

D. Public reporting burden for this collection is estimated to average 1 hour for the Monthly Schedule and 3 hours for the Annual Schedule. The estimated burden includes the total time necessary to provide the requested information. In your opinion, how accurate is this estimate?

E. The agency estimates that the only cost to a respondent is for the time it will take to complete the survey form. Will a respondent incur any start-up costs for reporting, or any recurring annual costs for operation, maintenance, and purchase of services associated with the information collection?

F. What additional actions could be taken to minimize the burden of this collection of information? Such actions may involve the use of automated, electronic, mechanical, or other technological collection techniques or other forms of information technology.

G. Does any other Federal, State, or local agency collect similar information? If so, specify the agency, the data element(s), and the methods of collection.

H. Do you consider the EIA-913 information (additions, withdrawals, inventory, and facility characteristics) to be sensitive proprietary company information that should be treated as confidential? If so and the EIA-913 survey was conducted under CIPSEA, would your company sign an informed consent agreement for release of its EIA-913 information to other Federal agencies for use in preparing for and/or responding to defined emergency situations such as terrorist attacks, regional pipeline breaks, or LNG shipping disruptions? Any Federal agency with access to EIA-913 information would be required to sign a document agreeing to maintain the confidentiality of the information.

3. As a Potential User of the Information to be Collected

A. What actions could be taken to help ensure and maximize the quality, objectivity, utility, and integrity of the information disseminated?

B. Is the information useful at the level of detail to be reported?

C. For what purpose(s) would the information be used? Be specific.

D. Are there alternative sources for the information and are they useful? If so, what are their weaknesses and/or strengths?

Comments submitted in response to this notice will be summarized and/or included in the request for OMB approval of the form. They also will become a matter of public record.

Statutory Authority: Section 3507(h)(1) of the Paperwork Reduction Act of 1995 (Pub. L. 104-13, 44 U.S.C. Chapter 35).

Issued in Washington, DC, September 10, 2003.

Jay H. Casselberry,

Agency Clearance Officer, Statistics and Methods Group, Energy Information Administration.

[FR Doc. 03-23568 Filed 9-15-03; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP03-581-000]

ANR Pipeline Company; Notice of Revised Tariff Filing

September 10, 2003.

Take notice that on August 28, 2003, ANR Pipeline Company, (ANR) tendered for filing tendered as part of its FERC Gas Tariff, Second Revised Volume No. 1, the revised tariff sheets identified in Appendix A to the filing, with an effective date of October 1, 2003.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before the date as indicated below. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary". Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Comment Date: September 15, 2003.

Linda Mitry,

Acting Secretary.

[FR Doc. 03-23611 Filed 9-15-03; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket RP03-598-000]

Cotton Valley Compression, L.L.C.; Notice of Second Compressor Change Tariff, Rate, and Environmental Filing

September 10, 2003.

Take notice that on August 28, 2003, Cotton Valley Compression, L.L.C. (Cotton Valley), tendered for filing in Docket Nos. CP99-541-004 and RP03-598-000 a report

(1) describing the SECOND change of leased compressor units, (2) recomputing the stated rates to reflect the cost and capacity impacts of that compressor change, (3) replacing specific tariff sheets to reflect those revised rates and increased available capacity, and (4) satisfying environmental conditions attached to its original certificate of public convenience and necessity issued in 2000. 90 FERC & 61,206. Cotton Valley states that in that certificate besides authorizing Cotton Valley's 1,200 horsepower of installed leased compression with a capacity of 13,100 Dth/d, the Commission authorized it to operate leased compressors up to 3,000 horsepower with a capacity of up to 31,000 Dth/d, without further certification or abandonment for changes up or down within this upper level, subject to certain conditions.

Cotton Valley states that the following revised tariff sheets are being filed, with an effective date of September 29, 2003:

Second Revised Sheet No. 2 superceding First Revised Sheet No. 2
Second Revised Sheet No. 4 superceding First Revised Sheet No. 4

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before the date as indicated below. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party

must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary". Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Comment Date: September 15, 2003.

Linda Mitry,

Acting Secretary

[FR Doc. 03-23612 Filed 9-15-03; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

[Docket No. RP00-336-018] **El Paso Natural Gas Company; Notice of Compliance Filing**

Federal Energy Regulatory Commission

September 10, 2003.

Take notice that on August 29, 2003, El Paso Natural Gas Company (El Paso) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1-A, Twentieth Revised Sheet No. 1 and Original Sheet No. 2, with an effective date of October 1, 2003.

El Paso states that the transportation service agreements (TSAs) listed on the tariff sheets reflect the conversion of its former full requirements shippers to contract demand shippers in accordance with Commission Orders issued in the capacity allocation proceeding in this docket. El Paso states that the TSAs are being submitted for Commission review and information and have been listed on the tendered tariff sheet as potentially non-conforming agreements.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with § 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before the date as indicated below. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at

<http://www.ferc.gov> using the eLibrary (FERRIS) link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the e-Filing link.

Protest Date: September 15, 2003.

Linda Mitry,

Acting Secretary.

[FR Doc. 03-23610 Filed 9-15-03; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2086]

Southern California Edison Company; Notice of Authorization for Continued Project Operation

September 10, 2003.

On August 30, 2001, Southern California Edison Company, licensee for the Vermilion Valley Project No. 2086, filed an application for a new or subsequent license pursuant to the Federal Power Act (FPA) and the Commission's regulations thereunder. Project No. 2086 is located on Mono Creek in Fresno County, California.

The license for Project No. 2086 was issued for a period ending August 31, 2003. Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year to year an annual license to the then licensee under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of section 15 of the FPA, then, based on section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b),

to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to section 15 of the FPA, notice is hereby given that an annual license for Project No. 2086 is issued to Southern California Edison Company for a period effective September 1, 2003 through August 31, 2004, or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first. If issuance of a new license (or other disposition) does not take place on or before September 1, 2004, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to section 15 of the FPA, notice is hereby given that Southern California Edison Company is authorized to continue operation of the Vermilion Valley Project No. 2086 until such time as the Commission acts on its application for subsequent license.

Linda Mitry,

Acting Secretary.

[FR Doc. 03-23609 Filed 9-15-03; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC03-121-001, et al.]

Hardee Power Partners, Limited., et al.; Electric Rate and Corporate Filings

September 4, 2003.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

1. Hardee Power Partners, Limited, Invenergy Investment Company LLC, GTCR Fund VIII, L.P., GTCR Fund VIII/B, L.P., Hardee GP LLC, Hardee LP LLC

[Docket No. EC03-121-001]

Take notice that on August 29, 2003, Hardee Power Partners, Limited (Hardee Power), Invenergy Investment Company LLC, GTCR Fund VIII, L.P., GTCR Fund VIII/B, L.P., Hardee GP LLC and Hardee LP LLC (the Applicants) filed with the Federal Energy Regulatory Commission (Commission) a supplement to their application filed pursuant to section 203 of the Federal Power Act on August 8, 2003, for authorization of the transfer of