

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Project No. 10359-027]

**Snoqualmie River Hydro; Notice of Withdrawal of Application To Surrender License**

June 30, 2003.

By letter, filed November 13, 2002, Snoqualmie River Hydro (licensee or Snoqualmie) requested to surrender the license for the 7.5 megawatt Youngs Creek Hydroelectric Project (P-10359),<sup>1</sup> located on Youngs Creek near the town of Sultan, in Snohomish County, Washington. The project is not constructed. A notice of application for surrender was issued on December 23, 2002, and no comments, protest, or motions to intervene were filed. By letter filed March 21, 2003, the licensee subsequently requested to withdraw the initial request for surrender of the license. The licensee stated that the request to surrender the license was made in error remains in effect.

Because the Commission has not taken final action on the application to surrender, Snoqualmie's request to withdraw its surrender request is granted and its license for the Youngs Creek Project remains in effect.

Magalie R. Salas,

Secretary.

[FR Doc. 03-17150 Filed 7-7-03; 8:45 am]

BILLING CODE 6717-01-P

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. RP03-506-001]

**Wyoming Interstate Company, Ltd.; Notice of Compliance Filing**

June 30, 2003.

Take notice that on June 24, 2003, Wyoming Interstate Company, Ltd. (WIC) tendered for filing to its FERC Gas Tariff Second Revised Volume No. 2, Original Sheet No. 87A, to become effective June 29, 2003.

WIC states that this tariff sheet supplements the filing recently made by WIC to revise its Rate Schedule FT Form of Service Agreement to insert an omitted paragraph.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC

20426, in accordance with § 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with § 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

*Protest Date:* July 7, 2003.

Magalie R. Salas,

Secretary.

[FR Doc. 03-17152 Filed 7-7-03; 8:45 am]

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**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. EG03-80-000, et al.]

**North Jersey Energy Associates, et al.; Electric Rate and Corporate Filings**

June 30, 2003.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

**1. North Jersey Energy Associates, a Limited Partnership**

[Docket No. EG03-80-000]

Take notice that on June 26, 2003, North Jersey Energy Associates, A Limited Partnership (NJEA), with a principal place of business at 700 Universe Blvd., Juno Beach, FL 33408, filed with the Federal Energy Regulatory Commission (Commission) an Application for Determination of Exempt Wholesale Generator Status pursuant to Part 365 of the Commission's regulations. NJEA states that it is a wholly owned subsidiary of Northeast Energy, L.P.

*Comment Date:* July 21, 2003.

**2. Midwest Independent Transmission System Operator, Inc.**

[Docket No. EL03-38-001]

Take notice that on June 23, 2003, the Midwest Independent Transmission System Operator, Inc. (Midwest ISO) submitted for filing amended and unexecuted Service Agreements for Long-Term Firm Transmission Service between the Midwest ISO and (1) Cargill Power Markets, LLC (Cargill) and (2) Conectiv Energy Supply, Inc. (Conectiv), pursuant to an Order of the Federal Energy Regulatory Commission, Midwest Independent Transmission System Operator Inc., 103 FERC ¶ 61,214 (2003).

The Midwest ISO states that it has served a copy of its filing on each person whose name is listed on the official service list maintained by the Secretary in this proceeding. In addition, the Midwest ISO states that it has electronically served a copy of this filing, with attachments, upon all Midwest ISO Members, Member representatives of Transmission Owners and Non-Transmission Owners, the Midwest ISO Advisory Committee participants, Policy Subcommittee participants, as well as all state commissions within the region. In addition, the filing has been electronically posted on the Midwest ISO's Web site at [www.midwestiso.org](http://www.midwestiso.org) under the heading "Filings to FERC" for other interested parties in this matter.

*Comment Date:* July 23, 2003.

**3. The New PJM Companies American Electric Power Service Corporation on Behalf of Its Operating Companies Appalachian Power Company, Columbus Southern Power Company, Indiana Michigan Power Company, Kentucky Power Company, Kingsport Power Company, Ohio Power Company, and Wheeling Power Company and Commonwealth Edison Company of Indiana, Inc., The Dayton Power and Light Company and PJM Interconnection, L.L.C.**

[Docket No. ER03-262-007]

Take notice that on June 26, 2003, PJM Interconnection, L.L.C. (PJM) and certain operating companies of the American Electric Power System (AEP System), submitted for filing with the Federal Energy Regulatory Commission (Commission) responses to the Commission's June 10, 2003 information request in this proceeding, thereby supplementing the applicants' May 1, 2003 compliance filing in this proceeding.

PJM and the AEP System state that copies of their filing have been served

<sup>1</sup> 59 FERC ¶ 62, 124 (1992).