement of participation in NEPOOL by Plasma Power.

The Participants Committee states that copies of these materials were sent to the New England state governors and regulatory commissions and the Participants in NEPOOL.

*Comment Date:* November 21, 2003.

**11. ISO New England Inc.**

[Docket No. ER04-114-000]

Take notice that on October 31, 2003, ISO New England Inc. (the ISO) tendered for filing under Section 205 of the Federal Power Act changes to its Capital Funding tariff. The ISO requests that the changes to the Capital Funding Tariff be allowed to go into effect on January 1, 2004.

ISO states that copies of the transmittal letter were served upon each non-Participant entity that is a customer under the NEPOOL Open Access Transmission Tariff, as well as on the governors and utility regulatory agencies of the six New England States, and the New England Conference of

Public Utility Commissioners. ISO further states that NEPOOL Participants were also served with the entire filing electronically and the entire filing is posted on the ISO's Web site (<http://www.iso-ne.com>).

*Comment Date:* November 21, 2003.

**Standard Paragraph**

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number filed to access the document. For assistance, call (202) 502-8222 or TTY, (202) 502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. E3-00251 Filed 11-14-03; 8:45 am]

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**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. EC04-9-000, et al.]

**Exelon Generating Company, LLC, et al.; Electric Rate and Corporate Filings**

November 5, 2003.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

**1. Exelon Generation Company, LLC, AmerGen Energy Company, LLC, British Energy Investment Ltd.**

[Docket No. EC04-9-000]

Take notice that on October 30, 2003, Exelon Generation Company, LLC (Exelon Generation), AmerGen Energy Company, LLC (AmerGen), and British Energy Investment Ltd. (BEIL and collectively, the Applicants) filed with the Federal Energy Regulatory Commission an application pursuant to Section 203 of the Federal Power Act for authorization to transfer indirect ownership of jurisdictional facilities and for expedited action. Applicants state that BEIL will transfer its 50 percent indirect ownership in AmerGen to Exelon Generation. Applicants further state that the transaction will have no adverse effect on competition, rates or regulation. Applicants request privileged treatment of certain material submitted with the filing.

*Comment Date:* November 20, 2003.

**2. FPL Energy New Mexico Wind, LLC and FPL Energy American Wind, LLC**

[Docket No. EC04-10-000]

Take notice that on October 30, 2003, pursuant to Section 203 of the Federal Power Act, FPL Energy New Mexico, LLC, and FPL Energy American Wind, LLC, on their own behalf and on behalf of their affected subsidiaries (jointly, the Applicants) filed a joint application for approval of an intracorporate reorganization.

Applicants state that a copy of the application has been served on the public utility commissions in the states where the facilities are located. The Applicants have requested waivers of the Commission's regulations so that the filing may become effective at the earliest possible date, but no later than December 1, 2003.

*Comment Date:* November 20, 2003.

**3. Caledonia Generating, LLC, Cogentrix Energy Power Marketing, Inc., Cogentrix Lawrence County, LLC, Green Country Energy, LLC, Logan Generating Company, L.P., Pittsfield Generating Company, L.P., Quachita Power, LLC, Rathdrum Power, LLC, Southaven Power, LLC, Cogentrix Energy, Inc., GS Power Holdings, LLC**

[Docket Nos. EC04-11-000, ER01-1383-003, ER95-1739-020, ER01-1819-002, ER99-2984-003, ER95-1007-016, ER98-4400-005, ER00-2235-002, ER99-3320-001, ER00-710-001, ER99-411-001, ER95-471-001, ER94-306-000, ER95-246-002, and ER00-922-001]

Take notice that on October 30, 2003, Caledonia Generating, LLC (Caledonia), Cogentrix Energy Power Marketing, Inc.

(CEPM), Cogentrix Lawrence County, LLC (Cogentrix Lawrence), Green Country Energy, LLC (Green Country), Logan Generating Company, L.P. (Logan), Pittsfield Generating Company, L.P. (Pittsfield), Quachita Power, LLC (Quachita), Rathdrum Power, LLC (Rathdrum), and Southaven Power, LLC (Southaven) (together, Project Companies), Cogentrix Energy, Inc. (Cogentrix), and GS Power Holdings, LLC (GS Power Holdings) (collectively, Applicants) filed with the Federal Energy Regulatory Commission a joint application pursuant to Section 203 of the Federal Power Act and notice of change in status with respect to the transfer of indirect upstream membership interests in Project Companies from Cogentrix to GS Power Holdings.

*Comment Date:* November 20, 2003.

**4. GenWest, LLC**

[Docket No. EG04-9-000]

Take notice that on October 30, 2003, GenWest, LLC (GenWest) filed with the Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

GenWest states that it will develop, own and operate a 590 MW electric generating facility located at Apex, Nevada, and sell electric energy exclusively at wholesale. GenWest's principal business offices are located at 400 North 5th Street, Phoenix, Arizona.

*Comment Date:* November 20, 2003.

**5. Denver City Energy Associates, L.P.**

[Docket No. ER97-4084-008]

Take notice that on October 17, 2003, Denver City Energy Associates, L.P. (DCE) submitted for filing its triennial market power analysis in compliance with the Commission's October 17, 1997 Order. DCE also filed with the Commission a notice of change in status in connection with the transfer of equity interests in DCE to EIF Mustangs Holdings I, LLC, a subsidiary of Energy Investors Funds Group.

*Comment Date:* November 14, 2003.

**6. New England Power Pool**

[Docket No. ER03-1290-001]

Take notice that on October 30, 2003, the New England Power Pool (NEPOOL) Participants and the New York Independent System Operator, Inc. (NYISO) supplemented their September 3, 2003 filing of an Emergency Energy Transactions Agreement (Agreement) between the NEPOOL Participants and NYISO: (1) to formally designate the Agreement as NEPOOL and NYISO Rate Schedules; and (2) to include the formal

Notice of Cancellation of the transaction that the Agreement replaces. NEPOOL states that the supplement makes no substantive change to the original filing and the NEPOOL Participants and NYISO renew their request for a September 4, 2003 effective date for the Agreement.

NEPOOL states that copies of the filing were sent to same entities that received the original filing, which includes the governors and the electric utility regulatory agencies for New York and the six New England states which comprise the NEPOOL Control Area, and the New England Conference of Public Utilities Commissioners, Inc.

*Comment Date:* November 20, 2003.

**7. Ameren Services Company**

[Docket No. ER04-99-000]

Take notice that on October 30, 2003, Ameren Services Company (ASC) tendered for filing an unexecuted Service Agreement for Network Integration Transmission Service and an unexecuted Network Operating Agreement between Ameren Services and Ameren Energy Marketing Company (Service Agreement No. 583). Ameren Services states that the purpose of the Agreements is to permit Ameren Services to provide transmission service to Ameren Energy Marketing Company pursuant to Ameren's Open Access Tariff.

*Comment Date:* November 20, 2003.

**8. Ameren Services Company**

[Docket No. ER04-100-000]

Take notice that on October 30, 2003, Ameren Services Company (ASC) tendered for filing an unexecuted Service Agreement for Network Integration Transmission Service and an unexecuted Network Operating Agreement between Ameren Services and Ameren Energy Marketing Company (Service Agreement No. 582). Ameren Services asserts that the purpose of the Agreements is to permit Ameren Services to provide transmission service to Ameren Energy Marketing Company pursuant to Ameren's Open Access Tariff.

*Comment Date:* November 20, 2003.

**9. Ameren Services Company**

[Docket No. ER04-101-000]

Take notice that on October 30, 2003, Ameren Services Company (ASC) tendered for filing an unexecuted Service Agreement for Firm Point-to-Point Transmission Service between ASC and Ameren Energy. ASC asserts that the purpose of the Agreement is to permit ASC to provide transmission services to Ameren Energy pursuant to

Ameren's Open Access Transmission Tariff.

*Comment Date:* November 20, 2003.

#### 10. Portland General Electric Company

[Docket No. ER04-103-000]

Take notice that on October 30, 2003, Portland General Electric Company (PGE) tendered for filing Amending Agreement No. 1 to the 1997 Pacific Northwest Coordination Agreement (1997 PNCA).

PGE also states that a copy of the filing was served upon the parties to the 1997 PNCA.

*Comment Date:* November 20, 2003.

#### 11. Midwest Independent Transmission System Operator, Inc.

[Docket No. ER04-106-000]

Take notice that on October 30, 2003, the Midwest Independent Transmission System Operator, Inc. (Midwest ISO) submitted for filing proposed revisions to Attachment P (List of Grandfathered Agreements) of the Midwest ISO Open Access Transmission Tariff (OATT), FERC Electric Tariff, Second Revised Volume No. 1 in order to reflect: (1) The addition or deletion of certain grandfathered agreements; (2) updated termination provisions of certain grandfathered agreements; (3) corrected Rate Schedules of certain grandfathered agreements; and (4) clean-up, in general, of its Attachment P. The Midwest ISO requests an effective date of October 31, 2003.

The Midwest ISO has also requested waiver of the service requirements set forth in 18 CFR 385.2010. Midwest ISO states it has electronically served a copy of this filing, with attachments, upon all Midwest ISO Members, Member representatives of Transmission Owners and Non-Transmission Owners, the Midwest ISO Advisory Committee participants, as well as all state commissions within the region. In addition, Midwest states that the filing has been electronically posted on the Midwest ISO's Web site at <http://www.midwestiso.org> under the heading "Filings to FERC" for other interested parties in this matter. The Midwest ISO will provide hard copies to any interested parties upon request.

*Comment Date:* November 20, 2003.

#### Standard Paragraph

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in

determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding.

Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number filed to access the document. For assistance, call (202) 502-8222 or TTY, (202) 502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Magalie R. Salas,  
*Secretary.*

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### DEPARTMENT OF ENERGY

#### Federal Energy Regulatory Commission

[Docket No. ER03-1398-001, et al.]

#### South Carolina Electric & Gas Company, et al.; Electric Rate and Corporate Filings

November 7, 2003.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

#### 1. South Carolina Electric & Gas Company

[Docket No. ER03-1398-001]

Take notice that on November 4, 2003, South Carolina Electric & Gas Company (SCE&G) filed with the Federal Energy Regulatory Commission an Answer/Amendment to the protest filed by Columbia Energy LLC (Columbia Energy) in reference to documents filed by SCE&G on September 29, 2003, constituting the agreement between SCE&G and Columbia Energy for the interconnection of the Columbia Energy facilities located at Columbia, SC, with the SCE&G transmission system (the Interconnection Agreement). The Answer included, for the first time, support for the Operations and

Maintenance fee (O&M) in the Interconnection Agreement, as well as the justification for treating the interconnection facilities as direct assignment facilities whose costs are the responsibility of Columbia Energy.

*Comment Date:* November 24, 2003.

#### 2. California Independent System Operator Corporation

[Docket No. ER04-115-000]

Take notice that on October 31, 2003, California Independent System Operator Corporation (ISO) pursuant to Section 205 of the Federal Power Act and Section 35 of the Commission Regulations, submitted for filing revisions of its Grid Management Charge (GMC) rate formula. ISO states that the GMC is the rate through which it recovers administrative and operating costs, including the cost incurred in establishing the ISO prior to the commencement of operations. The ISO requests an effective date of January 1, 2004 for the revised GMC rate.

*Comment Date:* November 21, 2003.

#### 3. Southern California Edison Company

[Docket No. ER04-122-000]

Take notice, that on October 31, 2003, Southern California Edison Company (SCE) tendered for filing revisions to its Transmission Owner Tariff, FERC Electric Tariff, Second Revised Volume No. 6, and to certain Existing Transmission Contracts to reflect a change to SCE's Reliability Services Rates.

SCE states that copies of this filing were served upon the Public Utilities Commission of the State of California, the California Independent System Operator Corporation, the California Electricity Oversight Board, Pacific Gas and Electric Company, San Diego Gas & Electric Company, and the wholesale customers that have loads in SCE's historic control area but are not Participating Transmission Owners in the California Independent System Operator.

*Comment Date:* November 21, 2003.

#### 4. FPL Energy 251 Wind, LLC

[Docket No. ER04-124-000]

Take notice that on October 31, 2003, FPL Energy 251 Wind, LLC (FPLE 251) tendered for filing a Notice of Succession pursuant to Section 35.16 of the Commission's regulations, 18 CFR 35.16. FPLE 251 states it is succeeding to rate schedules of ZWHC LLC.

*Comment Date:* November 21, 2003.

#### 5. Indiana Michigan Power Company

[Docket No. ER04-125-000]

Take notice that on October 31, 2003, Indiana Michigan Power Company