

[www.ferc.gov](http://www.ferc.gov) using the “eLibrary”. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866) 208–3676, or TTY, contact (202) 502–8659. The Commission strongly encourages electronic filings. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission’s Web site under the “e-Filing” link.

*Comment Date:* October 15, 2003.

**Magalie R. Salas,**  
Secretary.

[FR Doc. E3–00079 Filed 10–21–03; 8:45 am]  
**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. CP02–142–004 and CP01–260–003]

### Columbia Gas Transmission Corporation; Notice of Compliance Filing

October 10, 2003.

Take notice that on October 1, 2003, Columbia Gas Transmission Corporation (Columbia) tendered for filing filed the following revised tariff sheet to its FERC Gas Tariff, Second Revised Volume No. 1, bearing a proposed effective date of November 1, 2003:

Fifth Revised Sheet No. 500B

On December 20, 2002, the Commission issued an Order Issuing Certificate, Granting Abandonment Authority, and Vacating Certificate in the above-referenced proceedings (the Certificate Order). Ordering Paragraph D provided that, [w]ithin 30 days before the commencement of service, Columbia must file its executed service agreements as discussed in the body of this order. Ordering Paragraph E provided that, [b]etween 30 and 60 days before the commencement of service, Columbia must file a revised tariff sheet adding its project service agreements to its list of non-conforming service agreements in its tariff.

Columbia states that the appropriate non-conforming provisions have been removed, and the FTS Service Agreements are now in a form approved by the Commission in the Certificate Order.

Columbia states that copies of its filing and have been mailed to all firm customers, interruptible customers, and affected state commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission’s Rules and Regulations. All such protests must be filed on or before the protest date as shown below. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission’s Web site at <http://www.ferc.gov> using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866) 208–3676, or TTY, contact (202) 502–8659. The Commission strongly encourages electronic filings. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission’s web site under the eLibrary (e-Filing) link.

*Protest Date:* October 15, 2003.

**Magalie R. Salas,**  
Secretary.

[FR Doc. E3–00099 Filed 10–21–03; 8:45 am]  
**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP04–23–000]

### Gas Transmission Northwest Corporation, (Formerly PG&E Gas Transmission, Northwest Corporation); Notice of Change in Corporate Name

October 14, 2003.

Take notice that on October 7, 2003, Gas Transmission Northwest Corporation (GTN) tendered for filing its entire FERC Gas Tariff, Third Revised Volume No. 1–A. GTN states that it is revising its tariff to reflect a change in its Corporate name from PG&E Transmission, Northwest Corporation (PG&E GT–NW). GTN requests that the Commission accept the above-referenced tariff sheets to be effective October 6, 2003.

GTN further states that a copy of the filing has been served on GTN’s jurisdictional customers and interested state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission’s Rules and Regulations. All such motions or protests must be filed on or before the date as indicated below. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission’s Web site at <http://www.ferc.gov> using the “eLibrary”. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866) 208–3676, or TTY, contact (202) 502–8659. The Commission strongly encourages electronic filings. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission’s web site under the “e-Filing” link.

*Comment Date:* October 20, 2003.

**Magalie R. Salas,**  
Secretary.

[FR Doc. E3–00078 Filed 10–21–03; 8:45 am]  
**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP02–361–014]

### Gulfstream Natural Gas System, L.L.C.; Notice of Negotiated Rates

October 14, 2003.

Take notice that on October 3, 2003, Gulfstream Natural Gas System, L.L.C. (Gulfstream) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, the following tariff sheets, reflecting an effective date of October 1, 2003:

Original Sheet No. 8L  
Original Sheet No. 8M

Gulfstream states that this filing is being made to implement a negotiated rate transaction under Rate Schedule ITS pursuant to Section 31 of the General Terms and Conditions of Gulfstream’s FERC Gas Tariff.

Gulfstream also states that the tariff sheets being filed herewith identify and describe the negotiated rate agreement,

including the exact legal name of the relevant shipper, the negotiated rate, the rate schedule, the contract term, and the contract quantity. Gulfstream further states that the proposed tariff sheets include footnotes where necessary to provide further details on the agreement listed thereon.

Gulfstream states that copies of its filing have been mailed to all affected customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary". Enter the docket number excluding the last three digits in the docket number field to access the document. Docket No. RP02-361-014.

For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

*Comment Date:* October 15, 2003.

**Magalie R. Salas,**  
Secretary.

[FR Doc. E3-00074 Filed 10-21-03; 8:45 am]  
BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. CP04-4-000, CP04-5-000, and  
CP04-6-000]

### Lake Charles Express LLC; Notice of Filing

October 14, 2003.

Take notice that on October 3, 2003, Lake Charles Express LLC (LCE), 5444 Westheimer, Suite 1775, Houston, TX

77056, filed in the captioned dockets an application for a certificate of public convenience and necessity and related authorizations pursuant to Section 7 of the Natural Gas Act and Part 157 of the Commission's Rules and Regulations. LCE requests authorization to construct, own, operate and maintain certain facilities (LCE Project) to ultimately provide up to 1.2 million Dth per day of firm transportation service to BG LNG Services, LLC (BGLS). To meet the specific requirements of BGLS, LCE has planned the construction of the LCE Project facilities to provide for an in-service date of January 1, 2005. The application is on file with the Commission and open for public inspection. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659.

An open season for service utilizing the LCE Project facilities was conducted from June 6, 2003 through June 16, 2003. The open season resulted in LCE entering into a Precedent Agreement and a Service Agreement with BGLS for 1,200,000 Dth/d of firm transportation service pursuant to Rate Schedule FT-1, for a term of 20 years.

LCE proposes to construct, own, operate, and maintain approximately 37.85 miles of 30-inch and 36-inch diameter pipeline, originating at an interconnection with the liquefied natural gas import terminal of Trunkline LNG Company, LLC ("TLNG") in Calcasieu Parish, Louisiana, and terminating at an interconnection with the facilities of Texas Eastern Transmission, LP (Texas Eastern) in the vicinity of Texas Eastern's Gillis Compressor Station in Beauregard Parish, Louisiana. LCE also proposes to construct interconnection facilities at the TLNG import terminal, eleven meter and regulation (M&R) and associated interconnect facilities along the pipeline route, and two parallel 1,717-foot 16-inch diameter lateral pipelines to interconnect with the facilities of one intrastate pipeline.

Specifically, LCE requests authorization to construct:

1. An interconnection with the facilities of TLNG at the TLNG outlet header on the premises of the TLNG import terminal in Calcasieu Parish, Louisiana, consisting of two tap valves

with meter and regulation facilities, interconnecting piping, and an electronic gas measurement building;

2. Approximately 22.84 miles of 36-inch diameter pipeline, originating at the interconnection with TLNG and terminating at Texas Eastern's Iowa Gas Plant in Jefferson Davis Parish, Louisiana (South Segment);

3. Approximately 15.01 miles of 30-inch diameter pipeline, extending from the Iowa Gas Plant to an interconnection with the facilities of Texas Eastern in the vicinity of Texas Eastern's Gillis Compressor Station in Beauregard Parish, Louisiana (North Segment);

4. Five M&R and associated facilities along the South Segment to provide interconnections with (i) Sabine Gas Transmission Company in Calcasieu Parish; (ii) Cantera Natural Gas, Inc. (Cantera) at two interconnect locations in Calcasieu Parish; (iii) Calcasieu Gas Gathering System in Calcasieu Parish; and (iv) Texas Eastern where the proposed pipeline enters the Iowa Gas Plant in Jefferson Davis Parish;

5. Six M&R and associated facilities along the North Segment to provide interconnections with (i) Texas Eastern where the proposed pipeline exits the Iowa Gas Plant in Jefferson Davis Parish, and including a bypass regulator; (ii) Texas Gas Transmission Corporation in Jefferson Davis Parish; (iii) Florida Gas Transmission Company in Jefferson Davis Parish; (iv) Tennessee Gas Pipeline Company in Jefferson Davis Parish; (v) Transcontinental Gas Pipe Line Corporation in Beauregard Parish; and (vi) Texas Eastern near the Gillis Compressor Station in Beauregard Parish;

6. Two parallel 1,717-foot, 16-inch diameter lateral pipelines, extending from the proposed LCE Project pipeline to the Cantera facility in Calcasieu Parish; and

#### 7. Appurtenant facilities.

Firm transportation service will be rendered to BGLS pursuant to LCE's Rate Schedule FT-1. BGLS will pay incremental FT-1 rates to compensate LCE for the costs of the LCE Project facilities, which are estimated to be approximately \$72.3 million.

Any questions regarding the application are to be directed to Kerri Roberts, Lake Charles Express LLC, 5444 Westheimer, Suite 1775, Houston, Texas 77056.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the below listed comment date, file with the Federal Energy Regulatory Commission, 888