

DEPARTMENT OF ENERGY

Federal Energy Regulatory
Commission

[Docket No. RP03-356-001]

Southern Star Central Gas Pipeline,
Inc.; Notice of Compliance Filing

October 30, 2003.

Take notice that on October 27, 2003, Southern Star Central Gas Pipeline, Inc. (Southern Star) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, the tariff sheets listed on Appendix A to the filing, to become effective November 1, 2003.

Southern Star states that the purpose of this filing is to comply with the Commission's Order dated October 6, 2003 permitting Southern Star to become a daily allocation pipeline.

Southern Star states that copies of the transmittal letter and appendices are being mailed to Southern Star's jurisdictional customers and interested state commissions, as well as those parties appearing on the official service list for this docket.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary link." Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Magalie R. Salas,

Secretary.

[FR Doc. E3-00175 Filed 11-4-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory
Commission

[Docket No. RP04-32-000]

Transcontinental Gas Pipe Line
Corporation; Notice of Tariff Filing

October 30, 2003.

Take notice that on October 24, 2003, Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, Seventh Revised Sheet No. 40Z, to be effective November 1, 2003.

Transco states that copies of the filing are being mailed to its affected customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary". Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Magalie R. Salas,

Secretary.

[FR Doc. E3-00179 Filed 11-04-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory
Commission

[Docket No. ER03-552-005, et al.]

New York Independent System
Operator, Inc., et al.; Electric Rate and
Corporate Filings

October 29, 2003.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

1. New York Independent System
Operator, Inc.

[Docket Nos. ER03-552-005 and ER03-984-003]

Take notice that on October 23, 2003, the New York Independent System Operator, Inc. (NYISO) tendered for filing a compliance filing in connection with the Commission's September 22, 2003, Order in Docket No. ER03-552-000, *et al.*

NYISO states that it has served a copy of this filing to all parties listed on the official service list maintained by the Secretary of the Commission in these proceedings and to all parties that have executed Service Agreements under the NYISO's Open-Access Transmission Tariff or Services Tariff, the New York State Public Service Commission and to the electric utility regulatory agencies in New Jersey and Pennsylvania.

Comment Date: November 13, 2003.

2. PJM Interconnection, L.L.C.

[Docket No. ER03-1117-001]

Take notice that on October 23, 2003, PJM Interconnection, L.L.C. (PJM) in compliance with the Commission's Order, 104 FERC ¶61,321 submitted an explanation justifying the inclusion of the risk profile component in the proposed Default Allocation Assessment formula contained in amendments to the Amended and Restated Operating Agreement of PJM Interconnection, L.L.C., filed July 25, 2003, in Docket No. ER03-1117-000.

PJM states that copies of this filing have been served on each person designated on the official service list.

Comment Date: November 13, 2003.

3. NorthWestern Energy

Docket Nos. ER03-1188-001, ER03-1189-001, ER03-1190-001, ER03-1191-001, ER03-1192-001, ER03-1193-001, ER03-1194-001, and ER03-1195-001]

Take notice that on October 23, 2003, NorthWestern Energy, a division of NorthWestern Corporation (NorthWestern), submitted its filing to comply with the Order of the Director,

Division of Tariffs and Market Development—Central issued on September 23, 2003. The compliance filing contains the designation cover sheets required by Order No. 614.

Comment Date: November 13, 2003.

4. Ameren Services Company

[Docket No. ER03-1280-001]

Take notice that on October 23, 2003, Ameren Services Company (ASC) tendered for filing a revised unexecuted Network Integration Transmission Service and Network Operating Agreement between ASC and Citizens Electric Corporation to replace the unexecuted Agreement in Docket No. ER03-1280-000 filed on September 2, 2003.

Comment Date: November 13, 2003.

5. Chanarambie Power Partners LLC

[Docket No. ER03-1340-001]

Take notice that on October 23, 2003, Chanarambie Power Partners LLC filed a revision to its Rate Schedule FERC No. 1 to provide the rate schedule designation information required by FERC's Order No. 614 and to reflect the requested effective date of its rate schedule.

Comment Date: November 13, 2003.

6. Entergy-Koch Trading, LP

[Docket No. ER01-2781-001]

Take notice that on August 29, 2003, Entergy-Koch Trading, LP (EKT), submitted for filing a Notification of a non-material change in the characteristics that the Commission relied upon in granting EKT Market-based rate authority under section 205 of the Federal Power Act.

Comment Date: November 7, 2003.

7. Midwest Independent Transmission System Operator, Inc.

[Docket No. ER04-66-000]

Take notice that on October 23, 2003, the Midwest Independent Transmission System Operator, Inc. (Midwest ISO) submitted for filing a Notice of Succession of certain Network Integration Transmission Service and Operating Agreements entered into by and between Northern Indiana Public Service Company (NIPSCO) and various transmission customers.

The Midwest ISO has requested waiver of the sixty-day effective date and has requested an effective date of October 1, 2003, the date the provision of transmission services across the transmission facilities of NIPSCO under the various ongoing Network Integration Transmission Service and Operating Agreements commenced under the Midwest ISO OATT.

Midwest ISO states it has served a copy of this filing upon the affected customers. In addition, the Midwest ISO states that it has electronically served a copy of this filing, with attachments, upon all Midwest ISO Members, Member representatives of Transmission Owners and Non-Transmission Owners, the Midwest ISO Advisory Committee participants, as well as all state commissions within the region. The Midwest also states that the filing has been electronically posted on the Midwest ISO's Web site at www.midwestiso.org under the heading "Filings to FERC" for other interested parties in this matter. The Midwest ISO will provide hard copies to any interested parties upon request.

Comment Date: November 13, 2003.

8. American Electric Power Service Corporation

[Docket No. ER04-73-000]

Take notice that on October 23, 2003, the American Electric Power Service Corporation (AEPSC) tendered for filing pursuant to Section 35.15 of the Federal Energy Regulatory Commission's regulations, 18 CFR Section 35.15, a Notice of Termination of an executed Facilities Agreement between Ohio Power Company and DPC Northeast Power, LLC, designated as Service Agreement No. 515 under American Electric Power Operating Companies' Open Access Transmission Tariff.

AEP requests an effective date of October 22, 2003. AEP states that a copy of the filing was served upon DPC Northeast Power LLC and the Public Utilities Commission of Ohio.

Comment Date: November 13, 2003.

9. PacifiCorp

Docket No. ER04-74-000.

Take notice that on October 24, 2003, PacifiCorp tendered for filing in accordance with 18 CFR 35 of the Commission's Rules and Regulations a Notice of Cancellation of PacifiCorp's Rate Schedule No. 343 with Alcoa Power Generating, Inc. (formerly known as Colocum Transmission Company) effective June 30, 2003.

PacifiCorp states that copies of this filing were supplied to Alcoa Power Generating, Inc. (formerly known as Colocum Transmission Company); Public Utility District No. 1 of Chelan County; the Washington Utilities and Transportation Commission and the Public Utility Commission of Oregon.

Comment Date: November 14, 2003.

10. Idaho Power Company

Docket No. ER04-75-000

Take notice that on October 24, 2003, Idaho Power Company (Idaho Power)

tendered for filing with the Federal Energy Regulatory Commission a Contract Demand Notice relating to an agreement between Idaho Power and Seattle City Light, FERC Rate Schedule No. 72. Idaho Power seeks an effective date of January 1, 2004.

Comment Date: November 14, 2003.

11. Southern California Edison Company

[Docket No. ER04-76-000]

Take notice that on October 24, 2003, Southern California Edison Company (SCE) tendered for filing an Amended Interconnection Facilities Agreement (Amended Interconnection Agreement) and an Amended Service Agreement For Wholesale Distribution Service (Amended Service Agreement) between Whitewater Hill Wind Partners, LLC (Whitewater) and SCE. SCE states that the Amended Interconnection Agreement reflects the addition of terms and conditions to the Interconnection Agreement to provide for SCE to design, engineer, procure, construct, install, own, operate and maintain, and for Whitewater to pay for, the Distribution System Facilities and Reliability Upgrades associated with the Devers-Garnet-Windpark-Banning-Zanja 115 kV line reconfiguration. SCE states that the Amended Service Agreement reflects the increase in distribution system capacity made available to Whitewater and the change in the point of delivery which will occur upon the in-service date of the line reconfiguration.

SCE states that copies of this filing were served upon the Public Utilities Commission of the State of California and Whitewater.

Comment Date: November 14, 2003.

12. The Dayton Power and Light Company

[Docket No. ER04-77-000]

Take notice that on October 24, 2003, The Dayton Power and Light Company (Dayton), on behalf of Cincinnati Gas and Electric Company (CG&E) and Columbus Southern Power Company (CSP) tendered for filing an Interconnection Agreement between DP&L, CG&E, CSP and East Kentucky Power Cooperative.

Comment Date: November 14, 2003.

13. Wisconsin Electric Power Company and Wisconsin Public Service Corporation

[Docket No. ER04-78-000]

Take notice that on October 24, 2003, Wisconsin Electric Power Company (Wisconsin Electric) and Wisconsin Public Service Corporation (WPS) jointly tendered for filing: (1) Revised

rate schedule sheets in the Control Area Operations Coordination Agreement between Wisconsin Electric and WPS designated as Wisconsin Electric's Rate Schedule FERC No. 99; and (2) a revised Control Area Operations Coordination Agreement between Wisconsin Electric and WPS designated as WPS' First Revised Rate Schedule FERC No. 63. Wisconsin Electric and WPS also jointly tendered cancellation documents to terminate Wisconsin Electric's Rate Schedule FERC No. 77 and WPS' Rate Schedule No. 54.

Wisconsin Electric and WPS request that the Commission waive its notice of filing requirements and allow the revised sheets in both agreements to become effective as of October 24, 2003. Wisconsin Electric and WPS also request that the Commission waive its notice of filing requirements and allow the remainder of the WPS Agreement and the cancellation documents to become effective January 1, 2001.

Wisconsin Electric and WPS state that copies of this filing have been served to the Public Service Commission of Wisconsin.

Comment Date: November 14, 2003.

14. American Electric Power Service Corporation

[Docket No. ER04-79-000]

Take notice that on October 24, 2003, the American Electric Power Service Corporation (AEPSC) tendered for filing a Facilities Agreement between Indiana Michigan Power Company and Covert Generating Company, LLC. AEPSC states that the agreement is pursuant to the AEP Companies' Open Access Transmission Service Tariff (OATT) that has been designated as the Operating Companies of the American Electric Power System FERC Electric Tariff, Third Revised Volume No. 6.

AEP requests an effective date of October 17, 2001. AEP states that a copy of the filing was served upon Covert Generating Company, LLC and the Indiana Utility Regulatory Commission, the Michigan Public Service Commission.

Comment Date: November 14, 2003.

Standard Paragraph

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding.

Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call (202) 502-8222 or TTY, (202) 502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Magalie R. Salas,

Secretary.

[FR Doc. E3-00182 Filed 11-04-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 1494-232]

Grand River Dam Authority; Notice of Availability of Environmental Assessment

October 30, 2003.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR part 380 (Order No. 486, 52 FR 47897), the Office of Energy Projects' staff has prepared an Environmental Assessment (EA) for Grand River Dam Authority's application for non-project use of project lands and waters for approval to permit Joe Harwood d/b/a Arrowhead Investment & Development Company to expand and modernize an existing marina from 9 existing docks with 111 boat slips and a service station to 11 docks with 175 boats slips and a new service station. The project is located on the Duck Creek arm of Grand Lake O' the Cherokees, on the Grand/Neshoo River in northeastern Oklahoma.

The EA contains the staff's analysis of the potential environmental impacts of the proposal and concludes that approval of the proposal would not constitute a major federal action significantly affecting the quality of the human environment.

A copy of the EA is attached to a Commission Order titled "Order Approving Non-Project Use of Project Property" issued October 23, 2003 (105 FERC ¶ 61, 100) which is available for review at the Commission in the Public Reference Room, or it may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number (prefaced by P-) and excluding the last three digits, in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free (866) 208-3676, or for TTY, contact (202) 502-8659.

For further information, contact Heather Campbell at (202) 502-6182.

Magalie R. Salas,

Secretary.

[FR Doc. E3-00172 Filed 11-04-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 516-319, 321, 326, 329, 330, 331, 332, 333, 354, 355, 356, 357, 358, and 359]

South Carolina Electric & Gas Company; Notice of Availability of Final Environmental Assessment

October 30, 2003.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR part 380 (Order No. 486, 52 FR 47897), the Office of Energy Projects staff has reviewed the applications for the sale of 14 parcels of project land adjacent to Lake Murray, the Saluda Hydroelectric Project impoundment, for future private development and has prepared a Final Environmental Assessment (FEA) for the land sales. The parcels of land are located in Lexington, Saluda, and Newberry counties, South Carolina.

The FEA contains the staff's analysis of the potential environmental effects of the proposed sale of certain tracts of land and concludes that SCE&G's proposal to sell the 14 parcels of project land for future private development, with staff recommended measures, would not constitute a major Federal action significantly affecting the quality of the human environment.

A copy of the FEA is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov>