

**SUPPLEMENTARY INFORMATION:** BPA was established in 1937 as a Federal Power Marketing Agency in the Pacific Northwest. BPA operations are financed from power revenues rather than annual appropriations. BPA's purchasing operations are conducted under 16 U.S.C. 832 *et seq.* and related statutes. Pursuant to these special authorities, the BPI is promulgated as a statement of purchasing policy and as a body of interpretative regulations governing the conduct of BPA purchasing activities. It is significantly different from the Federal Acquisition Regulation, and reflects BPA's private sector approach to purchasing the goods and services that it requires. BPA's financial assistance operations are conducted under 16 U.S.C. 832 *et seq.*, and 16 U.S.C. 839 *et seq.* The BFAI express BPA's financial assistance policy. The BFAI also comprise BPA's rules governing implementation of the principles provided in the following OMB circulars:

A-21, Cost Principles for Educational Institutions.

A-87, Cost Principles for State, Local and Indian Tribal Governments.

A-102, Grants and Cooperative Agreements with State and Local Governments.

A-110, Uniform Administrative Requirements for Grants and Other Agreements with Institutions of Higher Education, Hospitals and Other Non-Profit Organizations.

A-122, Cost Principles for Non-Profit Organizations.

A-133, Audits of States, Local Governments and Non-Profit Organizations.

BPA's solicitations and contracts include notice of applicability and availability of the BPI and the BFAI, as appropriate, for the information of offerors on particular purchases or financial assistance transactions.

Issued in Portland, Oregon, on August 27, 2003.

**Kenneth R. Berglund,**

*Manager, Contracts and Property Management.*

[FR Doc. 03-22521 Filed 9-3-03; 8:45 am]

**BILLING CODE 6450-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. EC03-127-000, et al.]

#### IDACORP Energy L.P., et al.; Electric Rate and Corporate Filings

August 25, 2003.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

##### 1. IDACORP Energy L.P.

###### Sempra Energy Trading Corp.

[Docket No. EC03-127-000]

Take notice that on August 20, 2003, IDACORP Energy L.P. (IELP) and Sempra Energy Trading Corp. (SET) filed with the Federal Energy Regulatory Commission (Commission) an application pursuant to Section 203 of the Federal Power Act and 18 CFR part 33 for authority to transfer all of the wholesale power sales contracts of IELP to SET. The Applicants request that the Commission act on the application so that the transfer may be consummated before October 1, 2003.

*Comment Date:* September 10, 2003.

##### 2. Citizens Communication Company v. Vermont Electric Power Company, Inc.

[Docket No. EC03-128-000]

Take notice that on August 21, 2003, Citizens Communications Company (Citizens) and Vermont Electric Power Company, Inc. (VELCO) filed with the Federal Energy Regulatory Commission (Commission) a joint application pursuant to Section 203 of the Federal Power Act for authorization of a disposition of jurisdictional facilities whereby Citizens will sell certain transmission facilities to VELCO.

*Comment Date:* September 11, 2003.

##### 3. Butler Ridge, LLC

[Docket No. EG03-95-000]

Take notice that on August 21, 2003, Butler Ridge, LLC (the Applicant), with its principal office at c/o Midwest Wind Energy, LLC, 205 W. Monroe Street, 4th Floor, Chicago, IL 60606, filed with the Federal Energy Regulatory Commission (Commission) an application for determination of exempt wholesale generator status pursuant to part 365 of the Commission's regulations.

Applicant states that it is a Delaware limited liability company engaged directly and exclusively in the business of developing, owning and operating an approximately 54 MW wind generating facility located in Dodge County, Wisconsin. Applicant further states that

electric energy produced by the facility will be sold exclusively at wholesale by Applicant.

*Comment Date:* September 15, 2003.

##### 4. Southwest Power Pool, Inc.

[Docket No. ER03-896-001]

Take notice that on August 21, 2003, Southwest Power Pool, Inc. (SPP) submitted for filing a response to a deficiency letter issued by the Federal Energy Regulatory Commission on July 22, 2003 in the above-captioned proceeding. The proceeding involves an unexecuted service agreement between SPP and the Kansas Municipal Energy Agency.

SPP states that it served a copy of the filing on all parties on the official service list compiled by the Secretary in this proceeding.

*Comment Date:* September 11, 2003.

##### 5. Central Hudson Gas & Electric Corporation

[Docket No. ER03-1227-000]

Take notice that on August 20, 2003, Central Hudson Gas & Electric Corporation (Central Hudson) tendered for filing proposed changes in its Rate Schedule FERC No. 202 which sets forth the terms and charges for substation service provided by Central Hudson to Consolidated Edison Company of New York, Inc.

Central Hudson requests waiver on the notice requirements set forth in 18 CFR 35.11 of the Regulations to permit charges to become effective January 1, 2003 as agreed to by the parties.

Central Hudson states that a copy of its filing was served on Con Edison and the State of New York Public Service Commission.

*Comment Date:* September 10, 2003.

##### 6. Avista Corporation

[Docket No. ER03-1228-000]

Take notice that on August 20, 2003, Avista Corporation (AVA) filed with the Federal Energy Regulatory Commission (Commission) a Notice of Termination of Rate Schedule No. 185, a Service Agreement with El Paso Merchant Energy, L.P. previously filed under the Commission's Docket No. ER98-4633-000, effective August 15, 2003.

*Comment Date:* September 10, 2003.

##### 7. Nevada Power Company

[Docket No. ER03-1230-000]

Take notice that on August 21, 2003, Nevada Power Company (Nevada Power), tendered for filing pursuant to Section 35 of the Federal Power Act, an executed Service Agreement for Network Integration Transmission Service Retail Access Transmission

Service (Transmission Service Agreement) between Nevada Power Company and Coral Power, L.L.C. as Scheduling Coordinator for Rouse Fashion Show Management, LLC., the End-Use Customer and an executed Network Operating Agreement between Nevada Power Company and Coral Power, L.L.C. The Transmission Service Agreement and the Network Operating Agreement are being filed in compliance with Section 29.5 of the Sierra Pacific Resources Operating Companies' Open Access Transmission Tariff.

Nevada Power Company has requested the Commission accept the Transmission Service Agreement and the Network Operating Agreement and permit service in accordance therewith effective October 1, 2003.

*Comment Date:* September 10, 2003.

### 8. Nevada Power Company

[Docket No. ER03-1231-000]

Take notice that on August 21, 2003, Nevada Power Company (Nevada Power), tendered for filing pursuant to Section 35 of the Federal Power Act, an executed Service Agreement for Network Integration Transmission Service Retail Access Transmission Service (Transmission Service Agreement) between Nevada Power Company and Coral Power, L.L.C. as Scheduling Coordinator for Rouse Fashion Show Management, LLC., the End-Use Customer and an executed Network Operating Agreement between Nevada Power Company and Coral Power, L.L.C. The Transmission Service Agreement and the Network Operating Agreement are being filed in compliance with Section 29.5 of the Sierra Pacific Resources Operating Companies' Open Access Transmission Tariff.

Nevada Power Company has requested the Commission accept the Transmission Service Agreement and the Network Operating Agreement and permit service in accordance therewith effective October 1, 2003.

*Comment Date:* September 11, 2003.

### 9. West Penn Power Company (DBA Allegheny Power)

[Docket No. ER03-1232-000]

Take notice that on August 21, 2003, West Penn Power Company, dba Allegheny Power (Applicant), filed an Addendum to its Electric Service Agreement with PPL Electric Utilities Corporation, formerly Pennsylvania Power & Light Company, to add one new delivery point. An effective date for the new delivery point of September 1, 2003 is requested.

Applicant states that copies of the filing have been provided to the

customer, the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission and the West Virginia Public Service Commission.

*Comment Date:* September 11, 2003.

### 10. Duke Energy Washoe, LLC

[Docket No. ER03-1233-000]

Take notice that, on August 21, 2003, Duke Energy Washoe, LLC tendered for filing a Notice of Cancellation pursuant to 18 CFR 35.15, in order to reflect the cancellation of its market-based rate tariff, designated as FERC Electric Tariff, Original Volume No. 1, originally accepted for filing in Docket No. ER01-241-000.

*Comment Date:* September 11, 2003.

### 11. Arizona Public Service Company

[Docket No. ER03-1234-000]

Take notice that on August 21, 2003, Arizona Public Service Company (APS) tendered for filing revisions to its Long-Term Power Transactions Agreement with PacifiCorp (PAC) applicable under the APS-FERC Rate Schedule No. 182. APS requests an effective date of November 13, 2000 for the requested changes.

APS states that copies of this filing have been served on PAC, the California Public Utilities Commission, the Public Utility Commission of Oregon, the Utah Public Service Commission, the Washington Utilities and Transportation Commission, the Montana Public Service Commission, the Public Service Commission of Wyoming, the Idaho Public Utilities Commission, and the Arizona Corporation Commission.

*Comment Date:* September 11, 2003.

### 12. Citizens Communications Company

[Docket No. ER03-1235-000]

Take notice that on August 21, 2003, pursuant to section 205 of the Federal Power Act, Citizens Communications Company (Citizens) filed with the Federal Energy Regulatory Commission (Commission) proposed changes in its Open Access Transmission Tariff, Block Loading Facilities Transmission Agreement (FERC Rate Schedule No. 28), and FPC No. 10 successor agreements (FERC Rate Schedule Nos. 29, 31 and 32). The changes are proposed in connection with a joint application by Citizens and Vermont Electric Power Company, Inc. (VELCO) pursuant to section 203 of the Federal Power Act for authorization of the sale by Citizens of certain jurisdictional transmission facilities to VELCO.

Citizens states that the purpose of the

rate changes is to implement a stipulation that was recently entered into between and among Citizens, its major Vermont wholesale transmission customers, and the Vermont Department of Public Service.

Citizens states that copies of the filing were filed upon Citizens' jurisdictional customers, the Vermont Department of Public Service, and the Vermont Public Service Board.

*Comment Date:* September 11, 2003.

### 13. Sierra Pacific Power Company Nevada Power Company

[Docket No. ER03-1236-000]

Take notice that on August 21, 2003, Sierra Pacific Power Company and Nevada Power Company (collectively, Applicants) tendered for filing with the Federal Energy Regulatory Commission (Commission), pursuant to Section 205 of the Federal Power Act and Section 35 of the Commission's Regulations, an amendment to Section 17.7 of Sierra Pacific Resources Operating Companies FERC Electric Tariff, Third Revised Volume No. 1 (the OATT). The Applicants state that this amendment is necessary to address requests for the extension of the commencement of service over Nevada Power's newly constructed Centennial Project. The Applicants request that the amendment be made effective as of May 1, 2003, so that it will apply equally to all Transmission Customers using the Centennial Project.

*Comment Date:* September 11, 2003.

### Standard Paragraph

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the eLibrary (FERRIS) link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at

FERCOnlineSupport@ferc.gov or toll-free at (866)208-3676, or for TTY, contact (202)502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

**Linda Mitry,**

*Acting Secretary.*

[FR Doc. 03-22462 Filed 9-3-03; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. ER03-421-005, et al.]

#### ISO New England Inc., et al.; Electric Rate and Corporate Filings

August 26, 2003.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

##### 1. ISO New England Inc.

[Docket No. ER03-421-005 and ER03-563-014]

Take notice that on August 22, 2003, ISO New England Inc. (ISO) submitted a Compliance Filing in the above-captioned proceeding as directed by the Commission in its August 12, 2003 Order on Cost Information, 104 FERC § 61,199. The ISO states that copies of the filing have been served on all parties to the above-captioned proceeding.

*Comment Date:* September 12, 2003.

##### 2. Midwest Independent Transmission System Operator, Inc.

[Docket No. ER03-869-001]

Take notice that on August 22, 2003, Midwest Independent Transmission System Operator, Inc. (Midwest ISO) the tendered for filing an amendment to its May 23, 2003 filing in Docket No. ER03-869-000 in compliance with the Commission's deficiency letter request dated July 22, 2003.

The Midwest ISO states it has served copies of its filing on all affected customers. Midwest ISO also states that it has electronically served a copy of this filing, without attachments, upon all Midwest ISO Members, Member representatives of Transmission Owners and Non-Transmission Owners, the Midwest ISO Advisory Committee participants, as well as all state commissions within the region. Midwest states that the filing has been

electronically posted on the Midwest ISO's Web site at www.midwestiso.org under the heading "Filings to FERC" for other interested parties in this matter. The Midwest ISO will provide hard copies to any interested parties upon request.

*Comment Date:* September 12, 2003.

##### 3. Delano Energy Company, Inc.

[Docket No. ER00-891-002]

Take notice that on August 21, 2003, AES Delano, Inc. (Delano), pursuant to the Federal Energy Regulatory Commission's Order in Docket No. ER00-891-000, submitted its triennial market power update. In addition, pursuant to Section 205 of the Federal Power Act, Delano submitted its second revision to FERC Electric Rate Schedule, Original Volume No. 1, and its supplemental code of conduct reflecting changed corporate affiliations.

*Comment Date:* September 11, 2003.

##### 4. Midwest Independent Transmission System Operator, Inc.

[Docket No. ER03-1048-001]

Take notice that on August 22, 2003, the Midwest Independent Transmission System Operator, Inc. (Midwest ISO), pursuant to Section 205 of the Federal Power Act and Section 35.13 of the Commission's regulations, 18 CFR 35.13, submitted for filing a revised unexecuted Interconnection and Operating Agreement among American Transmission Company LLC and Upper Peninsula Power Company.

Midwest ISO states that a copy of this filing was served on American Transmission Company LLC and Upper Peninsula Power Company.

*Comment Date:* September 12, 2003.

##### 5. Tosco Power, Inc.

[Docket No. ER03-1205-000]

Take notice that on August 12, 2003, ConocoPhillips Company (ConocoPhillips) tendered for filing a Notice of Cancellation for Tosco Power, Inc. (Tosco), of Tosco's market-based authority approved by the Commission in Docket No. ER96-2635-000 to be effective December 31, 2002. ConocoPhillips states that Tosco is no longer in existence.

*Comment Date:* September 8, 2003.

##### 6. AES Delano, Inc.

[Docket No. ER03-1207-000]

Take notice that on August 12, 2003, AES Delano, Inc. submitted notification that Delano Energy Company, Inc. has changed its name to AES Delano, Inc.

*Comment Date:* September 8, 2003.

##### 7. Consolidated Edison Company of New York, Inc.

[Docket No. ER03-1238-000]

Take notice that on August 22, 2003, Consolidated Edison Company of New York, Inc. (Con Edison) tendered for filing an Interconnection Agreement by and between Con Edison and KeySpan-Ravenswood, LLC, dated August 1, 2003. Con Edison states that the agreement provides for the interconnection to Con Edison's transmission system of a 250 MW electric generating facility that KeySpan-Ravenswood is constructing and will operate in the Borough of Queens, New York.

*Comment Date:* September 12, 2003.

##### 8. PJM Interconnection, L.L.C.

[Docket No. ER03-1239-000]

Take notice that on August 22, 2003, PJM Interconnection, L.L.C. (PJM), submitted for filing an Interconnection Service Agreement (ISA) among PJM, Prince George's County, Maryland, A Body Corporate and Politic, and Potomac Electric Power Company and a notice of cancellation of an Interim ISA that has been superseded.

PJM requests a waiver of the Commission's 60-day notice requirement to permit a July 24, 2003 effective date for the ISA.

PJM states that copies of this filing were served upon the parties to the agreements and the state regulatory commissions within the PJM region.

*Comment Date:* September 12, 2003.

##### Standard Paragraph

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the eLibrary (FERRIS) link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact