

project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to section 15 of the FPA, notice is hereby given that an annual license for Project No. 469 is issued to Minnesota Power for a period effective November 1, 2003 through October 31, 2004, or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first. If issuance of a new license (or other disposition) does not take place on or before November 1, 2004, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under Section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to section 15 of the FPA, notice is hereby given that Minnesota Power is authorized to continue operation of the Winton Project No. 469 until such time as the Commission acts on its application for subsequent license.

**Magalie R. Salas,**

*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP04-37-000]

#### National Fuel Gas Supply Corporation; Notice of Tariff Filing

November 5, 2003.

Take notice that on October 31, 2003, National Fuel Gas Supply Corporation (National) tendered for filing has part of its FERC Gas Tariff, Fourth Revised Volume No. 1, Fifty-Eighth Revised Sheet No. 9, with an effective date of November 1, 2003.

National states that Article II, sections 1 and 2 of the settlement provide that National will recalculate the maximum Interruptible Gathering (IG) rate semi-annually and monthly. Further, section 2, of Article II provides that the IG rate will be the recalculated monthly rate, commencing on the first day of the following month, if the result is an IG

rate more than 2 cents above or below the IG rate as calculated under section 1 of Article II. National states that the recalculation produced as IG rate of \$0.43 per dth. In addition, Article II, Section 1 states that any overruns of the Firm Gathering service provided by National shall be priced at the maximum IG rate.

National states that copies of this filing have been served upon all customers on the service list and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with § 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with § 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the eLibrary. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the e-Filing link.

**Magalie R. Salas,**

*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP03-560-002]

#### OkTex Pipeline Company; Notice of Compliance Filing

November 4, 2003.

Take notice that on October 30, 2003, OkTex Pipeline Company (OkTex), tendered for filing as part of its FERC

Gas Tariff, Original Volume No. 1, the following tariff sheets, with an effective date of July 1, 2003:

Second Substitute Sixth Revised Sheet No.

40D; and

Third Revised Sheet No. 60C

OkTex states that the filing is being made in compliance with the Commission's directives in Docket No. RP03-560-001.

OkTex states that the tariff sheets reflect the changes to OkTex's tariff that result from the North American Standards Board's (NAESB) consensus standards that were adopted by the Commission in its March 12, 2003, Order No. 587-R in Docket No. RM96-1-024 and the Recommendations in R02002 and R02002-2 of the NAESB Wholesale Gas Quadrant (WGQ). OkTex states that it will implement the NAESB consensus standards for July 1, 2003, business, and that the revised tariff sheets therefore reflect an effective date of July 1, 2003.

OkTex states that copies of the filing have been mailed to all affected customers and state regulatory commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the e-Filing link.

**Magalie R. Salas,**

*Secretary.*

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