

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****[Docket No. RP04-17-000]****Transcontinental Gas Pipe Line Corporation; Notice of Tariff Filing**

October 7, 2003.

Take notice that on October 1, 2003 Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1 Nineteenth Revised Sheet No. 29, with an effective date of November 1, 2003.

Transco states that the filing is submitted pursuant to Section 38 of the General Terms and Conditions of Transco's FERC Gas Tariff which provides that Transco will file a redetermination of its fuel retention percentage applicable to Rate Schedules LG-A, LNG and LG-S to be effective each November 1. Transco further states the derivation of the revised fuel retention percentage included therein is based on Transco's actual gas required for operations (GRO) for the period September 2000 through August 2003 plus the balance accumulated in the Deferred GRO Account at August 31, 2003. Transco indicates that Appendix A to the filing, contains work papers supporting the derivation of the revised fuel retention percentages.

Transco states that copies of the filing are being mailed to its affected customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with § 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary". Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact

(202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Comment Date: October 14, 2003.

Linda Mitry,
Acting Secretary.

[FR Doc. 03-26067 Filed 10-14-03; 8:45 am]
BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****[Docket No. ER03-1375-000]****Waymart Wind Farm L.P.; Notice of Filing**

September 26, 2003.

Take notice that on September 23, 2003, Waymart Wind Farm L.P. tendered for filing an application for authorization to sell energy and capacity at market-based rates pursuant to section 205 of the Federal Power Act.

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the eLibrary (FERRIS) link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or for TTY, contact (202) 502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Comment Date: October 14, 2003.

Magalie R. Salas,
Secretary.

[FR Doc. E3-00036 Filed 10-14-03; 8:45 am]
BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****[Docket No. EC03-139-000, et al.]****Enron Power Marketing, Inc., et al.; Electric Rate and Corporate Filings**

October 2, 2003.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

1. Enron Power Marketing, Inc. and Peaker LLC**[Docket No. EC03-139-000]**

Take notice that on September 26, 2003, Enron Power Marketing, Inc. (EPMI) and Peaker LLC (Peaker) (collectively Applicants) filed with the Federal Energy Regulatory Commission an application pursuant to section 203 of the Federal Power Act seeking authorization for the disposition of jurisdictional assets relating to the transfer from EPMI to Peaker of its interests in two long-term electric capacity purchase and sale contracts between, respectively: (1) EPMI and Spokane Energy, LLC; and (2) EPMI and Avista Corp. The Applicants requested that the Commission grant the authorizations to allow the Transfer to take place by November 15, 2003. Applicants have request confidential treatment of Exhibits G and I of the application.

Comment Date: October 17, 2003.**2. High Desert Power Project, LLC****[Docket No. EG03-109-000]**

On September 26, 2003 High Desert Power Project, LLC (High Desert) filed with the Federal Energy Regulatory Commission an application for redetermination of exempt wholesale generator status pursuant to part 365 of the Commission's regulations.

Comment Date: October 23, 2003.**3. High Desert Power Trust****[Docket No. EG03-110-000]**

On September 26, 2003 High Desert Power Trust (Trust), filed with the Federal Energy Regulatory Commission an application for redetermination of exempt wholesale generator status pursuant to part 365 of the Commission's regulations.

Comment Date: October 23, 2003.

4. Tractebel Energy Marketing, Inc.; Trigen-Syracuse Energy Corporation

[Docket Nos. ER94-142-027 and ER00-2603-001]

Take notice that on September 29, 2003, Tractebel Energy Marketing, Inc. and Trigen-Syracuse Energy Corporation submitted their triennial market power analyses pursuant to Commission Orders in Docket No. ER94-142-000 dated January 7, 1994 and Docket No. ER00-2603-000 dated June 22, 2003.

Comment Date: October 20, 2003.

5. The Cincinnati Gas & Electric Company; Covert Generating Company, LLC

[Docket Nos. ER96-2504-006 and ER01-520-005]

Take notice that on September 15, 2003, The Cincinnati Gas & Electric Company (CG&E) and Covert Generating Company, LLC (Covert), submitted a filing of a non-material change in the characteristics that the Commission relied upon in granting CG&E and Covert market-based rate authorization under section 205 of the Federal Power Act.

Comment Date: October 14, 2003.

6. NewCorp Resources Electric Cooperative, Inc.

[Docket No. ER03-1116-001]

Take notice that on September 29, 2003, NewCorp Resources Electric Cooperative, Inc. (NewCorp) pursuant to section 205 of the Federal Power Act and Part 35 of the Commission's regulations, submitted a compliance filing pursuant to the Commission's Letter order issued August 29, 2003 in Docket No. ER03-116-000.

Comment Date: October 20, 2003.

7. Palama, LLC

[Docket No. ER03-1316-000]

Take notice that on September 9, 2003, Palama, LLC (Palama) petitioned the Commission for acceptance of Palama FERC Rate Schedule No.1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission regulations. Palama states that it intends to engage in wholesale electric power and energy purchases and sales as a marketer.

Comment Date: October 14, 2003.

8. ECONergy PA, Inc.

[Docket No. ER03-1336-000]

Take notice that on September 15, 2003, ECONergy PA, Inc. submitted for filing a Notice of Cancellation of their Market-Based Rate Authority.

ECONergy PA, Inc. requests that the cancellation be made effective immediately.

Comment Date: October 16, 2003.

9. Troy Energy, LLC

[Docket No. ER03-1396-000]

Take notice that on September 29, 2003, Troy Energy, LLC (Troy) tendered for filing a rate schedule pursuant to which Troy will provide Reactive Power and Voltage Control from Generation Sources Service to American Transmission Systems, Inc. Troy requests an effective date of October 1, 2003.

Troy states that a copy of the filing was served upon the American Transmission Systems, Inc.

Comment Date: October 20, 2003.

10. Midwest Independent Transmission System Operator, Inc.

[Docket No. ER03-1397-000]

Take notice that on September 29, 2003, the Midwest Independent Transmission System Operator, Inc. (Midwest ISO) pursuant to section 205 of the Federal Power Act and § 35.12 of the Commission's regulations, submitted for filing an Interconnection and Operating Agreement among Coggon Municipal Light Plant Board, Midwest ISO, and Interstate Power and Light Company, a wholly-owned subsidiary of Alliant Energy.

Midwest ISO states that a copy of this filing was served on Coggon Municipal Light Plant Board and Interstate Power and Light Company.

Comment Date: October 20, 2003.

11. South Carolina Electric & Gas Company

[Docket No. ER03-1398-000]

Take notice that on September 29, 2003, South Carolina Electric & Gas Company (SCE&G) filed with the Federal Energy Regulatory Commission several documents constituting the agreement between SCE&G and Columbia Energy LLC (Columbia Energy) regarding the interconnection of the Columbia Energy facilities located at Columbia, SC, with the SCE&G transmission system, including an executed Operating Agreement for Interconnected Generation Between Columbia Energy, LLC (Columbia Energy) and SCE&G and an executed Construction & Maintenance Agreement for Interconnection Facilities Between Columbia Energy and SCE&G. SCE&G has requested an effective date of November 15, 2003.

Comment Date: October 20, 2003.

12. MidAmerican Energy Company

[Docket No. ER03-1399-000]

Take notice that on September 29, 2003, MidAmerican Energy Company (MidAmerican), filed with the Commission an amended Interconnection Agreement.

MidAmerican requests an effective date of January 10, 2003 for the agreement and seeks a waiver of the Commission's 60-day notice requirement. MidAmerican states it has served a copy of the filing on the Iowa Utilities Board, the Illinois Commerce Commission, the South Dakota Public Utilities Commission and Interstate Power and Light Company.

Comment Date: October 20, 2003.

13. Duke Energy Corporation

[Docket No. ER03-1400-000]

Take notice that on September 29, 2003, Duke Energy Corporation, on behalf of Duke Electric Transmission, (collectively, Duke) tendered for filing a revised Service Agreement for Network Integration Transmission Service (NITSA) between Duke and New Horizon Electric Membership Cooperative, Inc. Duke seeks an effective date for the revised NITSA of September 1, 2003.

Comment Date: October 20, 2003.

14. Sempra Energy Trading Corp.

[Docket No. ER03-1413-000]

Take notice that on September 26, 2003, Sempra Energy Trading Corp (SET) filed a notice of change in status, election to file triennial updates, and a revised rate schedule.

Comment Date: October 17, 2003.

15. Midwest Independent Transmission System Operator, Inc.

[Docket No. ES03-62-000]

Take notice that on September 30, 2003, the Midwest Independent Transmission System Operator, Inc. (Midwest ISO) submitted an application pursuant to section 204 of the Federal Power Act seeking authorization to make no more than \$105 million of short-term borrowings under a line of credit agreement.

The Midwest ISO also requests a waiver from the Commission's competitive bidding and negotiated placement requirements at 18 CFR 34.2.

Comment Date: October 16, 2003.

16. Archer-Daniels-Midland Company

[Docket No. QF89-234-001]

Take notice that on September 17, 2003, Archer-Daniels-Midland Company (Archer-Daniels) filed with the Commission an application for recertification of a facility as a

qualifying cogeneration facility pursuant to section 292.207(b) of the Commission's regulations. No determination has been made that the submittal constitute a complete filing.

Archer-Daniels states that the facility has a nameplate rating of approximately 260 MW and is located in Cedar Rapids, Iowa. Archer-Daniels also states the facility is interconnected with IES Utilities, Inc (IES). Archer-Daniels further states it may sell electric energy to IES or other third-parties. IES provides backup power and maintenance power and that IES may provide supplementary power and interruptible power to the facility.

Comment Date: October 17, 2003.

Standard Paragraph

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number filed to access the document. For assistance, call (202) 502-8222 or TTY, (202) 502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Magalie R. Salas,

Secretary.

[FR Doc. E3-00042 Filed 10-14-03; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. AC04-1-000, et al.]

PJM Interconnection L.L.C., et al.; Electric Rate and Corporate Filings

October 7, 2003.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

1. PJM Interconnection, L.L.C.

[Docket No. AC04-1-000]

Take notice that on October 1, 2003, PJM Interconnection, L.L.C. (PJM) tendered for filing with the Federal Energy Regulatory Commission (Commission) a letter addressed to John M. Delaware, Chief Accountant of the Commission, requesting authorization to defer depreciation of certain capital costs, required to integrate additional transmission owners into its markets and systems, until January 1, 2005. PJM then proposes to amortize the deferred amounts, plus finance charges, over 36 months, beginning on January 1, 2005. Action on this accounting request will affect the determination of amounts to be billed under PJM's formula tariff.

Comment Date: October 21, 2003.

2. Georgia Natural Gas Company

[Docket No. ER03-1403-000]

Take notice that on September 30, 2003, Georgia Natural Gas Company (f/k/a Atlanta Gas Light Services, Inc.) (f/k/a The Energy Spring, Inc.) pursuant to Section 35.15 of the Commission's regulations, 18 CFR 35.15, submitted a Notice of Cancellation to terminate its Electric Rate Schedule FERC No. 1. Georgia Natural Gas Company requests an effective date of October 31, 2003.

Comment Date: October 21, 2003.

3. PPM Colorado Wind Ventures, Inc.

[Docket No. EG04-2-000]

Take notice that on October 1, 2003, PPM Colorado Wind Ventures, Inc. (PPM Colorado) tendered for filing an Application for Determination of Exempt Wholesale Generator Status (Application) pursuant to Section 32 of the Public Utility Holding Company Act of 1935.

PPM Colorado states that a copy of the Application has been sent to the Public Utilities Commission of Colorado, the California Public Utilities Commission, the Oregon Public Utility Commission, the Washington Utilities and Transportation Commission, the Utah Public Service Commission, the Idaho

Public Utilities Commission, and the Wyoming Public Service Commission, as "affected state commissions" under 18 CFR 365.2(b)(3), and the Securities and Exchange Commission.

Comment Date: October 28, 2003.

4. Southeastern Power Administration

[Docket No. EF03-3011-000]

Take notice that on September 30, 2003, the Deputy Secretary of Energy confirmed and approved on an interim basis, effective on October 1, 2003, Rate Schedules SOCO-1-B, SOCO-2-B, SOCO-3-B, SOCO-4-B, ALA-1-K, MISS-1-K, Duke-1-B, Duke-2-B, Duke-3-B, Duke-4-B, Santee-1-B, Santee-2-B, Santee-3-B, Santee-4-B, SCE&G-1-B, SCE&G-2-B, SCE&G-3-B, SCE&G-4-B, Regulation-1, Replacement-1, Pump-1-A, and Pump-2 for power from Southeastern Power Administration's (Southeastern) Georgia-Alabama-South Carolina System. The rate schedules have been submitted to the Federal Energy Regulatory Commission for confirmation and approval on a final basis, effective October 1, 2003, and ending September 30, 2007.

The Deputy Secretary of Energy states that the Commission, by order issued July 15, 2003, in Docket No. EF02-3011-000, confirmed and approved Rate Schedules SOCO-1-A, SOCO-2-A, SOCO-3-A, SOCO-4-A, ALA-1-J, MISS-1-J, Duke-1-A, Duke-2-A, Duke-3-A, Duke-4-A, Santee-1-A, Santee-2-A, Santee-3-A, Santee-4-A, SCE&G-1-A, SCE&G-2-A, SCE&G-3-A, SCE&G-4-A, and Pump-1-A, Pump-2, and Regulation-1 and Replacement-1. Southeastern proposes in the instant filing to replace these rate schedules.

Comment Date: October 28, 2003.

5. Southeastern Power Administration

[Docket No. EF03-3021-000]

Take notice that on September 30, 2003, the Deputy Secretary of the Department of Energy confirmed and approved on an interim basis, effective on October 1, 2003, Rate Schedules CBR-1-E, CSI-1-E, CEK-1-E, CM-1-E, CC-1-F, CK-1-E, CTV-1-E, and SJ-1-B for power from Southeastern Power Administration's (Southeastern) Cumberland System of Projects. The rate schedules have been submitted to the Federal Energy Regulatory Commission for confirmation and approval on a final basis effective October 1, 2003 and ending September 30, 2008.

The Deputy Secretary states that the Commission, by order issued March 17, 2000, in Docket No. EF99-3021-000, confirmed and approved Rate Schedules CBR-1-D, CSI-1-D, CK-1-D, CC-1-E,