

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. PR03-14-000]

Tractebel Energy Marketing, Inc., Complainant, v. Hill-Lake Gas Storage, L.P., Respondents; Notice of Complaint

May 19, 2003.

Take notice that on May 16, 2003, Tractebel Energy Marketing, Inc. (Tractebel) tendered for filing with the Federal Energy Regulatory Commission (Commission) a Complaint and Motion for Emergency Relief against respondents, Hill Lake Gas Storage, L.P. pursuant to Rule 206 of the Commission's Rules of Practice and Procedure.

Tractebel asks the Commission for an emergency order requiring Hill-Lake Gas Storage, L.P. to: restore Tractebel's natural gas storage service immediately; to cease and desist from threatening to confiscate Tractebel's gas; and to comply with the Commission's decisions on reasonable credit assurances.

Any person desiring to be heard or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. The answer to the complaint and all comments, interventions or protests must be filed on or before the comment date. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866)208-3676, or for TTY, contact (202)502-8659. The answer to the complaint, comments, protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Comment Date: May 27, 2003.

Magalie R. Salas,

Secretary.

[FR Doc. 03-12948 Filed 5-22-03; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. EC03-84-000, et al.]

Electric Rate and Corporate Regulation Filings

May 16, 2003.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

1. Tri-State Power, LLC

[Docket No. EC03-84-000]

Take notice that on May 1, 2003, Tri-State Power, LLC (TSP) tendered for filing with the Federal Energy Regulatory Commission (Commission) an application requesting all necessary authorizations under section 203 of the Federal Power Act for the transfer by TSP to Tri-State Generation and Transmission Association, Inc. (Tri-State), in connection with a merger of the two parties, of Tri-State's interests in the jurisdictional assets associated with two approximate 154-megawatt generation plants located near Limon, Colorado, and Brighton, Colorado, respectively (Facilities). The application includes a request for privileged treatment by the Commission.

Comment Date: June 5, 2003.**2. Cleco Power LLC**

[Docket No. ER03-685-000]

Take notice that on May 9, 2003, Cleco Power LLC tendered for filing with the Federal Energy Regulatory Commission (Commission), a letter explaining Cleco Power's request in its previous filing made April 1, 2003, in the above captioned docket, for a January 24, 2003, effective date for its Service Agreement No. 66, under FERC Electric Tariff Original Volume No. 1.

Comment Date: May 30, 2003.**3. Pinpoint Power, LLC**

[Docket No. ER03-845-000]

Take notice that on May 13, 2003, Pinpoint Power, LLC (Pinpoint Power), an electric power developer organized under the laws of the Commonwealth of Massachusetts, petitioned the Federal Energy Regulatory Commission (Commission) for acceptance of its market-based rate schedule, waiver of

certain requirements under subparts B and C of part 35 of the Commission's regulations, and preapproval of transactions under part 34 of the Commission's regulations. Pinpoint Power seeks expedited treatment of this petition to facilitate its response to southwest Connecticut's need for emergency power during the 2003 summer period, and requests that the Commission accept Pinpoint Power's schedule with an effective date of May 30, 2003.

Comment Date: June 3, 2003.**4. FPL Energy Wisconsin Wind, LLC**

[Docket No. ER03-846-000]

Take notice that on May 14, 2003, FPL Energy Wisconsin Wind, LLC tendered for filing a Notice of Cancellation pursuant to 18 CFR 35.15, in order to reflect the cancellation of its market-based rate tariff, designated as Rate Schedule FERC No. 1, and a service agreement designated as Rate Schedule FERC No. 2, which were originally accepted for filing in Docket No. ER00-56-000.

Comment Date: June 4, 2003.**5. Consumers Energy Company**

[Docket No. ES03-37-000]

Take notice that on May 7, 2003, Consumers Energy Company submitted an application pursuant to section 204 of the Federal Power Act seeking authorization for short-term mortgage bonds in an amount not to exceed \$1.1 billion to be used solely as security for other short-term securities.

Comment Date: June 6, 2003.**6. Old Dominion Electric Cooperative**

[Docket No. ES03-38-000]

Take notice that on May 12, 2003, Old Dominion Electric Cooperative (Old Dominion) submitted an application pursuant to section 204 of the Federal Power Act seeking authorization to guarantee obligations in an amount not to exceed \$100 million at any one time.

Old Dominion also requests a waiver from the Commission's competitive bidding and negotiated placement requirements at 18 CFR 34.2.

Comment Date: June 6, 2003.**7. Rock Springs Generation, LLC**

[Docket No. OA03-7-000]

Take notice that on May 12, 2003, Rock Springs Generation, LLC (RSG) tendered for filing with the Federal Energy Regulatory Commission (Commission), written procedures implementing Standards of Conduct and a request for order confirming compliance with Standards of Conduct requirements of Order No. 889.

Comment Date: June 11, 2003.

Standard Paragraph

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's rules of practice and procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "RIMS" link, select "Docket #" and follow the instructions (call 202-208-2222 for assistance). Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Magalie R. Salas,
Secretary.

[FR Doc. 03-12947 Filed 5-22-03; 8:45 am]
BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No RM93-11-000]

Revisions to Oil Pipeline Regulations Pursuant to the Energy Policy Act of 1992; Notice of Annual Change in the Producer Price Index for Finished Goods

May 19, 2003.

The Commission's regulations include a methodology for oil pipelines to change their rates through use of an index system that establishes ceiling levels for such rates. The index system as set forth at 18 CFR 342.3 is based on the annual change in the Producer Price Index for Finished Goods (PPI-FG). 19 CFR 342.3(d)(2) provides that the oil pricing index to be used is PPI-FG minus 1 percent. However, on February 24, 2003, the Commission issued an Order on Remand of its Five-Year Review of Oil Pricing Index in Docket Nos. RM00-11-000 and -001 which

determined that the appropriate oil pricing index should be PPI without the minus 1 per cent adjustment.¹ The regulations provide that each year the Commission will publish an index reflecting the final change in the PPI-FG, after the final PPI-FG is made available by the Bureau of Labor Statistics in May of each calendar year.

The annual average PPI-FG index figure for 2001 was 140.7 and the annual average PPI-FG index figure for 2002 was 138.9.² Thus, the percent change (expressed as a decimal) in the annual average PPI-FG from 2001 to 2002 is negative 0.012793.³ Oil pipelines must multiply their July 1, 2002—June 30, 2003, index ceiling levels by negative 0.987207⁴ to compute their index ceiling levels for the period July 1, 2003, through June 30, 2004, in accordance with 18 CFR 342.3(d). For guidance in calculating the ceiling levels for each period beginning January 1, 1995,⁵ see Explorer Pipeline Company, 71 FERC 61,416 at n.6 (1995).

Document Availability

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view or print the contents of this document via the Internet through FERC's home page (<http://www.ferc.gov>) and in FERC's Public Reference Room during normal business hours (8:30 a.m. to 5 p.m. eastern time) at 888 First Street, NE., Room 2A, Washington, DC 20426.

From FERC's home page on the Internet, this information is available in the Federal Energy Regulatory Records Information System (FERRIS). The full text of this document is available on FERRIS in PDF and WordPerfect format for viewing, printing, or downloading. To access this document in FERRIS, type the docket number excluding the

¹ 102 FERC ¶ 61,195 at P 1 (2003).

² The final figure for the annual average PPI-FG is published by the Bureau of Labor Statistics (BLS) in mid-May of each year. This figure is publicly available from the Division of Industrial Prices and Price Indexes of the BLS, at (202) 691-7705, and in print in August in Table 1 of the annual data supplement to the BLS publication *Producer Price Indexes* via the Internet at <http://www.bls.gov/ppi>. To obtain the BLS data, click on Get Detailed Statistics, then click on Commodity Data under the Most Requested Statistics heading. At the next screen, Producer Price Index—Commodity, select the first box, Finished goods—WPUSOP3000, then scroll all the way to the bottom of this screen and click on Retrieve data.

³ $[138.9 - 140.7] / 140.7 = -0.012793$

⁴ $1 + (-0.012793) = -0.987207$

⁵ For a listing of all prior multipliers issued by the Commission, see the Commission's website, <http://www.ferc.gov>. The table of multipliers can be found under the headings "Oil" and "Index".

last three digits of this document in the docket number field.

This document is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866)208-3676, or for TTY, contact (202)502-8659.

Magalie R. Salas,
Secretary.

[FR Doc. 03-12949 Filed 5-22-03; 8:45 am]

BILLING CODE 6717-01-P

ENVIRONMENTAL PROTECTION AGENCY

[ND-001-0009; FRL-7498-5]

Notice of Availability of Dispersion Modeling Analysis of PSD Class I Increment Consumption in North Dakota and Eastern Montana

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of availability.

SUMMARY: The EPA announces the availability of a dispersion modeling analysis of Prevention of Significant Deterioration (PSD) increment consumption in North Dakota and eastern Montana. EPA's air quality modeling analysis is contained in a report titled *Dispersion Modeling Analysis of PSD Class I Increment Consumption in North Dakota and Eastern Montana* (May 2003 Version). The results of this analysis show numerous violations of the Class I PSD increments for sulfur dioxide (SO₂) in four Class I areas. These Class I areas are the Theodore Roosevelt National Park and the Lostwood Wilderness Area in North Dakota and the Medicine Lakes Wilderness Area and Fort Peck Indian Reservation in Montana. The EPA is soliciting additional public comments on this analysis before taking any further actions.

DATES: Comments on the May 2003 version of the Report will be accepted for 30 days. Comments must be received in writing on or before June 23, 2003.

ADDRESSES: Written comments may be mailed to Richard R. Long, Director, Air and Radiation Program, Mailcode 8P-AR, Environmental Protection Agency (EPA), Region VIII, 999 18th Street, Suite 300, Denver, Colorado 80202. The Report and supporting documentation