

Eastern also states that, as required by Commission orders approving the TIME and Freehold projects on Texas Eastern's system, all costs of electric power compression required for the incremental services under the TIME

and Freehold projects are assigned to the incremental services.

Texas Eastern states that the revised tariff sheets hereto reflect an increase in Texas Eastern's EPC Adjustment, effective August 1, 2003, such that, for example, the primary firm capacity

reservation charges, usage rates and 100% load factor average costs for full Access Area Boundary service from the Access Area Zone ELA (East Louisiana) to the three market area zones are as follows:

Zone	Reservation	Usage	100% LF
Market 1 .....	\$0.019/dth	\$0.0015/dth	\$0.0021/dth
Market 2 .....	\$0.057/dth	\$0.0046/dth	\$0.0065/dth
Market 3 .....	\$0.085/dth	\$0.0067/dth	\$0.0095/dth

Texas Eastern states that copies of its filing have been mailed to all affected customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with § 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with § 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

*Comment Date:* July 14, 2003.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. 03-17688 Filed 7-11-03; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP03-540-000]

#### Transcontinental Gas Pipe Line Corporation; Notice of Tariff Filing

July 8, 2003.

Take notice that on July 1, 2003, Transcontinental Gas Pipe Line Corporation (Transco), tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, Fifth Revised Sheet No. 360, to be effective June 1, 2003.

Transco states that the purpose of this filing is to modify the determination of the "Reference Spot Price Zone 6" as set forth in Section 37.1(a)(i) of the General Terms and Conditions of Transco's tariff. Specifically, Transco proposes to utilize the spot price reported by Natural Gas Week for Dominion South Point for any week in which there is no reported price for Dominion North Point.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with § 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at

[FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

*Comment Date:* July 14, 2003.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. 03-17686 Filed 7-11-03; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. RP03-541-000 and RP03-541-000]

#### Transcontinental Gas Pipe Line Corporation; Notice of Proposed Changes in FERC Gas Tariff

July 8, 2003.

Take notice that on July 1, 2003, Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the tariff sheets listed in Appendix A to the filing, with an effective date of August 1, 2003.

Transco states that the instant filing is submitted pursuant to section 39 of the General Terms and Conditions of Transco's FERC Gas Tariff which provides that Transco will file to adjust its Great Plains Volumetric Surcharge (GPS) 30 days prior to each GPS Annual Period beginning August 1. Transco states that the GPS Surcharge is designed to recover (1) the cost of gas purchased from Great Plains Gasification Associates (or its successor) which exceeds the Spot Index (as defined in section 39 of the General Terms) and (2) the related cost of transporting such gas.

Transco further states that the revised GPS Surcharge included therein consists of two components—the Current GPS Surcharge calculated for

the period August 1, 2003 through July 31, 2004 plus the Great Plains Deferred Account Surcharge (Deferred Surcharge). Transco states that the determination of the Deferred Surcharge is based on the balance in the current GPS subaccount plus accumulated interest at April 30, 2003.

Transco states that included in Appendix B attached to the filing are workpapers supporting the calculation of the revised GPS Surcharge of \$0.0069 per dt reflected on the tariff sheets included therein.

Transco asserts that it is serving copies of the instant filing to its affected customers, interested State Commissions and other interested parties.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with § 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with § 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

*Comment Date:* July 14, 2003.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. 03-17687 Filed 7-11-03; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP03-537-000]

#### Trunkline LNG Company, LLC; Notice of Filing

July 8, 2003.

Take notice that on July 1, 2003, Trunkline LNG Company, LLC (TLNG) tendered for filing pursuant to section 21 of the General Terms and Conditions of its FERC Gas Tariff, Second Revised Volume No. 1-A.

TLNG states that section 21 provides for the flow-through of all penalty revenues collected, net of cost, (Miscellaneous Revenue Amount) to shippers under Rate Schedules FTS and ITS by means of a surcharge adjustment to the base reservation and usage rates (Miscellaneous Revenue Flowthrough Surcharge Adjustment). TLNG states that the effective date of each Miscellaneous Revenue Flowthrough Surcharge Adjustment is August 1.

TLNG states that in accordance with section 21, the Miscellaneous Revenue Amount shall be determined four (4) months prior to August 1. TLNG asserts that no penalty revenues have been billed or collected during this period and that consequently, there is no adjustment necessary to TLNG's base reservation and usage rates.

TLNG states that copies of this filing are being served on all affected customers and interested state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with § 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866) 208-3676, or TTY, contact

(202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

*Comment Date:* July 14, 2003.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. 03-17683 Filed 7-11-03; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EL03-208-000]

#### Vermont Public Power Supply Authority, Complainant, v. PG&E Energy Trading—Power, L.P. and PG&E National Energy Group, Inc., Respondents; Notice of Filing

July 7, 2003.

Take notice that on July 3, 2003, the Vermont Public Power Supply Authority (VPPSA) tendered for filing with the Federal Energy Regulatory Commission (Commission) pursuant to Rule 206 of the Commission's Rules of Practice and Procedure, 18 CFR 385.206, a Complaint Requesting Fast Track Processing. VPPSA filed the Complaint against PG&E Energy Trading—Power, L.P. (PGET) and PG&E National Energy Group, Inc., and states that PGET has suspended its provision of jurisdictional service to VPPSA. VPPSA asks FERC to utilize fast track processing and to order PGET to resume service to it under the terms and conditions of existing contracts. VPPSA seeks fast track relief on the grounds that it must make arrangements to replace power and energy that PGET is now refusing to supply.

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the