

## Comment Procedures and Public Meeting

Any person wishing to comment on the DEIS may do so. To ensure consideration prior to a Commission decision on the proposal, it is important that we receive your comments before the date specified below. Please carefully follow these instructions to ensure that your comments are received in time and properly recorded:

- Send an original and two copies of your comments to:

Magalie Salas, Secretary, Federal Energy Regulatory Commission, 888 First St., NE., Room 1A, Washington, DC 20426;

- Label one copy of the comments for the attention of Gas Branch 3, PJ11.3,
- Reference Docket No. CP01-409-000; and
- Mail your comments so that they will be received in Washington, DC on or before September 15, 2003.

Please note that we are continuing to experience delays in mail deliveries from the U.S. Postal Service. As a result, we will include all comments that we receive within a reasonable time frame in our environmental analysis of this project. However, the Commission strongly encourages electronic filing of any comments or interventions or protests to this proceeding. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov> under the "e-Filing" link and the link to the User's Guide. Before you can file comments you will need to create a free account which can be created by clicking on "Login to File" and then "New User Account."

In addition to accepting written and electronically filed comments, one public meeting to receive comments on this DEIS will be held at the following time and location.

Date and time	Location
Monday, September 8, 2003 at 7 pm.	I.T. Parker Community Center 901 N.E. Third Street, Dania Beach, FL 33004 (954) 924-3698.

Interested groups and individuals are encouraged to attend and present oral comments on the environmental impacts described in the DEIS. Transcripts of the meetings will be prepared.

After these comments are reviewed, any significant new issues are investigated, and modifications are made to the DEIS, a Final Environmental Impact Statement (FEIS) will be published and distributed by the

staff. The FEIS will contain the staff's responses to timely comments filed on the DEIS.

Comments will be considered by the Commission but will not serve to make the commentor a party to the proceeding. Any person seeking to become a party to the proceeding must file a motion to intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedures (18 CFR 385.214).

Anyone may intervene in this proceeding based on this DEIS. You must file your request to intervene as specified above.<sup>1</sup> You do not need intervenor status to have your comments considered.

The DEIS has been placed in the public files of the FERC and is available for distribution and public inspection at: Federal Energy Regulatory Commission, Public Reference and Files Maintenance Branch, 888 First Street, NE., Room 2A, Washington, DC 20426, (202) 502-8371.

A limited number of copies are available from the Public Reference and Files Maintenance Branch identified above. In addition, copies of the DEIS have been mailed to Federal, state and local agencies, public interest groups, individuals who have requested the DEIS, newspapers, and parties to this proceeding.

Additional information about the project is available from the Commission's Office of External Affairs, at 1-866-208-FERC or on the FERC Internet Web site (<http://www.ferc.gov>) using the FERRIS link. Click on the FERRIS link, enter the docket number excluding the last three digits in the Docket Number field. Be sure you have selected an appropriate date range. For assistance with FERRIS, the FERRIS helpline can be reached at 1-866-208-3676, TTY (202) 502-8659 or at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov). The FERRIS link on the FERC Internet Web site also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission now offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries and direct links to

the documents. Go to <http://www.ferc.gov/esubscribenow.htm>.

**Linda Mitry,**

*Acting Secretary.*

[FR Doc. 03-20250 Filed 8-7-03; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application Tendered for Filing With the Commission, Soliciting Additional Study Requests, and Establishing Procedures for Relicensing and a Deadline for Submission of Final Amendments

August 1, 2003.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Minor License.

b. *Project No.:* 2601-007.

c. *Date Filed:* July 22, 2003.

d. *Applicant:* Duke Power.

e. *Name of Project:* Bryson Project.

f. *Location:* On the Oconaluftee River, in Swain County, North Carolina. The project does not affect federal lands.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contact:* John C. Wishon, Nantahala Area Relicensing Project Manager, Duke Power, 301 NP&L Loop, Franklin, NC 28734, (828) 369-4604, [jcwishon@duke-energy.com](mailto:jcwishon@duke-energy.com).

i. *FERC Contact:* Allan Creamer at (202) 502-8365, or [allan.creamer@ferc.gov](mailto:allan.creamer@ferc.gov).

j. *Cooperating Agencies:* We are asking federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues to cooperate with us in the preparation of the environmental document. Agencies who would like to request cooperating status should follow the instructions for filing comments described in item l below.

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

<sup>1</sup> Interventions may also be filed electronically via the Internet in lieu of paper. See the previous discussion on filing comments electronically.

l. **Deadline for Filing Additional Study Requests and Requests for Cooperating Agency Status:** 60 days from the filing date shown in paragraph (c), or September 22, 2003.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. The Commission's Rules of Practice require all interveners filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Additional study requests may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filing. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link. After logging into the e-Filing system, select "Comment on Filing" from the Filing Type Selection screen and continue with the filing process."

m. **Status:** This application is not ready for environmental analysis at this time.

n. **Description of Project:** The existing Bryson Project operates in a run-of-river mode, within a 6-inch tolerance band. Project operation is dependent on available flow in the Oconaluftee River. The project consists of the following features: (1) A 341-foot-long, 36-foot-high concrete multiple arch dam, consisting of, from left to right facing downstream, (a) A concrete, non-overflow section, (b) two gravity spillway sections, each surmounted by a 16.5-foot-wide by 16-foot-high Tainter gate, (c) an uncontrolled multiple-arch spillway with four bays, and (d) a 64.5-foot-wide powerhouse; (2) a 1.5-mile-long, 38-acre impoundment at elevation 1828.41 msl; (3) two intake bays, each consisting of an 8.5-foot-diameter steel intake pipe with a grated trashrack having a clear bar spacing of between 2.25 to 2.5 inches; (4) a powerhouse containing two turbine/generating units (vertical Francis and vertical Leffel Francis turbines), having an installed capacity of 980 kW; (5) a switchyard, with three single-phased transformers; and (6) appurtenant facilities.

Duke Power estimates that the average annual generation is 5,534,230 kWh (1942–2002). Duke Power uses the Bryson Project facilities to generate electricity for use by retail customers

living in the Duke Power-Nantahala Area.

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number, excluding the last three digits in the docket number field (P–2601), to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or toll-free at 1–866–208–3676, or for TTY, (202) 502–8659. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/esubscribenow.htm> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. With this notice, we are initiating consultation with the North Carolina State Historic Preservation Officer (SHPO), as required by Section 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

q. **Procedural schedule and final amendments:** The application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule will be made if the Commission determines it necessary to do so:

Action	Tentative date
Issue Deficiency Letter ..	October 2003.
Issue Acceptance letter	December 2003.
Issue Scoping Document 1 for comments.	February 2004.
Request Additional Information.	April 2004.
Issue Scoping Document 2.	May 2004.
Notice of application is ready for environmental analysis.	August 2004.
Notice of the availability of the draft EA.	February 2005.
Notice of the availability of the final EA.	May 2005.
Ready for Commission's decision on the application.	July 2005.

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of this notice.

**Linda Mitry,**

*Acting Secretary.*

[FR Doc. 03–20252 Filed 8–7–03; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

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August 1, 2003.

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a. **Type of Application:** New Minor License.

b. **Project No.:** 2602–005.

c. **Date Filed:** July 22, 2003.

d. **Applicant:** Duke Power.

e. **Name of Project:** Dillsboro Project.

f. **Location:** On the Tuckasegee River, in Jackson County, North Carolina. The project does not affect federal lands.

g. **Filed Pursuant to:** Federal Power Act 16 U.S.C. 791 (a)–825(r)

h. **Applicant Contact:** John C. Wishon, Nantahala Area Relicensing Project Manager, Duke Power, 301 NP&L Loop, Franklin, NC 28734, (828) 369–4604, [jcwishon@duke-energy.com](mailto:jcwishon@duke-energy.com).

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k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

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