

37831, or by calling her at (865) 576-4025.

Issued at Washington, DC on May 22, 2003.

Rachel M. Samuel,

Deputy Advisory Committee Management Officer.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC03-583-001, FERC-583]

Commission Information Collection Activities, Proposed Collection; Comment Request; Submitted for OMB Review

May 20, 2003.

AGENCY: Federal Energy Regulatory Commission, DOE.

ACTION: Notice.

SUMMARY: In compliance with the requirements of section 3507 of the Paperwork Reduction Act of 1995, 44 U.S.C. 3507, the Federal Energy Regulatory Commission (Commission) has submitted the information collection described below to the Office of Management and Budget (OMB) for review and extension of the current expiration date. Any interested person may file comments directly with OMB and should address a copy of those comments to the Commission as explained below. The Commission received no comments in response to an earlier **Federal Register** notice of November 18, 2002 (67 FR 69514-15) and has made this notation in its submission to OMB.

DATES: Comments on the collection of information are due by June 23, 2003.

ADDRESSES: Address comments on the collection of information to the Office of Management and Budget, Office of Information and Regulatory Affairs, Attention: Federal Energy Regulatory Commission Desk Officer, 725 17th Street, NW., Washington, DC 20503. The Desk Officer may be reached by telephone at 202-395-7856. A copy of the comments should also be sent to the Federal Energy Regulatory Commission, Office of the Executive Director, ED-30, Attention: Michael Miller, 888 First Street NE., Washington, DC 20426. Comments may be filed either in paper format or electronically. Those persons filing electronically do not need to make a paper filing. For paper filings, such comments should be submitted to the Office of the Secretary, Federal Energy Regulatory Commission, 888 First

Street, NE. Washington, DC 20426 and should refer to Docket No. IC03-583-001.

Documents filed electronically via the Internet must be prepared in WordPerfect, MS Word, Portable Document Format, or ASCII format. To file the document, access the Commission's Web site at <http://www.ferc.gov> and click on "Make an E-filing," and then follow the instructions for each screen. First time users will have to establish a user name and password. The Commission will send an automatic acknowledgment to the sender's E-mail address upon receipt of comments. User assistance for electronic filings is available at 202-502-8258 or by e-mail to efiling@ferc.gov. Comments should not be submitted to the e-mail address.

All comments are available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866)208-3676, or for TTY, contact (202)502-8659. **FOR FURTHER INFORMATION CONTACT:** Michael Miller may be reached by telephone at (202)502-8415, by fax at (202)273-0873, and by e-mail at michael.miller@ferc.gov.

SUPPLEMENTARY INFORMATION:

Description

The information collection submitted for OMB review contains the following:

1. *Collection of Information:* FERC-583 "Annual Kilowatt Generating Report"
2. *Sponsor:* Federal Energy Regulatory Commission
3. *Control No.:* 1902-0136.

The Commission is now requesting that OMB approve a three-year extension of the expiration date, with no changes to the existing collection. The information filed with the Commission is mandatory.

4. *Necessity of the Collection of Information:* Submission of the information is necessary to enable the Commission to carry out its responsibilities in implementing the statutory provisions of section 10(e) of the Federal Power Act (FPA), and section 3401 of the Omnibus Budget Reconciliation Act of 1986 (OBRA), 42 U.S.C. 7178. Section 10(e) authorizes the Commission to collect annual charges from hydroelectric licenses for among other things, the cost of

administering part I of the FPA and for administering the costs of administering United States dams. Section 3401 of OBRA authorizes the Commission to "assess and collect fees and annual charges in any fiscal year in amounts equal to all the costs incurred . . . in that fiscal year". The annual charges must be computed based on methods that the Commission has determined to be fair equitable. The annual charges do not enable the Commission to collect amounts in excess of expenses, but merely serve as a vehicle to reimburse the United States Treasury for the Commission's expenses. (42 U.S.C. 7178(f))

The Commission's staff use the information to determine the amounts of annual charges to be assessed licensees for reimbursable government administrative costs and for the use of government dams. The Commission implements these filing requirements in the Code of Federal Regulations (CFR) under 18 CFR part 11.

5. *Respondent Description:* The respondent universe currently comprises 660 companies (on average) subject to the Commission's jurisdiction.

6. *Estimated Burden:* 1,320 total hours, 660 respondents(average), 1 response per respondent, 2 hours per response (average).

7. *Estimated Cost Burden to respondents:* 1,320 hours/2080 hours per years x \$117,041 per year = \$74,276. The cost per respondent is equal to \$113.00.

Statutory Authority: Section 10 of the Federal Power Act, 16 U.S.C. 803(3) and section 3401 of the Omnibus Budget Reconciliation Act of 1986, 42 U.S.C.7178.

Magalie R. Salas,

Secretary.

[FR Doc. 03-13209 Filed 5-27-03; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL03-124-000, et al.]

United States Department of Energy, et al.; Electric Rate and Corporate Filings

May 20, 2003.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

1. United States Department of Energy Southwestern Power Administration, Complainant, v. Entergy, Arkansas, Incorporated, Respondent

[Docket No. EL03-124-000]

Take notice that on May 16, 2003, Southwestern Power Administration tendered for filing with the Federal Energy Regulatory Commission (Commission) a complaint related to the cancellation by Entergy, Arkansas, Incorporated of FERC Electric Rate Schedule No. 141, Docket No. ER94-104. Southwestern Power Administration asks the Commission to direct Entergy to cease and desist from the threatened termination of service and to comply with the terms and conditions of the Electric Rate Schedule and its contract.

Comment Date: June 5, 2003.

2. TransAlta Energy Marketing (U.S.) Inc., Complainant, v. Bonneville Power Administration, Respondent

[Docket No. EL03-125-000]

Take notice that on May 16, 2003, TransAlta Energy Marketing (U.S.) Inc. (TransAlta) filed a Complaint And Request For Fast Track Processing pursuant to section 206 of the Federal Power Act, 16 U.S.C. 824e (2000), and Rule 206 of the Rules of Practice and Procedure of the Federal Energy Regulatory Commission (Commission), 18 CFR 385.206, requesting that the Commission issue an order directing the Bonneville Power Administration (BPA) to honor TransAlta's rollover rights to which TransAlta asserts it is entitled to under the provisions of BPA's Commission-approved open-access transmission tariff.

TransAlta states that copies of this filing were served on representatives of BPA by facsimile, electronic mail and Federal Express overnight delivery.

Comment Date: June 5, 2003.

3. Idaho Power Company

[Docket Nos. ER03-487-002 and ER03-488-002]

Take notice that on May 15, 2003, Idaho Power Company filed a revision to its May 1, 2003 compliance filing in Docket Nos. ER03-487-001 and ER03-488-001.

Comment Date: June 5, 2003.

4. Carolina Power & Light Company Florida Power Corporation

[Docket No. ER03-540-003]

Take notice that on May 15, 2003, Carolina Power & Light Company and Florida Power Corporation tendered for filing with the Federal Energy Regulatory Commission certain modifications to the credit security

provisions of their Open Access Transmission Tariffs to become effective May 14, 2003, in compliance with the Commission's May 9, 2003 Order Accepting In part And Rejecting In part Tariff Sheets As Modified in this docket. Carolina Power & Light Company states that these tariff modifications supersede the tariff filings made on March 12, 2003 in Docket No. ER03-540-000.

Carolina Power & Light Company states that copies of the filing were served upon the public utilities' jurisdictional customers, the North Carolina Utilities Commission, the South Carolina Public Service Commission and the Florida Public Service Commission.

Comment Date: June 5, 2003.

5. Entergy Services, Inc.

[Docket No. ER03-599-002]

Take notice that on May 15, 2003, Entergy Services, Inc., (Entergy Services) on behalf of Entergy Arkansas, Inc. (Entergy Arkansas), tendered for filing revisions to Entergy Arkansas' 2003 Wholesale Formula Rate Update.

Comment Date: June 5, 2003.

6. Southern Power Company

[Docket No. ER03-713-001]

Take notice that on May 16, 2003, Southern Power Company (Southern Power) tendered a supplemental filing to its application for the approval of two long term market-rate power sale agreements by and between: (i) Georgia Power Company and Southern Power for Plant McIntosh Units 10 and 11, dated June 3, 2002, and (ii) Savannah Electric and Power Company and Southern Power for Plant McIntosh Units 10 and 11, dated June 3, 2002, in Docket No. ER03-713-000.

Comment Date: June 6, 2003.

7. Susquehanna Energy Products, LLC; Susquehanna Energy Products, LLLP

[Docket No. ER03-768-001]

Take notice that on May 15, 2003, Susquehanna Energy Products, LLC tendered for filing a Notice of Succession stating that Susquehanna Energy Products, LLC has adopted and succeeded to the rate schedule and petition submitted by Susquehanna Energy Products, LLLP on April 23, 2003 in Docket No. ER03-768-000. In addition, Susquehanna Energy Products, LLC states that the rate schedule has been updated as appropriate and in conformance with Order No. 614.

Comment Date: June 5, 2003.

8. Katahdin Paper Company LLC

[Docket No. ER03-796-001]

Take notice that on May 14, 2003, Katahdin Paper Company LLC

submitted for filing an amendment to its application for authorization to sell energy, capacity and specified ancillary services at market-based rates, certain waivers and blanket exemptions and request for expedited action.

Comment Date: May 30, 2003.

9. Virginia Electric and Power Company

[Docket No. ER03-804-001]

Take notice that May 15, 2003, Virginia Electric and Power Company, doing business as Dominion Virginia Power (Dominion Virginia Power) tendered for filing an executed revised Network Integration Transmission Service Agreement including an executed revised Network Operating Agreement (collectively, Revised NITSA) between Dominion Virginia Power and Old Dominion Electric Cooperative (ODEC) with a revised cover page to reflect the appropriate designation.

Dominion Virginia Power requests that the Commission accept the Revised NITSA for filing and make it effective on April 1, 2003, the date on which the Company originally requested that the NITSA become effective and the date on which service began. Dominion Virginia Power states that copies of the filing were served upon ODEC and the Virginia State Corporation Commission.

Comment Date: June 5, 2003.

10. PJM Interconnection, L.L.C.

[Docket No. ER03-848-000]

Take notice that on May 16, 2003, PJM Interconnection, L.L.C. (PJM), submitted for filing two construction service agreements (CSA). PJM states that the CSAs are related to the Conectiv Bethlehem, Inc. (a/k/a PJM Queue # D 18) project, and are: (1) Among PJM and Conectiv Bethlehem, LLC (Conectiv Bethlehem) and PPL Electric Utilities; and (2) among PJM and Conectiv Bethlehem and Jersey Central Power & Light a First Energy Company.

PJM requests a waiver of the Commission's 60-day notice requirement to permit the requested effective dates for the CSAs. PJM states that copies of this filing were served upon the parties to the agreements and the state regulatory commissions within the PJM region.

Comment Date: June 6, 2003.

11. ISO New England Inc.

[Docket No. ER03-849-000]

Take notice that on May 16, 2003, pursuant to Section 205 of the Federal Power Act, ISO New England Inc. submitted a package of amendments to Market Rule 1 and Appendix A

intended to implement general market power mitigation.

ISO New England Inc., states that copies of said filing have been served upon NEPOOL Participants. ISO New England Inc., also states that copies of this transmittal letter and the accompanying materials have also been sent to the Secretary of the NEPOOL Participants Committee, the governors and electric utility regulatory agencies for the six New England states which comprise the NEPOOL Control Area, and to the New England Conference of Public Utility Commissioners, Inc.

Comment Date: June 2, 2003.

12. Entergy Services, Inc.

[Docket No. ER03-850-000]

Take notice that on May 16, 2003, Entergy Services, Inc., (Entergy Services) on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc., tendered for filing the Fourth Revised Network Integration Transmission Service Agreement (NITSA) between Entergy Services and East Texas Electric Cooperative, Inc., Sam Rayburn G&T Electric Cooperative, Inc. (SRG&T), and Tex-La Electric Cooperative, Inc. Entergy Services states that the Fourth Revised NITSA extends the term in Section 7.0 during which SRG&T receives a monthly facilities credit for network transmission service.

Comment Date: June 6, 2003.

13. Entergy Services, Inc.

[Docket No. ER03-851-000]

Take notice that on May 16, 2003, Entergy Services, Inc., on behalf of Entergy Gulf States, Inc., tendered for filing an unexecuted, amended and restated Interconnection and Operating Agreement with ExxonMobil Oil Corporation (ExxonMobil), and an updated Generator Imbalance Agreement with ExxonMobil.

Comment Date: June 6, 2003.

14. New England Inc.

[Docket No. ER03-854-000]

Take notice that on May 15, 2003, pursuant to Section 205 of the Federal Power Act, ISO New England Inc., submitted a package of amendments to Market Rule 1 and Appendix F intended to implement reforms that are intended to improve pricing in the Real-Time Market during periods of reserve scarcity.

ISO New England, Inc., states that copies of said filing have been served upon NEPOOL Participants.

Comment Date: June 5, 2003.

15. Florida Power Corporation

[Docket No. ER03-855-000]

Take notice that on May 16, 2003, Florida Power Corporation (FPC), tendered for filing revisions to its Cost-Based Wholesale Power Sales Tariff, FERC Electric Tariff, First Revised Volume No. 9 (CR-1 Tariff). FPC states that the CR-1 Tariff is revised to clarify language regarding compensation due when FPC purchases power from alternative sources and to correct the effective date listed in the footer on Tariff Sheet No. 29. FPC requests that the revisions become effective on July 15, 2003.

FPC states that copies of the filing were served upon the Florida Public Service Commission and those customers taking service from FPC under the CR-1 Tariff.

Comment Date: June 6, 2003.

Standard Paragraph

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866)208-3676, or for TTY, contact (202)502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Magalie R. Salas,
Secretary.

[FR Doc. 03-13208 Filed 5-27-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP03-32-000]

Northwest Pipeline Corporation; Notice of Availability of the Environmental Assessment for the Proposed White River Replacement Project

May 20, 2003.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) on the natural gas pipeline facilities by Northwest Pipeline Corporation (Northwest) in the above-referenced docket.

The EA was prepared to satisfy the requirements of the National Environmental Policy Act. The staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major Federal action significantly affecting the quality of the human environment.

The EA assesses the potential environmental effects of:

- Abandonment by removal of approximately 2,100 feet of parallel 26-inch- and 30-inch-diameter pipelines.
- Abandonment in place of approximately 1,100 feet of parallel 26-inch- and 30-inch-diameter pipelines.
- Retention of approximately 1,100 feet of parallel 26-inch- and 30-inch-diameter pipelines for continued service to the Enumclaw Meter Station.
- Removal of a temporary riprap stabilization structure, 380 feet of sheet piling from the south floodplain, and a 665-foot-long previously abandoned 26-inch-diameter pipeline from the White River channel.
- Installation of 1,500 to 1,540 feet of 26-inch- and 30-inch-diameter replacement pipelines in the south floodplain using conventional construction.
- Installation of approximately 3,200 feet of 26-inch- and 30-inch-diameter replacement pipelines with 2 parallel HDDs traversing underneath the floodplain and White River channel, the slope north of the White River, State Route 164, and Cameron Park.
- Installation of 300 to 340 feet of 26-inch- and 30-inch-diameter replacement pipelines north of Cameron Park using conventional construction.

The purpose of the proposed project is to provide a more permanent solution for improved pipeline safety and reliability while restoring the natural environment of the White River and its floodplain at this crossing. Recent highwater events have increased the risk