

will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of environmental documents, and will be able to participate in meetings associated with the Commission's environmental review process. Commenters will not be required to serve copies of filed documents on all other parties. However, Commenters will not receive copies of all documents filed by other parties or issued by the Commission, and will not have the right to seek rehearing or appeal the Commission's final order to a Federal court.

The Commission will consider all comments and concerns equally, whether filed by commenters or those requesting intervenor status.

The Commission may issue a preliminary determination on non-environmental issues prior to the completion of its review of the environmental aspects of the project. This preliminary determination typically considers such issues as the need for the project and its economic effect on existing customers of the applicant, on other pipelines in the area, and on landowners and communities. For example, the Commission considers the extent to which the applicant may need to exercise eminent domain to obtain rights-of-way for the proposed project and balances that against the non-environmental benefits to be provided by the project. Therefore, if a person has comments on community and landowner impacts from this proposal, it is important to file comments or to intervene as early in the process as possible.

*Comment Date:* November 28, 2003.

**Magalie R. Salas,**

*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP04-46-000]

#### Transwestern Pipeline Company; Notice of Tariff Filing

November 6, 2003.

Take notice that on November 3, 2003, Transwestern Pipeline Company (Transwestern) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, Second Revised Sheet No. 106-111, to become effective February 23, 2000.

Transwestern states that on October 1, 1992, First Revised Sheet Nos. 105-111 were canceled by the Commission's Order in Docket No. RS92-87. Subsequently, in Docket Nos. RP99-481-000 and 001, Transwestern states that it implemented the Form of Service Agreement for its Enhanced Firm Backhaul Service on Sheet Nos. 105 and 105A. Transwestern further states that it inadvertently did not file Revised Sheet Nos. 106 through No. 111 stating that these sheets remain canceled. In the instant filing, Transwestern states that it is filing tariff revisions on Second Revised Sheet Nos. 106-111 to correct the pagination in the tariff.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with § 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with § 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the eLibrary. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See, 18 CFR 385.2001(a)(1)(iii) and the

instructions on the Commission's Web site under the eFiling link.

**Magalie R. Salas,**  
*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP03-75-000]

#### Freeport LNG Development, L.P.; Notice of Availability of the Draft Environmental Impact Statement for the Proposed Freeport LNG Project

November 6, 2003.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared this draft environmental impact statement (EIS) on the liquefied natural gas (LNG) import terminal and natural gas pipeline facilities proposed by Freeport LNG Development, L.P. (Freeport LNG) in the above-referenced docket.

The draft EIS was prepared to satisfy the requirements of the National Environmental Policy Act. The staff concludes that approval of the proposed project with appropriate mitigating measures as recommended, would have limited adverse environmental impact. The draft EIS also evaluates alternatives to the proposal, including system alternatives, alternative sites for the LNG import terminal, and pipeline alternatives.

The draft EIS addresses the potential environmental effects of the construction and operation of the following facilities in Brazoria County, Texas.

- LNG ship docking and unloading facilities with a protected single berth equipped with mooring and breasting dolphins, three liquid unloading arms, and one vapor return arm;
- reconfiguration of a storm protection levee and a permanent access road;
- two 26-inch-diameter (32-inch outside diameter) LNG transfer lines, one 16-inch-diameter vapor return line, and service lines (instrument air, nitrogen, potable water, and firewater);
- two double-walled LNG storage tanks each with a usable volume of 1,006,000 barrels (3.5 billion cubic feet of gas equivalent);
- six 3,240 gallon-per-minute (gpm) in-tank pumps;
- seven 2,315 gpm high pressure LNG booster pumps;
- three boil-off gas compressors and a condensing system;