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**FOR FURTHER INFORMATION CONTACT:**

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**SUPPLEMENTARY INFORMATION:**

**Description**

The information collection submitted for OMB review contains the following:

1. *Collection of Information:* FERC Form 714 Annual Electric Control and Planning Area Report@.
2. *Sponsor:* Federal Energy Regulatory Commission.
3. *Control No.:* 1902-0140.

The Commission is now requesting that OMB reinstate and approve this information collection for a period of three years with no changes to the existing collection. The information filed with the Commission is mandatory.

4. *Necessity of the Collection of Information:* Submission of the information is necessary to enable the Commission to carry out its responsibilities in implementing the statutory provisions of Sections 202, 207, 210, 211-213, 304, 309 and 311 of the Federal Power Act (FPA), as amended (49 Stat. 838; 16 U.S.C. 791a-825r) and Section 3(4) of the Public Utility Regulatory Policies Act of 1978 (26 U.S.C. 2602). The Commission implements Form No. 714 filing requirements in the Code of Federal Regulations (CFR) under 18 CFR part 141.51. FERC Form No. 714 gathers basic utility operating and planning information, primarily on a control area basis, for the purpose of evaluating utility operations related to proposed mergers, interconnections, wholesale rate investigations, and wholesale market changes and trends under emerging competitive forces. Such evaluations are made to assess reliability, costs and other operating attributes.

5. *Respondent Description:* The respondent universe currently comprises approximately 238 public utilities.

6. *Estimated Burden:* 17,850 total hours, 238 respondents (average), 75 hours per respondent (average), one response per year.

7. *Estimated Burden:* Estimated Cost Burden to respondents: 17,850 hours × 2080 hours per years × \$117,041 per year = \$1,004,414. The cost per respondent is equal to \$4,220.

**Statutory Authority:** Sections 202, 207, 210, 211-213, 304, 309, and 311 of the Federal Power Act (FPA), as amended (49 Stat. 838; 16 U.S.C. 791a-825r) and Section 3(4) of the Public Utility Regulatory Policies Act, 26 U.S.C. 2602.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. 03-21997 Filed 8-27-03; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. RP03-572-000]

**Northern Natural Gas Company; Notice of Tariff Filing**

August 21, 2003.

Take notice that on August 15, 2003, Northern Natural Gas Company (Northern) tendered for filing to become part of its FERC Gas Tariff, Fifth Revised Volume No. 1, Seventh Revised Sheet No. 263H, and Sixth Revised Sheet No. 263H.1, to be effective November 1, 2003.

Northern states that Seventh Revised Sheet No. 263H and Sixth Revised Sheet No. 263H.1 reflect any reallocation of the Carlton Sourcers' annual flow obligations as a result of the Appendix B customers' election to source their flow obligation at Carlton or to buyout their flow obligation. Northern further explains that this filing is made pursuant to Section 29(C)(2) of Northern's tariff.

Northern states that copies of the filing were served upon Northern's customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with ¶ 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the eLibrary (FERRIS) link. Enter the docket number excluding the last three digits in the docket number field to access the

document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

*Comment Date:* August 27, 2003.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. 03-21999 Filed 8-27-03; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. EL03-221-000]

**Borough of Zelienople, PA, Complainant v. American Transmission Systems, Inc., Respondent; Notice of Complaint**

August 21, 2003.

Take notice that on August 19, 2003, the Borough of Zelienople, Pennsylvania, (Zelienople) filed with the Federal Energy Regulatory Commission (Commission) a Complaint under Section 206 of the Federal Power Act against American Transmission Systems, Inc. (ATSI). Zelienople complains that ATSI has demanded, charged, and sought to collect from Zelienople a charge for interconnecting its 138 kV transmission line to connect to the Borough's new 138 kV substation that is unjust, unreasonable, unduly discriminatory, preferential, and otherwise unlawful as to Zelienople. Zelienople states that a copy of this complaint was served on ATSI.

Any person desiring to be heard or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. The answer to the complaint and all comments, interventions or protests must be filed on or before the comment date below. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the eLibrary

(FERRIS) link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866) 208-3676, or for TTY, contact (202) 502-8659. The answer to the complaint, comments, protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

*Comment Date:* September 10, 2003.

**Magalie R. Salas,**

Secretary.

[FR Doc. 03-21996 Filed 8-27-03; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER03-762-001, et al.]

#### Alliant Energy Corporate Services, Inc., et al.; Electric Rate and Corporate Filings

August 20, 2003.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

##### 1. Alliant Energy Corporate Services, Inc.

[Docket No. ER03-762-001]

##### Alliant Energy Corporate Services, Inc.

[Docket No. ER99-230-004]

Take notice that on August 15, 2003, Alliant Energy Corporate Services, Inc., on behalf of the Alliant Energy Operating Companies, submitted a response to the deficiency letter issued by the Staff of the Federal Energy Regulatory Commission requesting additional analyses and information in support of Alliant Energy's filings.

*Comment Date:* September 5, 2003.

##### 2. Entergy Services, Inc.

[Docket No. ER03-851-001]

Take notice that on August 14, 2003, Entergy Services, Inc., on behalf of Entergy Gulf States, Inc., tendered for filing with the Federal Energy Regulatory Commission a compliance interconnection and operating agreement with ExxonMobil Oil Corporation in response to the Commission's July 15, 2003, Order in

Entergy Services, Inc., 104 FERC

¶ 61,084.

*Comment Date:* September 4, 2003.

##### 3. PG&E Dispersed Generating Company, LLC

[Docket No. ER03-1026-001]

Take notice that on August 14, 2003, PG&E Dispersed Generating Company, LLC (Dispersed Generating), tendered for filing pursuant to 18 CFR 35.9 and 35.10 a Notice of Termination seeking to terminate the tolling agreement between Dispersed Generating and PG&E Energy Trading—Power, L.P., that was originally filed in Docket No. ER02-449-000.

*Comment Date:* September 4, 2003.

##### 4. Covanta Union, Inc.

[Docket No. ER03-1085-001]

Take notice that on August 15, 2003, Covanta Union, Inc., (Covanta Union) tendered for filing an amendment to a July 16, 2003, Notice of Succession filed by Covanta Union in Docket No. ER03-1085-000. The amendment consists of tariff sheets for Rate Schedule FERC No. 1 and FERC Electric Tariff, Original Volume No. 1 in compliance with Order No. 614.

*Comment Date:* September 5, 2003.

##### 5. PacifiCorp

[Docket No. ER03-1210-000]

Take notice that on August 14, 2003, PacifiCorp, tendered for filing in accordance with 18 CFR 35 of the Commission's Rules and Regulations, the Control Area Services Agreement between PacifiCorp and Deseret Generation & Transmission Cooperative (Deseret), dated August 13, 2003 (PacifiCorp's Rate Schedule No. 590) and the Second Amended and Restated Transmission Service and Operating Agreement between PacifiCorp and Deseret Dated August 13, 2003 (PacifiCorp's Second Revised Rate Schedule No. 280).

PacifiCorp has requested a waiver of the Commission's notice requirements and an effective date for each of the agreements of August 13, 2003. PacificCorp states that copies of this filing were supplied to the Washington Utilities and Transportation Commission, the Public Utility Commission of Oregon, and the Public Service Commission of Utah.

*Comment Date:* September 4, 2003.

##### 6. American Transmission Company LLC

[Docket No. ER03-1211-000]

Take notice that on August 14, 2003, American Transmission Company LLC (ATCLLC) tendered for filing a revised

Generation-Transmission Interconnection Agreement between ATCLLC and Fox Energy Company LLC (Second Revised Service Agreement No. 233) consisting of amendments to Exhibit 11 and otherwise remaining as originally filed and accepted by the Commission by Letter Order dated March 20, 2002, subject to a previous amendment accepted by the Commission on May 29, 2003. ATCLLC requests retention of the original effective date of January 15, 2002.

*Comment Date:* September 4, 2003.

##### 7. St. Paul Cogeneration, LLC

[Docket No. ER03-1212-000]

Take notice that on August 14, 2003, St. Paul Cogeneration, LLC filed with the Federal Energy Regulatory Commission an application pursuant to section 205 of the Federal Power Act for authorization to sell energy and capacity at market-based rates.

*Comment Date:* September 4, 2003.

##### 8. Midwest Independent Transmission System Operator, Inc.

[Docket No. ER03-1213-000]

Take notice that on August 14, 2003, Midwest Independent Transmission System Operator, Inc. (Midwest ISO) pursuant to Section 205 of the Federal Power Act and Section 35.12 of the Commission's regulations, 18 CFR 35.12, submitted for filing an Interconnection and Operating Agreement among Traer Municipal Utilities and Interstate Power and Light Company, a wholly-owned subsidiary of Alliant Energy.

Midwest ISO states that a copy of this filing was served on Traer Municipal Utilities and Interstate Power and Light Company.

*Comment Date:* September 4, 2003.

##### 9. Midwest Independent Transmission System Operator, Inc.

[Docket No. ER03-1214-000]

Take notice that on August 15, 2003, Midwest Independent Transmission System Operator, Inc., (Midwest ISO), pursuant to Section 205 of the Federal Power Act and Section 35.12 of the Commission's regulations, submitted for filing an Interconnection and Operating Agreement among Maquoketa Municipal Electric Utility and Interstate Power and Light Company, a wholly-owned subsidiary of Alliant Energy.

Midwest ISO states that a copy of this filing was served on Maquoketa Municipal Electric Utility and Interstate Power and Light Company.

*Comment Date:* September 5, 2003.