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**FOR FURTHER INFORMATION CONTACT:**

Michael Miller may be reached by telephone at (202)502-8415, by fax at (202) 273-0873, and by e-mail at [michael.miller@ferc.gov](mailto:michael.miller@ferc.gov).

**SUPPLEMENTARY INFORMATION:**

**Description**

The information collection submitted for OMB review contains the following:

1. *Collection of Information:* FERC-716A "Application for Transmission Services under section 211 of the Federal Power Act."

2. *Sponsor:* Federal Energy Regulatory Commission.

3. *Control No.* 1902-00168.

The Commission is now requesting that OMB approve a three-year extension of the expiration date, with no changes to the existing collection. The information filed with the Commission is mandatory. Requests for confidential treatment of the information are provided for under § 388.112 of the Commission's regulations.

4. *Necessity of the Collection of Information:* Submission of the information is necessary to enable the Commission to carry out its responsibilities in implementing the statutory provisions of the Federal Power Act (FPA), 16 U.S.C. 824j as amended and added by the Energy Policy Act of 1992 (Pub. L. 102-468). The Commission uses the information collected to ensure that the requirements set forth in Section 211(a) of the FPA have been met, *i.e.*, that a request for transmission service has been made by the applicant to the transmitting utility at least 60 days prior to filing the application with the Commission and that all affected parties have been notified. Specifically, section 211(a) as provided for by the Energy Policy Act of 1992, authorizes the

Commission to issue an order directing transmission service only after a person applying for the order has requested the transmission service from the transmitting utility at least 60 days prior to applying to the Commission. Section 211 allows any electric utility, Federal power marketing agency or any other person generating electric energy for sale or resale to apply for an order requiring a transmitting utility to provide transmission services to the applicant.

The applicant is required to provide a form of notice suitable for publication in the **Federal Register**, and notify the affected parties. The Commission uses the information to carry out its responsibilities under part II of the Federal Power Act. The Commission implements these filing requirements in the Code of Federal Regulations (CFR) under 18 CFR part 36.

5. *Respondent Description:* The respondent universe currently comprises approximately 10 public utilities, federal power marketing agencies or any other person generating electric energy for sale or resale to apply for an order requiring a transmitting utility to provide transmission services to the applicant.

6. *Estimated Burden:* 25 total hours, 10 respondents (average), 1 response per respondent, 2.5 hours per response (average).

7. *Estimated Cost Burden to respondents:* 25 hours/2080 hours per years × \$117,041 per year = \$1,407. The cost per respondent is equal to \$141.00.

**Statutory Authority:** Sections 211(a), 212, 213(a) of the Federal Power Act, 16 U.S.C. 824j-1, and sections 721-723 of the Energy Policy Act of 1992. (PL. 102-486).

**Magalie R. Salas,**

*Secretary.*

[FR Doc. 03-19385 Filed 7-30-03; 8:45 am]

BILLING CODE 6717-01-P

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. CP03-335-000]

**Calpine Corporation and Otay Mesa Generating Company, LLC; Notice of Application**

July 24, 2003.

Take notice that on July 15, 2003, Calpine Corporation (Calpine) and Otay Mesa Generating Company, LLC (Otay Mesa) (the Applicants), both at 50 West San Fernando Street, San Jose, California 95113, filed, pursuant to Section 3 of the Natural Gas Act (NGA)

and part 153 of the Commission's regulations, an application in Docket No. CP03-335-000, to amend the Section 3 authorization and Presidential Permit issued to Otay Mesa in Docket No. CP01-145-000 to insert Calpine's name in lieu of Otay Mesa, as more fully described in the application. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866) 208-3676, or for TTY, contact (202) 502-8659.

The Applicants state that Otay Mesa's border crossing facilities authorized in Docket No. CP01-145-000 are located near San Diego, California at the United States/ Mexico border and are intended to import natural gas to fuel Otay Mesa's new power generation plant located 1.5 miles north of the border crossing facilities. Applicants explain that Otay Mesa, a wholly-owned subsidiary of Calpine, will be merged with and into Calpine as part of an internal restructuring of Calpine assets necessary to secure additional financing. Applicants further state that Calpine will be the successor to Otay Mesa's interest in the border crossing facilities with no change in the terms and conditions of the Section 3 authorization and Presidential Permit.

Applicants also state that they did not conclusively determine that the merger would occur until July 9, 2003, and that the merger was expected to occur on or about July 16, 2003. Section 3 authorization and Presidential Permit are not transferrable, thus, Applicants request that the Commission waive the prior authorization requirements because the merger and the collateral thus provided for a needed bond sale is important to maintaining the financial strength of Calpine and constitute extraordinary circumstances which justify the requested waiver.

Any questions regarding this application should be directed to Daniel M. Adamson, Davis Wright Tremaine LLP, 1500 K Street, NW., Suite 450, Washington, DC 20005, or call (202) 508-6640 or FAX (202) 508-6699.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal

Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission may issue a preliminary determination on non-environmental issues prior to the completion of its review of the environmental aspects of the project.

This preliminary determination typically considers such issues as the need for the project and its economic effect on existing customers of the

applicant, on other pipelines in the area, and on landowners and communities. For example, the Commission considers the extent to which the applicant may need to exercise eminent domain to obtain rights-of-way for the proposed project and balances that against the non-environmental benefits to be provided by the project. Therefore, if a person has comments on community and landowner impacts from this proposal, it is important either to file comments or to intervene as early in the process as possible.

Protests and interventions may be filed electronically via the internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.  
*Comment Date:* August 14, 2003.

**Magalie R. Salas,**  
*Secretary.*

[FR Doc. 03-19379 Filed 7-30-03; 8:45 am]  
**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. RP02-562-005]

#### CenterPoint Energy-Mississippi River Transmission Corporation; Notice of Compliance Filing

July 24, 2003.

Take notice that on July 18, 2003, CenterPoint Energy-Mississippi River Transmission Corporation (MRT) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets to be effective August 1, 2003:

Forty-Eighth Revised Sheet No. 5  
Forty-Eighth Revised Sheet No. 6  
Forty-Fifth Revised Sheet No. 7

MRT states that the purpose of this filing is to comply with the Commission's order issued July 11, 2003 in Docket Nos. RP02-562-003 and RP02-562-004.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with § 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with § 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. This filing is available for review at the

Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

*Protest Date:* July 30, 2003.

**Magalie R. Salas,**  
*Secretary.*

[FR Doc. 03-19395 Filed 7-30-03; 8:45 am]  
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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP03-336-000]

#### CenterPoint Energy Gas Transmission Company; Notice of Request Under Blanket Authorization

July 24, 2003.

Take notice that on July 17, 2003, CenterPoint Energy Gas Transmission Company (CEGT), 1111 Louisiana Street, Houston, Texas 77079 filed in Docket No. CP03-336-000 a request pursuant to §§ 157.205 and 157.216 of the Federal Energy Regulatory Commission's regulations (18 CFR 157.205 and 157.216) under the Natural Gas Act (NGA) for authorization to abandon by sale and transfer certain facilities in Coal and Pontotoc Counties in Oklahoma, under CEGT's blanket certificate issued in Docket Nos. CP82-384-000 and CP82-384-001, pursuant to section 7 of the NGA, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866) 208-3676, or for TTY, contact (202) 502-8659.

CEGT states that it intends to abandon, by sale and transfer at net book value to CenterPoint Energy Arkla (Arkla), Lines 635-14 and 634-16.