

Plan decision to use a Market-Driven approach for participation in the electric utility market (Business Plan EIS, DOE/EIS-0183, June 1995, and Business Plan ROD, August 15, 1995).

ADDRESSES: Copies of the ROD and EIS may be obtained by calling BPA's toll-free document request line, 1-800-622-4520. The ROD and EIS are also available on our Web site, www.efw.bpa.gov.

FOR FURTHER INFORMATION CONTACT: Charles Alton, Project Manager, Bonneville Power Administration—KEC-4, P.O. Box 3621, Portland, Oregon, 97208-3621; telephone number 503-230-5878; e-mail ccalton@bpa.gov.

Issued in Portland, Oregon, on October 31, 2003.

Stephen J. Wright,

Administrator and Chief Executive Officer.

[FR Doc. 03-28507 Filed 11-13-03; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Office of Energy Efficiency and Renewable Energy

Federal Energy Management Advisory Committee

AGENCY: Department of Energy.

ACTION: Notice of open meeting.

SUMMARY: This notice announces the eighth meeting of the Federal Energy Management Advisory Committee (FEMAC), an advisory committee established under Executive Order 13123—"Greening the Government through Efficient Energy Management." The Federal Advisory Committee Act (Pub. L. 92-463, 86 Stat. 770) requires that these meetings be announced in the **Federal Register** to allow for public participation.

DATES: Wednesday, December 3, 2003; 9 a.m. to 12 p.m.

ADDRESSES: Loews L'Enfant Plaza Hotel, 480 L'Enfant Plaza, SW., Washington DC 20024.

FOR FURTHER INFORMATION CONTACT: Rick Klimkos, Designated Federal Officer for the Committee, Office of Federal Energy Management Programs, U.S. Department of Energy, 1000 Independence Avenue, SW., Washington, DC 20585; (202) 586-8287.

SUPPLEMENTARY INFORMATION:

Purpose of the Meeting: To provide advice and guidance on a range of issues critical to meeting mandated Federal energy management goals.

Tentative Agenda: Agenda will include discussions on the following topics:

- Review of FEMAC's Draft Strategic Plan
- Evaluation of FEMP's Multi-Year Plan
- Assessment of FEMAC's current working groups
- Establish new FEMAC working group

Public Participation: In keeping with procedures, members of the public are welcome to observe the business of the Federal Energy Management Advisory Committee. If you would like to file a written statement with the committee, you may do so either before or after the meeting. If you would like to make oral statements regarding any of these items on the agenda, you should contact Rick Klimkos at (202) 586-8287 or rick.klimkos@ee.doe.gov (e-mail). You must make your request for an oral statement at least 5 business days before the meeting. Members of the public will be heard in the order in which they sign up at the beginning of the meeting. Reasonable provision will be made to include the scheduled oral statements on the agenda. The chair of the committee will make every effort to hear the views of all interested parties. The chair will conduct the meeting to facilitate the orderly conduct of business.

Minutes: The minutes of the meeting will be available for public review and copying within 30 days at the Freedom of Information Public Reading Room; Room 1EB190; Forrestal Building; 1000 Independence Avenue, SW., Washington, DC, between 9 a.m. and 4 p.m., Monday through Friday, except Federal holidays.

Issued at Washington, DC on November 7, 2003.

Rachel M. Samuel,

Deputy Advisory Committee Management Officer.

[FR Doc. 03-28509 Filed 11-13-03; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP04-12-000]

TransColorado Gas Transmission Company; Notice of Application

November 6, 2003.

Take notice that on October 31, 2003, TransColorado Gas Transmission Company (TransColorado), filed with the Federal Energy Regulatory Commission (Commission) pursuant to section 7(C) of the Natural Gas Act, and part 157 and § 2.55(a) of the Commission's Regulations its application for a certificate of public

convenience and necessity authorizing installation, construction, modification and operation of compression facilities, minor piping and ancillary facilities. The filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659.

Any questions regarding the application may be directed to Skip George, Manager of Certificates, TransColorado Gas Transmission Company, PO Box 281304, Lakewood, Colorado 80228-8304, phone (303) 914-4969.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) and the regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding. Comments and protests may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's website under the "e-Filing" link. The Commission strongly encourages intervenors to file electronically.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone

will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of environmental documents, and will be able to participate in meetings associated with the Commission's environmental review process. Commenters will not be required to serve copies of filed documents on all other parties. However, Commenters will not receive copies of all documents filed by other parties or issued by the Commission, and will not have the right to seek rehearing or appeal the Commission's final order to a Federal court.

The Commission will consider all comments and concerns equally, whether filed by commenters or those requesting intervenor status.

The Commission may issue a preliminary determination on non-environmental issues prior to the completion of its review of the environmental aspects of the project. This preliminary determination typically considers such issues as the need for the project and its economic effect on existing customers of the applicant, on other pipelines in the area, and on landowners and communities. For example, the Commission considers the extent to which the applicant may need to exercise eminent domain to obtain rights-of-way for the proposed project and balances that against the non-environmental benefits to be provided by the project. Therefore, if a person has comments on community and landowner impacts from this proposal, it is important to file comments or to intervene as early in the process as possible.

Comment Date: November 28, 2003.

Magalie R. Salas,

Secretary.

[FR Doc. E3-00211 Filed 11-13-03; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP04-46-000]

Transwestern Pipeline Company; Notice of Tariff Filing

November 6, 2003.

Take notice that on November 3, 2003, Transwestern Pipeline Company (Transwestern) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, Second Revised Sheet No. 106-111, to become effective February 23, 2000.

Transwestern states that on October 1, 1992, First Revised Sheet Nos. 105-111 were canceled by the Commission's Order in Docket No. RS92-87. Subsequently, in Docket Nos. RP99-481-000 and 001, Transwestern states that it implemented the Form of Service Agreement for its Enhanced Firm Backhaul Service on Sheet Nos. 105 and 105A. Transwestern further states that it inadvertently did not file Revised Sheet Nos. 106 through No. 111 stating that these sheets remain canceled. In the instant filing, Transwestern states that it is filing tariff revisions on Second Revised Sheet Nos. 106-111 to correct the pagination in the tariff.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with § 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with § 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the eLibrary. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See, 18 CFR 385.2001(a)(1)(iii) and the

instructions on the Commission's Web site under the eFiling link.

Magalie R. Salas,
Secretary.

[FR Doc. E3-00210 Filed 11-13-03; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP03-75-000]

Freeport LNG Development, L.P.; Notice of Availability of the Draft Environmental Impact Statement for the Proposed Freeport LNG Project

November 6, 2003.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared this draft environmental impact statement (EIS) on the liquefied natural gas (LNG) import terminal and natural gas pipeline facilities proposed by Freeport LNG Development, L.P. (Freeport LNG) in the above-referenced docket.

The draft EIS was prepared to satisfy the requirements of the National Environmental Policy Act. The staff concludes that approval of the proposed project with appropriate mitigating measures as recommended, would have limited adverse environmental impact. The draft EIS also evaluates alternatives to the proposal, including system alternatives, alternative sites for the LNG import terminal, and pipeline alternatives.

The draft EIS addresses the potential environmental effects of the construction and operation of the following facilities in Brazoria County, Texas.

- LNG ship docking and unloading facilities with a protected single berth equipped with mooring and breasting dolphins, three liquid unloading arms, and one vapor return arm;
- reconfiguration of a storm protection levee and a permanent access road;
- two 26-inch-diameter (32-inch outside diameter) LNG transfer lines, one 16-inch-diameter vapor return line, and service lines (instrument air, nitrogen, potable water, and firewater);
- two double-walled LNG storage tanks each with a usable volume of 1,006,000 barrels (3.5 billion cubic feet of gas equivalent);
- six 3,240 gallon-per-minute (gpm) in-tank pumps;
- seven 2,315 gpm high pressure LNG booster pumps;
- three boil-off gas compressors and a condensing system;