

**FOR FURTHER INFORMATION CONTACT:**

Sheila Carey at her e-mail address  
*Sheila.Carey@ed.gov*.

Dated: October 16, 2003.

**Angela C. Arrington,**

*Leader, Regulatory Information Management  
Group, Office of the Chief Information Officer.*

[FR Doc. 03-26625 Filed 10-21-03; 8:45 am]

**BILLING CODE 4000-01-P**

**DEPARTMENT OF ENERGY****Bonneville Power Administration****Plymouth Generating Facility**

**AGENCY:** Bonneville Power Administration (BPA), Department of Energy (DOE).

**ACTION:** Notice of availability of Record of Decision (ROD).

**SUMMARY:** This notice announces the availability of the ROD to offer contract terms for interconnection of the Plymouth Generating Facility (PGF) into the Federal Columbia River Transmission System (FCRTS), based on the Plymouth Generating Facility Final Environmental Impact Statement (DOE/EIS-0345, June 2003). The interconnection would occur at BPA's proposed McNary-John Day 500-kilovolt (kV) transmission line at a point approximately 4.7 miles west of BPA's McNary Substation near the rural community of Plymouth in Benton County, Washington.

**ADDRESS:** Copies of the ROD and EIS may be obtained by calling BPA's toll-free document request line, 1-800-622-4520. The ROD and EIS Summary are also available on our Web site, <http://www.efw.bpa.gov>.

**FOR FURTHER INFORMATION CONTACT:**

Dawn Boorse, Bonneville Power Administration—KEC-4, PO Box 3621, Portland, Oregon, 97208-3621; toll-free telephone number 1-800-282-3713; fax number 503-230-5699; or e-mail [drboorse@bpa.gov](mailto:drboorse@bpa.gov).

**SUPPLEMENTARY INFORMATION:** The PGF, which has been proposed by Plymouth Energy, LLC (Plymouth Energy), involves construction and operation of a 307-megawatt (MW) natural gas-fired, combined-cycle power generation facility on a 44.5-acre site 2 miles west of Plymouth in Benton County, Washington. The facility would include a natural gas-fired combustion turbine generator and a steam turbine generator. Other major equipment would include a heat recovery steam generator, condensing/cooling system, water treatment system, water storage tanks

and a switchyard that would include transformers and switching equipment.

BPA will enter into a Generation Interconnection Agreement with Plymouth Energy that provides for the interconnection of the PGF with the FCRTS and the operation of the PGF in the BPA Control Area. In addition, a Construction, Operations and Maintenance Agreement is necessary to provide for construction activities and continued operations and maintenance of facilities. The PGF interconnection would be a 0.6-mile 500-kV transmission line that would extend from the PGF north to an interconnection point on the proposed BPA 500-kV McNary-John Day transmission line. Four to six transmission towers, approximately 100 to 140 feet in height, would be installed to support the 0.6-mile line. The BPA right-of-way corridor currently includes two lines, one operating at 230-kV (known as the McNary-Horse Heaven 230-kV transmission line) and the second at 345-kV (known as the Ross-McNary 345-kV transmission line). The 500-kV McNary-John Day transmission line would therefore be the third line in this corridor. BPA completed its National Environmental Policy Act process for this proposed line in November 2002.

Issued in Portland, Oregon, on October 14, 2003.

**Stephen J. Wright,**

*Administrator and Chief Executive Officer.*

[FR Doc. 03-26651 Filed 10-21-03; 8:45 am]

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**DEPARTMENT OF ENERGY****Energy Information Administration****Agency Information Collection Activities: Submission for OMB Review; Comment Request**

**AGENCY:** Energy Information Administration (EIA), Department of Energy (DOE).

**ACTION:** Agency Information Collection Activities: Submission for OMB Review; Comment Request.

**SUMMARY:** The EIA has submitted the Supplemental Electric Power Program Survey to the Office of Management and Budget (OMB) for review and a three-year extension under section 3507(h)(1) of the Paperwork Reduction Act of 1995 (Pub. L. 104-13) (44 U.S.C. 3501 et seq.). **DATES:** Comments must be filed by November 21, 2003. If you anticipate that you will be submitting comments but find it difficult to do so within that period, you should contact the OMB

Desk Officer for DOE listed below as soon as possible.

**ADDRESSES:** Send comments to Bill Nickerson, OMB Desk Officer for DOE, Office of Information and Regulatory Affairs, Office of Management and Budget. To ensure receipt of the comments by the due date, submission by FAX (202-395-7285) or e-mail ([William\\_Nickerson@omb.eop.gov](mailto:William_Nickerson@omb.eop.gov)) is recommended. The mailing address is 726 Jackson Place NW., Washington, DC 20503. The OMB DOE Desk Officer may be telephoned at 202-395-7151 (A copy of your comments should also be provided to EIA's Statistics and Methods Group at the address below.)

**FOR FURTHER INFORMATION CONTACT:** Requests for additional information should be directed to Grace Sutherland. To ensure receipt of the comments by the due date, submission by FAX (202-287-1705) or e-mail ([grace.sutherland@eia.doe.gov](mailto:grace.sutherland@eia.doe.gov)) is recommended. The mailing address is Statistics and Methods Group (EI-70), Forrestal Building, U.S. Department of Energy, Washington, DC 20585-0670. Ms. Sutherland may be contacted by telephone at 202-287-1712.

**SUPPLEMENTARY INFORMATION:** This section contains the following information about the energy information collection submitted to OMB for review: (1) The collection numbers and title; (2) the sponsor (*i.e.*, the Department of Energy component); (3) the current OMB docket number (if applicable); (4) the type of request (*i.e.*, new, revision, extension, or reinstatement); (5) response obligation (*i.e.*, mandatory, voluntary, or required to obtain or retain benefits); (6) a description of the need for and proposed use of the information; (7) a categorical description of the likely respondents; and (8) an estimate of the total annual reporting burden (*i.e.*, the estimated number of likely respondents times the proposed frequency of response per year times the average hours per response).

1. Form EIA-411, 412, 423, 767, 826, 861, 906, and 920, "Electric Power Program."

2. Energy Information Administration.

3. OMB Number 1905-0129.

4. Three-year extension and revision.

5. Mandatory (all forms except EIA-411) and voluntary (EIA-411).

6. The electric power surveys collect electric power information including capacity, generation, fuel consumption, fuel receipts, fuel stocks, and prices, along with financial information. Respondents include both regulated and unregulated entities that comprise the U.S. electric power industry. Electric

power data collected are used by the Department of Energy for analysis and forecasting. Data are published in various EIA reports.

7. Business or other for-profit; State, local, or tribal government; Federal government.

8. 173,990 burden hours.

Please refer to the supporting statement as well as the proposed forms and instructions for more information about the purpose, who must report, when to report, where to submit, the elements to be reported, detailed instructions, provisions for confidentiality, and uses (including possible nonstatistical uses) of the information. For instructions on obtaining materials, see the **FOR FURTHER INFORMATION CONTACT** section.

**Statutory Authority:** Section 3507(h)(1) of the Paperwork Reduction Act of 1995 (Pub. L. 104-13)(44 U.S.C. 3501 *et seq.*).

Issued in Washington, DC, October 16, 2003.

**Jay H. Casselberry,**

*Agency Clearance Officer, Statistics and Methods Group, Energy Information Administration.*

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## DEPARTMENT OF ENERGY

### Energy Information Administration

#### Agency Information Collection Activities: Submission for OMB Review; Comment Request

**AGENCY:** Energy Information Administration (EIA), Department of Energy (DOE).

**ACTION:** Agency Information Collection Activities: Submission for OMB Review; Comment Request.

**SUMMARY:** The EIA has submitted the Oil and Gas Reserves System Surveys to the Office of Management and Budget (OMB) for review and a three-year extension under section 3507(h)(1) of the Paperwork Reduction Act of 1995 (Pub. L. 104-13) (44 U.S.C. 3501 *et seq.*).

**DATES:** Comments must be filed by November 21, 2003. If you anticipate that you will be submitting comments but find it difficult to do so within that period, you should contact the OMB Desk Officer for DOE listed below as soon as possible.

**ADDRESSES:** Send comments to Bill Nickerson, OMB Desk Officer for DOE, Office of Information and Regulatory Affairs, Office of Management and Budget. To ensure receipt of the comments by the due date, submission by FAX (202-395-7285) or e-mail

([William\\_Nickerson@omb.eop.gov](mailto:William_Nickerson@omb.eop.gov)) is recommended. The mailing address is 726 Jackson Place NW., Washington, DC 20503. The OMB DOE Desk Officer may be telephoned at (202) 395-7151. (A copy of your comments should also be provided to EIA's Statistics and Methods Group at the address below.)

**FOR FURTHER INFORMATION CONTACT:** Requests for additional information should be directed to Grace Sutherland. To ensure receipt of the comments by the due date, submission by FAX (202-287-1705) or e-mail ([grace.sutherland@eia.doe.gov](mailto:grace.sutherland@eia.doe.gov)) is recommended. The mailing address is Statistics and Methods Group (EI-70), Forrestal Building, U.S. Department of Energy, Washington, DC 20585-0670. Ms. Sutherland may be contacted by telephone at (202) 287-1712.

**SUPPLEMENTARY INFORMATION:** This section contains the following information about the energy information collection submitted to OMB for review: (1) The collection numbers and title; (2) the sponsor (*i.e.*, the Department of Energy component); (3) the current OMB docket number (if applicable); (4) the type of request (*i.e.*, new, revision, extension, or reinstatement); (5) response obligation (*i.e.*, mandatory, voluntary, or required to obtain or retain benefits); (6) a description of the need for and proposed use of the information; (7) a categorical description of the likely respondents; and (8) an estimate of the total annual reporting burden (*i.e.*, the estimated number of likely respondents times the proposed frequency of response per year times the average hours per response).

1. Forms EIA-23, 23P, and 64A, "Oil" and Gas Reserves System Surveys"

2. Energy Information Administration

3. OMB Number 1905-0057

4. Three-year extension

5. Mandatory

6. EIA's Oil and Gas Reserves Systems Surveys collect data used to estimate reserves of crude oil, natural gas, and natural gas liquids, and to determine the status and approximate levels of production. Data are published by EIA and used by public and private analysts. Respondents are operators of oil wells, natural gas wells, and natural gas processing plants.

7. Business or other for-profit

8. 79,024 hours (4,103 respondents times 1 responses per year times 19.260 hours per response).

Please refer to the supporting statement as well as the proposed forms and instructions for more information about the purpose, who must report, when to report, where to submit, the

elements to be reported, detailed instructions, provisions for confidentiality, and uses (including possible nonstatistical uses) of the information. For instructions on obtaining materials, see the **FOR FURTHER INFORMATION CONTACT** section.

**Statutory Authority:** Section 3507(h)(1) of the Paperwork Reduction Act of 1995 (Pub. L. 104-13)(44 U.S.C. 3501 *et seq.*).

Issued in Washington, DC, October 14, 2003.

**Jay H. Casselberry,**

*Agency Clearance Officer, Statistics and Methods Group, Energy Information Administration.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP04-7-000]

#### Alliance Pipeline L.P.; Notice of Proposed Changes In FERC Gas Tariff

October 14, 2003.

Take notice that on October 1, 2003, Alliance Pipeline L.P. (Alliance) tendered for filing as part of its FERC Gas Tariff, Original Volume No 1, Original Sheet No. 277A, to be effective November 1, 2003.

Alliance states that the tariff sheet is being filed to establish a new Section 41 of the General Terms and Conditions of Alliance's FERC Gas Tariff, which addresses the use of offsystem capacity acquired by Alliance, as well as waiver of the shipper-must-hold-title rule.

Alliance states that copies of its filing have been mailed to all customers, state commissions, and other interested parties.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://>