

determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the eLibrary (FERRIS) link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

*Protest Date:* August 25, 2003.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. 03-21892 Filed 8-26-03; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP01-411-001]

#### Kern River Gas Transmission Company; Notice of Compliance Filing

August 20, 2003.

Take notice that on August 15, 2003, Kern River Gas Transmission Company (Kern River) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets:

Second Revised Sheet No. 205.  
First Revised Sheet No. 206.  
First Revised Sheet No. 207.  
Original Sheet No. 207-A.

Kern River states that the purpose of this filing is to comply with the order issued on July 29, 2003 in this proceeding by submitting revised tariff sheets that modify the provisions in Kern River's tariff pertaining to the reservation of capacity for use in future expansion projects.

Kern River states that it has served a copy of this filing on all parties designated on the official service list compiled by the Secretary in this proceeding.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with § 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with § 154.210 of the

Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the eLibrary (FERRIS) link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

*Protest Date:* August 27, 2003.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. 03-21895 Filed 8-26-03; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP00-476-005]

#### Southern Natural Gas Company; Notice of Compliance Filing

August 20, 2003.

Take notice that on August 12, 2003, Southern Natural Gas Company (Southern) tendered for filing as part of its FERC Gas Tariff, Seventh Revised Volume No. 1, the revised tariff sheets shown on Appendix A to the filing, in compliance with the Commission's "Order on Rehearing and Compliance" dated July 30, 2003, to become effective September 1, 2003.

Southern submits the tariff sheets to comply with the terms of the Order and Order No. 637 as follows: (1) Elaboration that it will grant intrazone segmentation transactions in reticulated areas if they are operationally feasible; (2) explanation that it will evaluate requests for segmented transactions in the reticulated areas during the standard AESB scheduling cycles; (3) explanation that Southern will not consider backhaul and forwardhaul deliveries to or from the same point to be an overlap for purposes of intrazone segmentation on its system; (4) elimination of references to the short term capacity release price cap waiver which expired in September, 2002; and (5) adjustment

of the penalty for the Type 3, Level 3 Emergency OFO to be \$15.00.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with § 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with § 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the eLibrary (FERRIS) link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

*Protest Date:* August 25, 2003.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. 03-21894 Filed 8-26-03; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP03-566-000]

#### Transcontinental Gas Pipe Line Corporation; Notice of Refund Report

August 20, 2003.

Take notice that on August 12, 2003, Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing a report reflecting the flow through of refunds received from Dominion Transmission, Inc.

Transco states that on July 15, 2003 in accordance with Section 4 of its Rate Schedule LSS and Section 3 of its Rate Schedule GSS, it refunded \$177,572.18 to its LSS and GSS customers, as a result of the refund of Dominion Transmission, Inc. in Docket No. RP03-515. Transco states that the refund covers the period from April 1, 2002 to March 31, 2003.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the