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**Magalie R. Salas,**  
Secretary.

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EL03-11-002, et al.]

#### Wisvest-Connecticut, LLC, et al.; Electric Rate and Corporate Filings

July 11, 2003.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

[Docket No. EL03-11-002]

#### 1. Wisvest-Connecticut, LLC v. ISO New England Inc.

Take notice that on July 7, 2003, the New England Power Pool (NEPOOL) Participants Committee and ISO New England Inc. (ISO-NE) submitted for filing changes to NEPOOL Market Rule and Procedure No. 11 in compliance with the Commission's order in *Wisvest Connecticut, LLC v. ISO New England, Inc.*, 103 FERC § 61,302 (2003).

The NEPOOL Participants Committee and ISO-NE state that copies of these materials were sent to all persons identified on the service lists in the captioned proceedings, the NEPOOL Participants and the six New England state governors and regulatory commissions.

*Comment Date:* August 6, 2003.

[Docket No. ER03-949-001]

#### 2. Commonwealth Edison Company

Take notice that on July 8, 2003, Commonwealth Edison Company (ComEd), tendered for filing a proposed amendment to its FERC Electric Service Tariff, Second Revised Vol. No. 5. ComEd states that the proposed changes eliminate from Schedule C the reference to use of power flow models "updated by MAIN." ComEd also states that the

proposed change simply identifies the power flow models as "updated."

ComEd states that the change is necessary because as PJM takes over determining Available Transfer Capability (ATC), a preliminary phase leading to ComEd's integration into PJM, the power flow models used to determine ATC in some instances may not be updated by MAIN.

ComEd asserts that instead, PJM increasingly will be performing the updates of the power flow models. ComEd states that the models will be the same ones used before integration into PJM, but they will be updated by PJM rather than MAIN as the integration proceeds.

ComEd states that copies of the filing were served upon the public utility's jurisdictional customers, the Illinois Commerce Commission, and interveners in this docket.

*Comment Date:* July 29, 2003.

[Docket No. ER03-1041-000]

#### 3. Southern Company Services, Inc.

Take notice that on July 8, 2003, Southern Company Services, Inc. (SCS), acting on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company (collectively Southern Companies), filed a Notice of Cancellation of Service Schedule A and Service Schedule GES of the Interchange Contract dated February 25, 1982 between Gulf States Utilities Company and Southern Companies (Southern Operating Companies' First Revised Rate Schedule FERC No. 59). SCS states that the cancellations were made pursuant to a bilateral amendment to the Interchange Contract.

*Comment Date:* July 29, 2003.

[Docket No. ER03-1042-000]

#### 4. Midwest Independent Transmission System Operator, Inc.

Take notice that on July 8, 2003, the Midwest Independent Transmission System Operator, Inc. (Midwest ISO) pursuant to section 205 of the Federal Power Act and Section 35.12 of the Commission's regulations, 18 CFR 35.12, submitted for filing an unexecuted Interconnection and Operating Agreement among American Transmission Company LLC, Edison Sault Electric Company and the Midwest ISO.

Midwest ISO states that a copy of this filing was served on American Transmission Company LLC and Edison Sault Electric Company.

*Comment Date:* July 29, 2003.

[Docket No. ER03-1043-000]

#### 5. Southern Company Services, Inc.

Take notice that on July 8, 2003, Southern Company Services, Inc. (SCS), acting on behalf of Alabama Power Company, filed a Notice of Cancellation of the portions of the Interconnection Agreement dated May 5, 1980 between Alabama Electric Cooperative, Inc. and Alabama Power Company (Alabama Power Company's Rate Schedule FERC No. 145) that pertain to the supply of emergency service. SCS states that this cancellation was made pursuant to a bilateral amendment to the Interconnection Agreement.

*Comment Date:* July 29, 2003.

[Docket No. ER03-1044-000]

#### 6. Midwest Independent Transmission System Operator, Inc.

Take notice that on July 8, 2003, the Midwest Independent Transmission System Operator, Inc. (Midwest ISO) pursuant to section 205 of the Federal Power Act and Section 35.12 of the Commission's regulations, 18 CFR 35.12, submitted for filing an unexecuted Interconnection and Operating Agreement among American Transmission Company LLC, Wisconsin Electric Power Company d/b/a We Energies, and Midwest ISO.

Midwest ISO states that a copy of this filing was served on American Transmission Company LLC and Wisconsin Electric Power Company d/b/a We Energies.

*Comment Date:* July 29, 2003.

[Docket No. ER03-1045-000]

#### 7. Southern Company Services, Inc.

Take notice that on July 8, 2003, Southern Company Services, Inc. (SCS), acting on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company (collectively Southern Companies), filed a revised Interim Agreement for Network Integration Transmission Service and Complementary Services between the Southeastern Power Administration (SEPA) and SCS, as agent for Southern Companies (Rate Schedule FERC No. 400). SCS states that the revised Interim Agreement provides that SEPA may allocate additional capacity and energy to certain of its customers and Southern Companies will schedule those additional resources to those customers.

*Comment Date:* July 29, 2003.

[Docket No. ER03-1046-000]

#### 8. California Independent System

Take notice that on July 8, 2003, the California Independent System Operator

Corporation (ISO) submitted an amendment (Amendment No. 54) to the ISO Tariff. The ISO states that the proposed Tariff changes and clarifications in Amendment No. 54 further the Real Time Imbalance Energy Market design elements in Phase 1 of the ISO's Comprehensive Market Design 2002 (MD02) initiative and complement the market design changes that were implemented on October 30, 2002 as part of MD02 Phase 1A. The ISO states that copies of Amendment No. 54 has been served upon the Public Utilities Commission of California, the California Energy Commission, the California Electricity Oversight Board, all entities with effective ISO Scheduling Coordinator agreements, and all parties in the proceeding in Docket No. ER02-1656-000.

*Comment Date:* July 29, 2003.

[Docket No. ER03-1048-000]

### 9. Midwest Independent Transmission System Operator, Inc.

Take notice that on July 8, 2003, the Midwest Independent Transmission System Operator, Inc. (Midwest ISO) pursuant to section 205 of the Federal Power Act and Section 35.12 of the Commission's regulations, 18 CFR 35.12, submitted for filing an unexecuted Interconnection and Operating Agreement among American Transmission Company LLC, Wisconsin Public Service Corporation and the Midwest ISO.

Midwest ISO states that a copy of this filing was served on American Transmission Company LLC and Wisconsin Public Service Corporation.

*Comment Date:* July 29, 2003.

[Docket No. ER03-1052-000]

### 10. The Green Power Connection

Take notice that on July 8, 2003, The Green Power Connection pursuant to Federal Power Act, 18 CFR 35.15 and 131.53, submitted for filing a Notice of Cancellation of its FERC market-based electric tariff filed in Docket No. ER97-3888.

The Green Power Connection states that copies of this filing have not been served on any party because it has not engaged in any sales of electric power or entered into any power or related contracts with any purchasers.

*Comment Date:* July 29, 2003.

### Standard Paragraph

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211

and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866)208-3676, or for TTY, contact (202)502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. 03-18314 Filed 7-17-03; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. PF03-4-000]

### Weaver's Cove Energy L.L.C. and Mill River Pipeline L.L.C.; Notice of Intent To Prepare an Environmental Impact Statement for the Proposed Weaver's Cove LNG Project, Request for Comments on Environmental Issues, and Notice of Joint Public Scoping Meeting

July 11, 2003.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental impact statement (EIS) that will discuss the environmental impacts of Weaver's Cove Energy L.L.C.'s and Mill River Pipeline L.L.C.'s (collectively referred to as Weaver's Cove) proposed Weaver's Cove LNG Project in Fall River, Massachusetts. The proposed facilities would consist of liquefied natural gas (LNG) import terminal, storage, and vaporization facilities and one or more interconnecting pipeline. The

Commission will use the EIS in its decision-making process to determine whether or not to authorize the project.

The Weaver's Cove LNG Project is in the preliminary design stage. At this time no formal application has been filed with the FERC. For this project, the FERC staff is initiating its National Environmental Policy Act (NEPA) review prior to receiving the application. The purpose of the NEPA Pre-filing Process is to involve interested stakeholders early in project planning and to identify and resolve issues before an application is filed with the FERC. A docket number (PF03-4-000) has been established to place information filed by Weaver's Cove and related documents issued by the Commission, into the public record.<sup>1</sup> Once a formal application is filed with the FERC, a new docket number will be established.

On May 2, 2003, the FERC staff participated in an interagency meeting in Fall River, Massachusetts to discuss the project and the environmental review process with Weaver's Cove and other key Federal and state agencies. These agencies included: the U.S. Army Corps of Engineers; the U.S. Coast Guard; the Massachusetts Department of Environmental Protection, Energy Facilities Siting Board, and Executive Office of Environmental Affairs; and the Rhode Island Coastal Resources Management Council and Department of Environmental Management. With this notice, we<sup>2</sup> are asking these and other Federal, state, and local agencies with jurisdiction and/or special expertise with respect to environmental issues to formally cooperate with us in the preparation of the EIS. These agencies may choose to participate once they have evaluated the proposal relative to their responsibilities. Agencies which would like to request cooperating status should follow the instructions for filing comments described later in this notice.

This notice is being sent to residences within 0.5 mile of the proposed LNG terminal site; landowners along the various pipeline routes under consideration; Federal, state, and local government agencies; elected officials; environmental and public interest groups; Native American tribes; and local libraries and newspapers. We encourage government representatives to notify their constituents of this planned project and encourage them to comment on their areas of concern.

<sup>1</sup> To view information in the docket, follow the instructions for using the FERRIS link at the end of this notice.

<sup>2</sup> "We," "us," and "our" refer to the environmental staff of the Office of Energy Projects.