

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. The Commission's Rules of Practice require all interveners filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Comments, recommendations, terms and conditions, and prescriptions may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link. The Commission strongly encourages electronic filing.

k. This application has been accepted, and is ready for environmental analysis at this time.

l. The existing Eel Weir Project operates in a store-and-release mode. The project consists of the following features: (1) A 115-foot-long, 22-foot-high stone masonry spillway dam; (2) a 900-foot-long stone and earth-fill east abutment section that varies in height from a few inches to a maximum of 20 feet; (3) a 260-foot-long stone and earth-fill west abutment section with variable height; (4) five 6.5-foot-high by 4.75-foot-wide discharge gates; (5) four 8.8-foot-high by 7-foot-wide canal intake gates; (6) a 12-mile-long, 28,771-acre impoundment, Sebago Lake, at elevation 266.65 msl; (7) a 6,700-mile-long bypassed reach; (8) a 90-foot-long fish screen, located upstream of the canal gates; (9) a 4,826-foot-long, 15-foot-deep earthen power canal; (10) three canal waste gates that discharge to the upper bypassed reach, each with an integral minimum flow gate, and two canal sluice gates, located along the canal wall integral to the powerhouse intake structure wall, which discharge to the lower bypassed reach; (11) a powerhouse containing three Hercules turbines and generating units, having an installed capacity of 1,800 kilowatts; (12) a 3.5-mile-long, 11-kilovolt transmission line; and (13) appurtenant facilities. The average annual generation is estimated to be about 12,300 megawatt-hours. All power generated by the project is utilized by the applicant's paper mill in Westbrook, Maine.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at

<http://www.ferc.gov> using the "FERRIS" link. Enter the docket number, excluding the last three digits in the docket number field (P-2984), to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

Register online at <http://www.ferc.gov/esubscribenow.htm> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

All filings must (1) bear in all capital letters the title "COMMENTS", "REPLY COMMENTS", "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

o. The application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule will be made if the Commission determines it necessary to do so:

Action	Tentative date
Notice of availability of the draft NEPA document.	October 2003.
Initiate 10(j) process .....	October 2003.
Notice of availability of the final NEPA document.	February 2004.
Ready for Commission decision on the application.	May 2004.

Final amendments to the application must be filed with the Commission no

later than 30 days from the issuance date of this notice.

Magalie R. Salas,  
Secretary.

[FR Doc. 03-14754 Filed 6-10-03; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Compliance Filing and Soliciting Comments, Motions To Intervene, and Protests

June 5, 2003.

Take notice that the following compliance report has been filed with the Commission and is available for public inspection:

a. *Application Type:* Recreation Usage Report.

b. *Project No:* 9690-071.

c. *Date Filed:* April 29, 2003.

d. *Applicant:* Mirant, NY-Gen. LLC.

e. *Name of Project:* Rio Project.

f. *Location:* The project is located on the Mongaup River in Orange County, New York.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791 (a) 825(r) and 799 and 801.

h. *Applicant Contact:* William McLaughlin, Engineering Group Leader, Mirant NY-Gen LLC, Four Executive Boulevard, Suite 100, Suffern, NY 10901, (845) 357-5266.

i. *FERC Contact:* Any questions on this notice should be addressed to Mrs. Heather Campbell at (202) 502-6182, or e-mail address:

[heather.campbell@ferc.gov](mailto:heather.campbell@ferc.gov).

j. *Deadline for filing comments and or motions:* July 7, 2003.

All documents (original and eight copies) should be filed with: Ms. Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington DC 20426. Please include the project number (P-9690-071) on any comments or motions filed. Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov> under the "e-Filing" link. The Commission strongly encourages e-filings.

k. *Description of Filing:* Mirant filed its Recreation Usage Report for 2002 required by article 408, as amended. This report provides an evaluation of the recreation facilities downstream of the Rio Dam and the effectiveness of the whitewater releases in meeting the needs of the public.

l. *Location of the Filing:* This filing is available for review at the Commission in the Public Reference Room 888 First Street, NE., Room 2A, Washington, DC 20426 or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call toll-free 1-866-208-3676 or e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov). For TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, 385.214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents:* Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

p. *Agency Comments:* Federal, state, and local agencies are invited to file comments on the described filing. A copy of the filing may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

**Magalie R. Salas,**  
*Secretary.*  
[FR Doc. 03-14755 Filed 6-10-03; 8:45 am]  
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**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Project No. 12228-001]

**Hulah Hydro, LLC; Notice of Surrender of Preliminary Permit**

June 5, 2003.

Take notice that Hulah Hydro, LLC, permittee for the proposed Hulah Dam Hydroelectric Project, has requested that its preliminary permit be terminated. The permit was issued on November 5, 2002, and would have expired on October 31, 2005. The project would have been located on the Caney River in Osage County, Oklahoma.

The permittee filed the request on April 30, 2003. The preliminary permit for Project No. 12228 shall remain in effect through the thirtieth day after issuance of this notice unless that day is a Saturday, Sunday, or holiday as described in 18 CFR 385.2007, in which case the permit shall remain in effect through the first business day following that day. New applications involving this project site, to the extent provided

for under 18 CFR part 4, may be filed on the next business day.

**Magalie R. Salas,**  
*Secretary.*  
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**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. ER02-2001-000]

**Electric Quarterly Reports; Revised Public Utility Filing Requirements; Notice of Extension of Time**

June 4, 2003.

On April 25, 2002, the Commission issued Order No. 2001,<sup>1</sup> a final rule which requires public utilities to file Electric Quarterly Reports (EQR). Order 2001-C, issued December 18, 2002, instructs all public utilities to file these reports using Electric Quarterly Report Submission Software, beginning with the report due on or before January 31, 2003 (extended to February 21, 2003). On March 28, 2003, the Commission issued Order 2001-D, requiring public utilities to review their fourth quarter 2002 EQR submissions to ensure that the data filed was correct. Utilities were directed to re-submit their corrected data by April 11, 2003, which was extended to April 18, 2003.

Despite the extended due dates, several companies requested further extensions to the filing deadlines to resolve problems they experienced with compiling and formatting their data. Notice is hereby given that the deadlines for filing EQR data are extended to the dates listed for each company identified in the attachment to this notice.

**Magalie R. Salas,**  
*Secretary.*

**ATTACHMENT**

Utility	Quarters requested	Date of requested extension
ACN Energy, Inc. ....	2nd, 3rd, 4th Q 2002; 1st Q 2003 .....	June 24, 2003.
Dominion Resources Services <sup>2</sup> .....	1st Q 2003 .....	June 16, 2003.
Enron Energy Services, Inc. and Enron Energy Marketing Corp. ....	2nd, 3rd, 4th Q 2002; 1st Q 2003 .....	June 30, 2003.
PPM Energy .....	1st Q 2003 .....	June 6, 2003.
Sprague Energy Corp .....	2nd, 3rd, 4th Q 2002; 1st Q 2003 .....	June 6, 2003.
Western Energy Marketers .....	2nd, 3rd, 4th Q 2002; 1st Q 2003 .....	June 23, 2003.
The Boralex Companies <sup>3</sup> .....	2nd, 3rd, 4th Q 2002; 1st Q 2003 .....	June 19, 2003.
California Independent System Operator Corp .....	4th Q 2002; 1st Q 2003 .....	June 20, 2003.

<sup>2</sup> Includes affiliates of Virginia Electric and Power Company and Dominion Energy Marketing, Inc.

<sup>1</sup> Revised Public Utility Filing Requirements, Order No. 2001, 67 FR 31043, FERC Stats. & Regs.

¶ 31,127 (April 25, 2002); reh'g denied, Order No. 2001-A, 100 FERC ¶ 61,074, reconsideration and

clarification denied, Order No. 2001-B, 100 FERC ¶ 61,342 (2002).